



February 29, 2000

RECEIVED

MAR 06 2000

DIVISION OF
OIL, GAS AND MINING

United States Department of Interior
Bureau of Land Management
Vernal District Office
ATTN: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: West Point 12-5-9-16
NWSW Section 5, T9S, R16E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the Application for Permit to Drill the West Point 12-5-9-16 well, submitted in triplicate, for your review and approval.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Anita L. Shipman
Operations Secretary

Enc: Form 3160-3 (3 copies)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **NWSW 377.3' FWL & 1909.4' FSL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx 377' E of Lse Line & W of Unit Line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
1023'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5815' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

West Point Unit

8. FARM OR LEASE NAME

West Point

9. WELL NO.

12-5-9-16

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 5, T9S, R16E

12. County

Duchesne

13. STATE

UT

16. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
2nd Quarter 2000

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

MAR 9 6 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED **Jon Holst** TITLE **Counsel** DATE **02/17/2000**

(This space for Federal or State office use)

PERMIT NO. **43-013-31933** APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY **BRADLEY G. HILL** DATE **6/19/00**
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

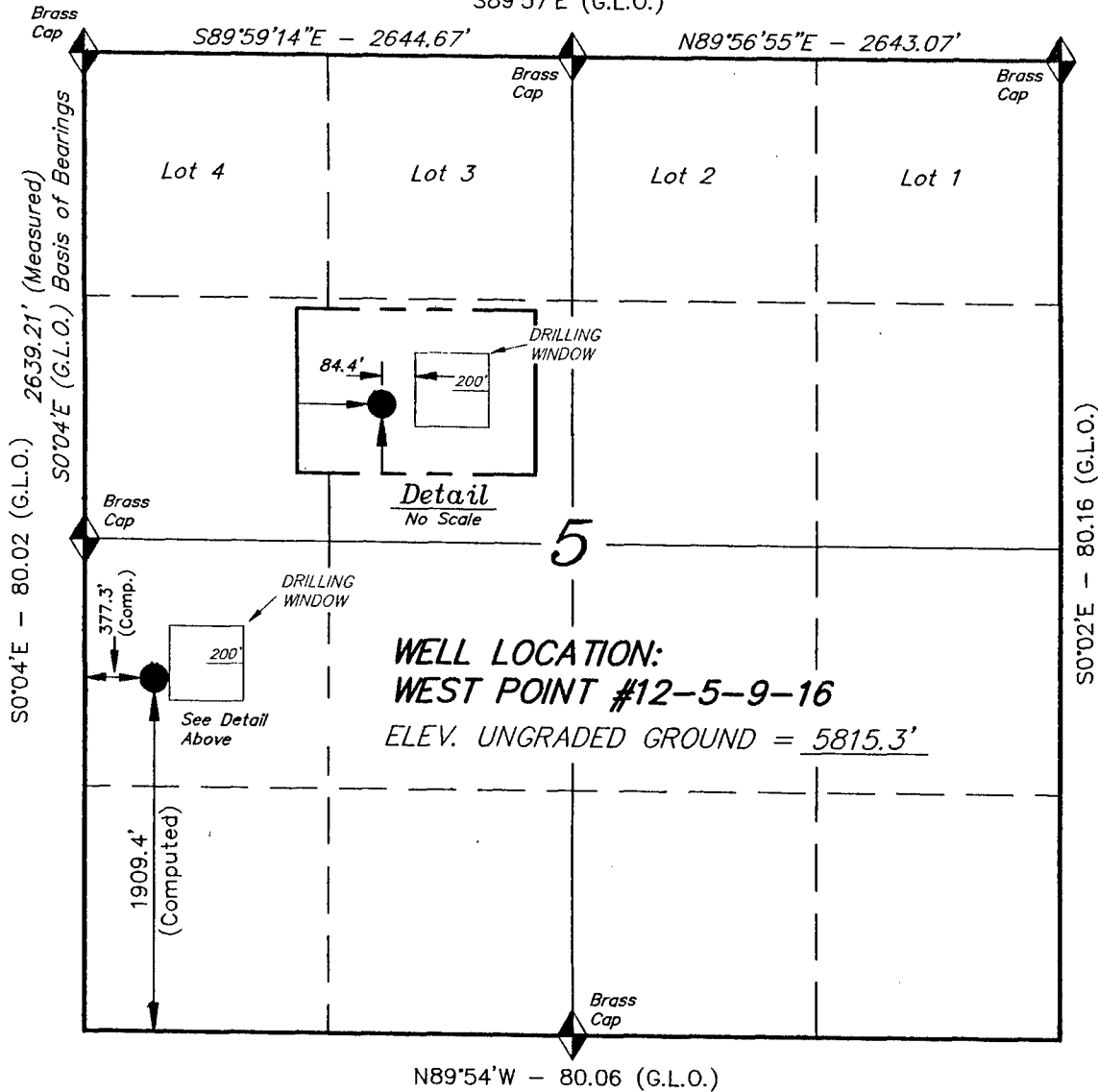
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.

S89°57'E (G.L.O.)

INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT #12-5-9-16,
LOCATED AS SHOWN IN THE NW 1/4 SW 1/4
OF SECTION 5, T9S, R16E, S.L.B.&M.
DUCESNE COUNTY, UTAH.



NOTE:

The well location bears S26°52'07"E
836.7' from the West 1/4 Cor. of Sec. 5

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

GENE
STEWART

REGISTERED LAND SURVEYOR
REGISTRATION No. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SCALE: 1" = 1000'


SURVEYED BY: D.S.

DATE: 12-31-99

WEATHER: FAIR

NOTES:

FILE #

 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
WEST POINT 12-5-9-16
NWSW SECTION 12, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0 – 1700'
Green River 1700'
Wasatch 6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1700' – 6500' – Oil

4. PROPOSED CASING PROGRAM:

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
WEST POINT 12-5-9-16
NWSW SECTION 12, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point 12-5-9-16 located in the NW4 SW4 Sec. 5, T9S, R16E, S.L.B & M., Duchesne County Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with Sand Wash Road. Stay on State Highway 53 traveling in a southwesterly direction for another 8.5 miles to the beginning of the proposed access road.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. **ANCILLARY FACILITIES:**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT:**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE:**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the West Point 12-5-9-16 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C".

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

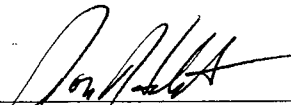
Name: Jon Holst
Address: 410 Seventeenth Street
Suite 700
Denver, CO 80202
Telephone: (303) 893-0102

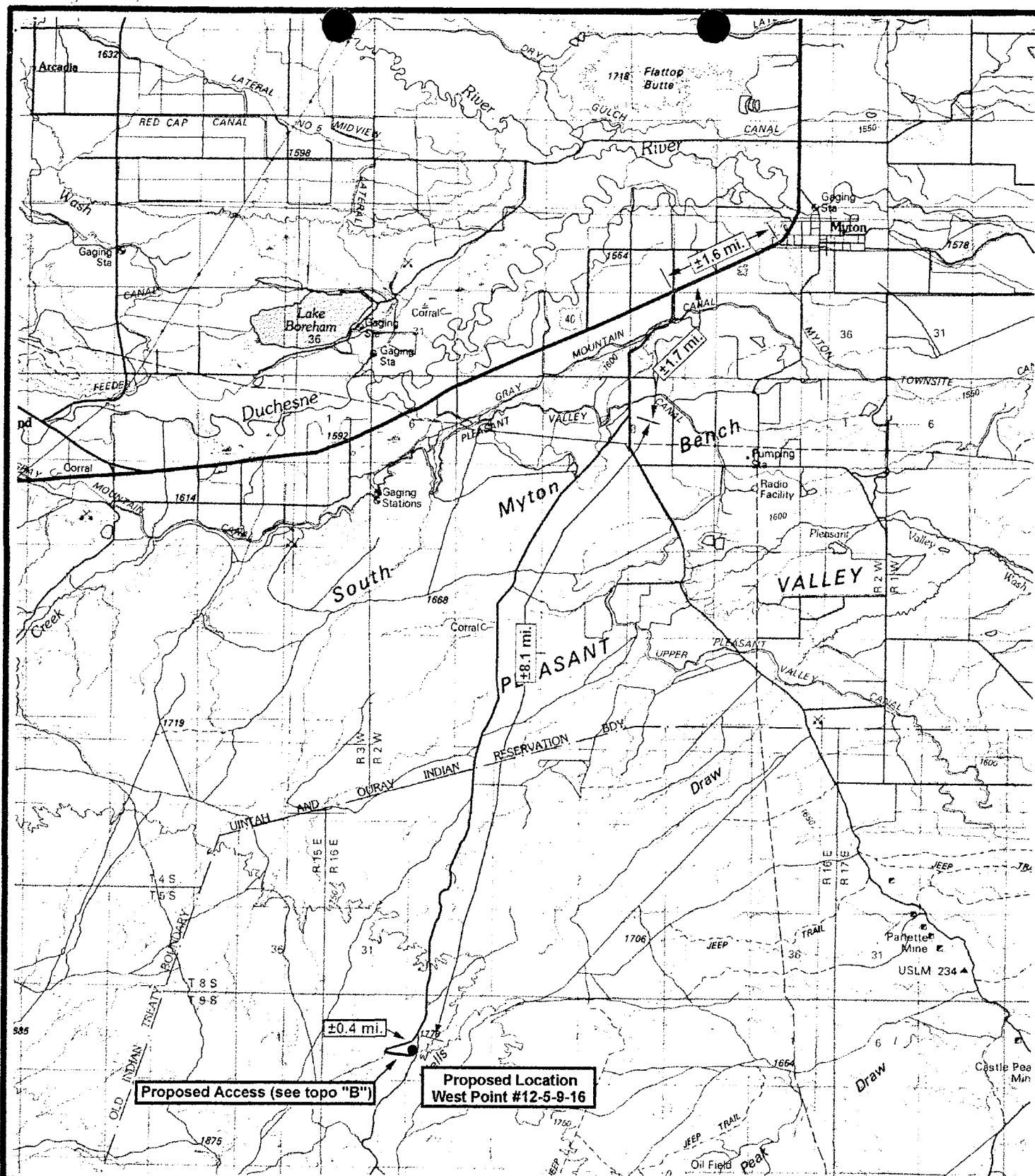
Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #12-5-9-16, LEASE #UTU-73087, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

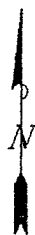
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

2/28/00
Date


Jon Holst, Counsel



WEST POINT #12-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



Drawn By: SS

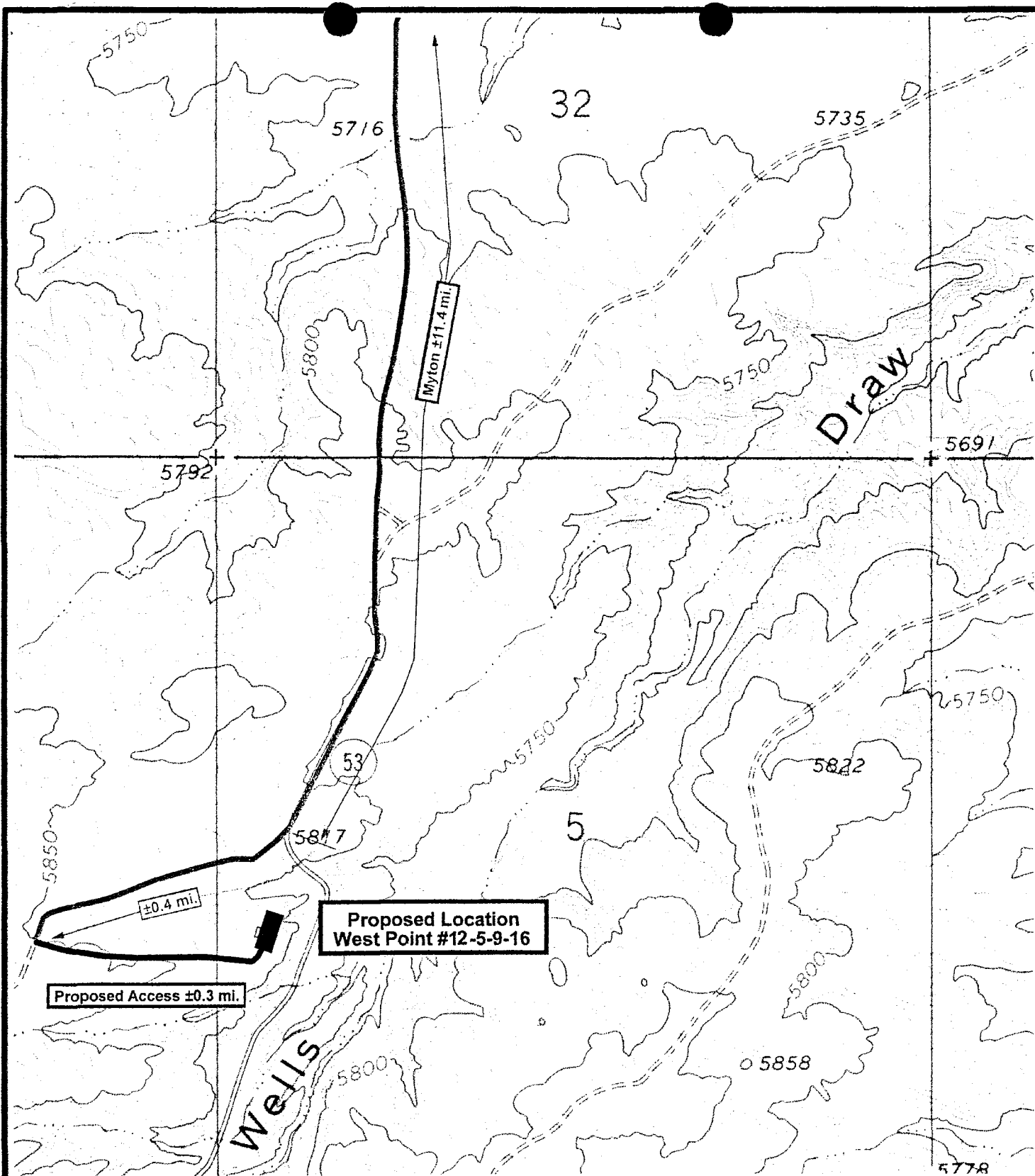
Revision:

Scale: 1 : 100,000

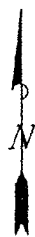
File:

Date: 12-27-99

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518



WEST POINT #12-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS

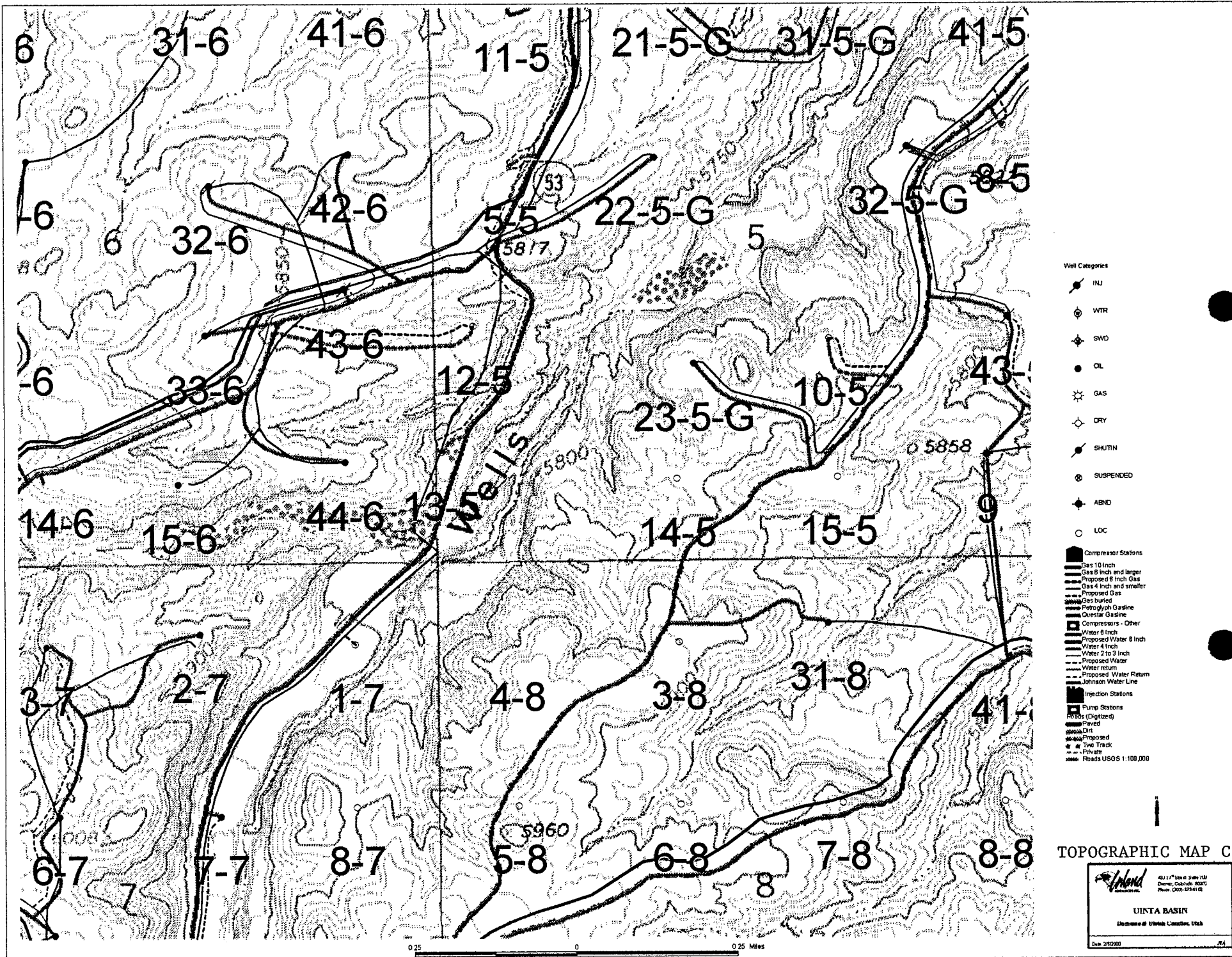
Revision:

Scale: 1" = 1000'

File:

Date: 12-27-99

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518



5E

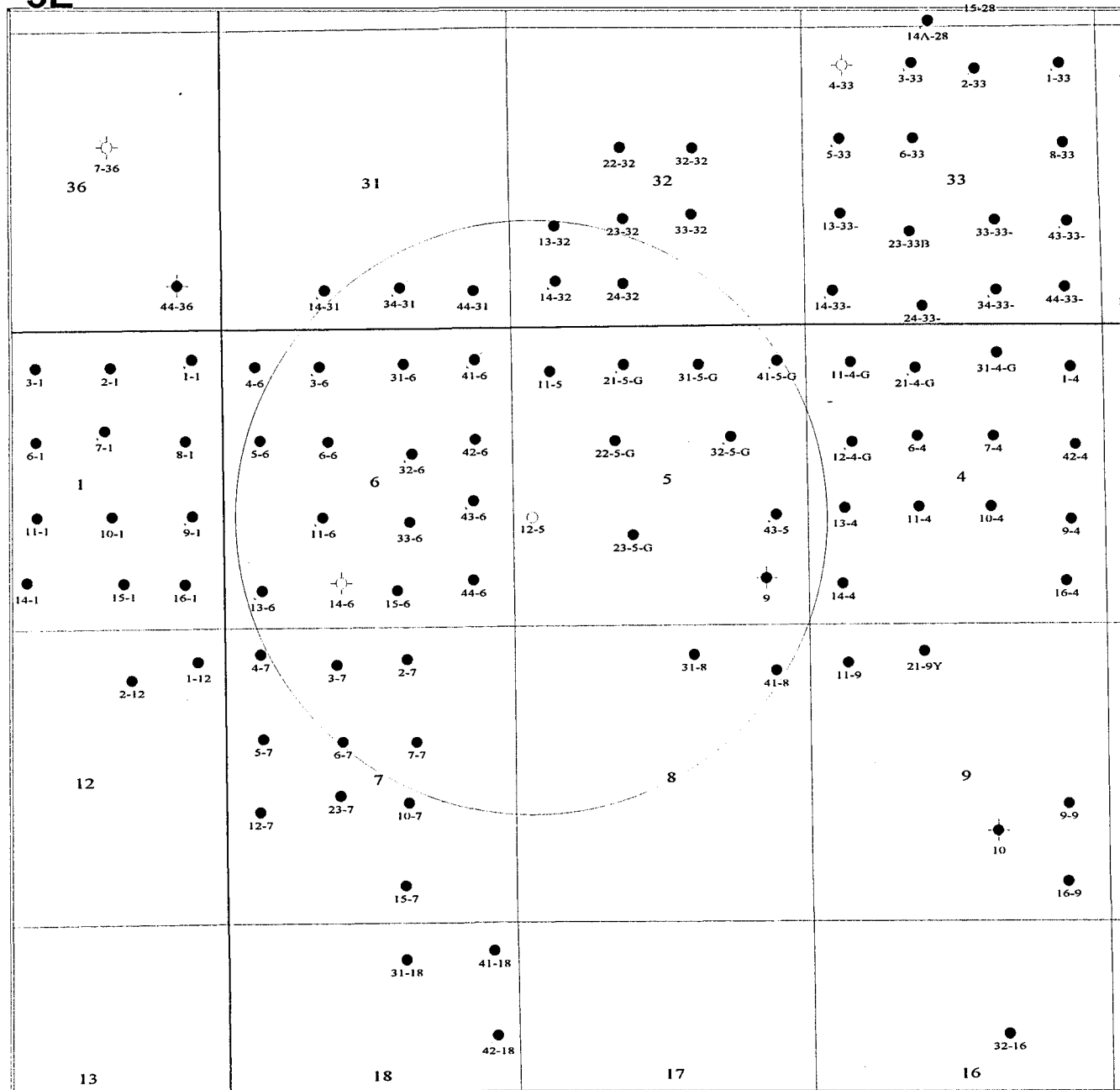


EXHIBIT D

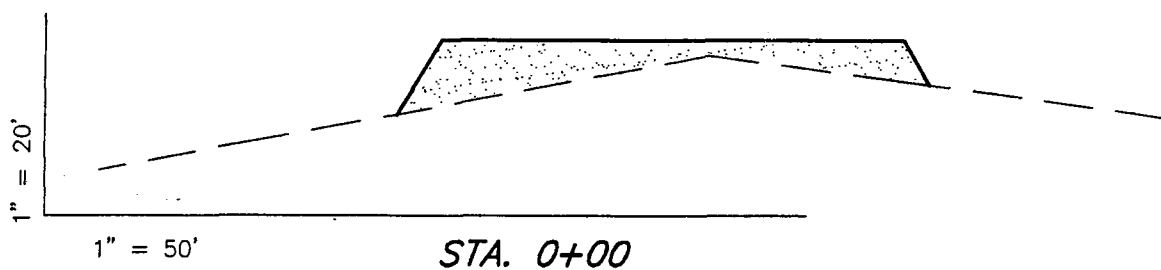
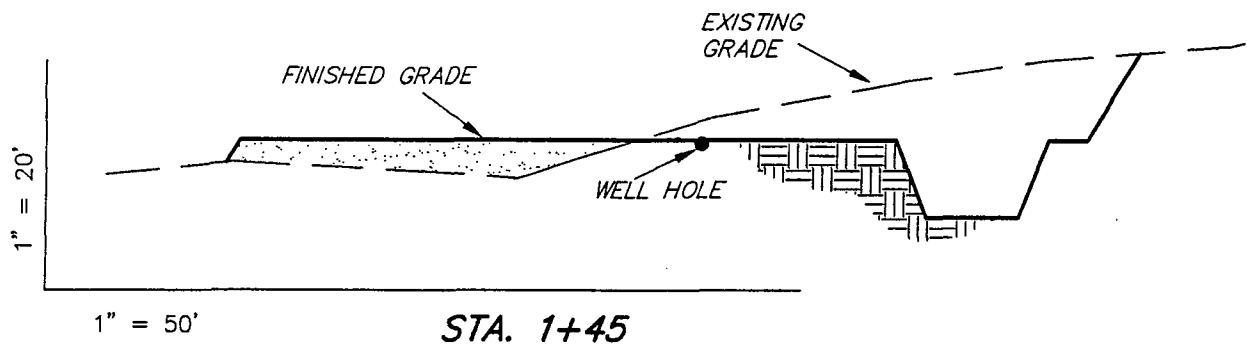
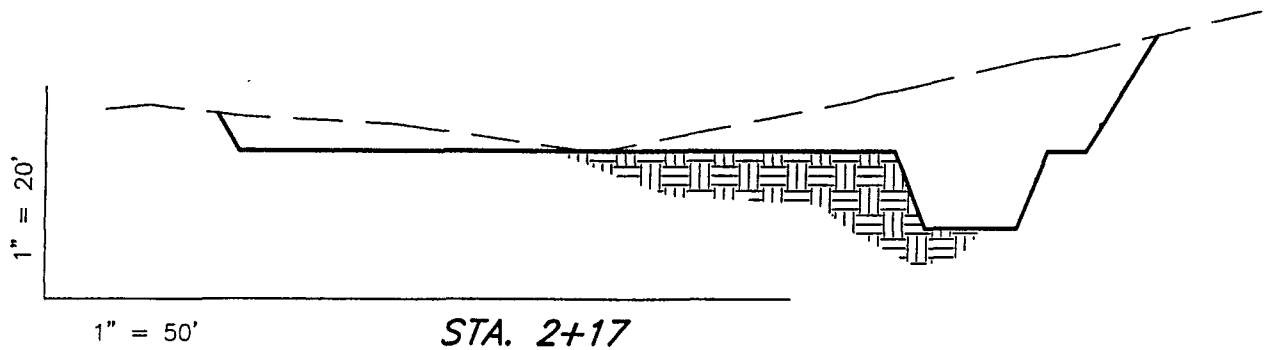
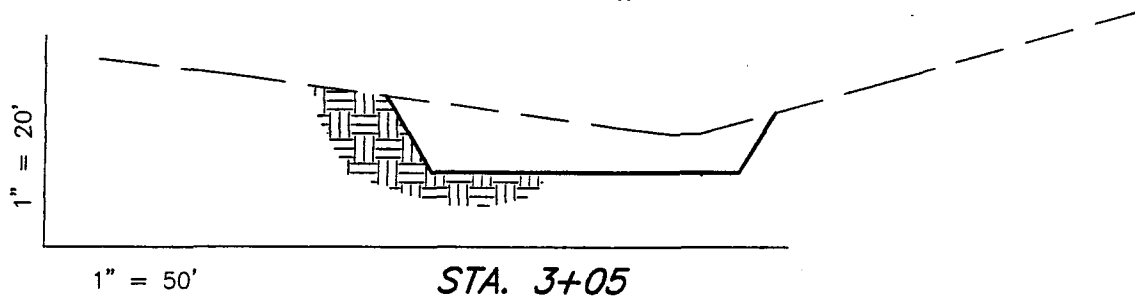
INLAND PRODUCTION COMPANY

One Mile Radius
West Point #12-5-9-16

Josh Aronson 2/15/2000
Scale 1:34567.83

CROSS SECTIONS

WEST POINT #12-5-9-16



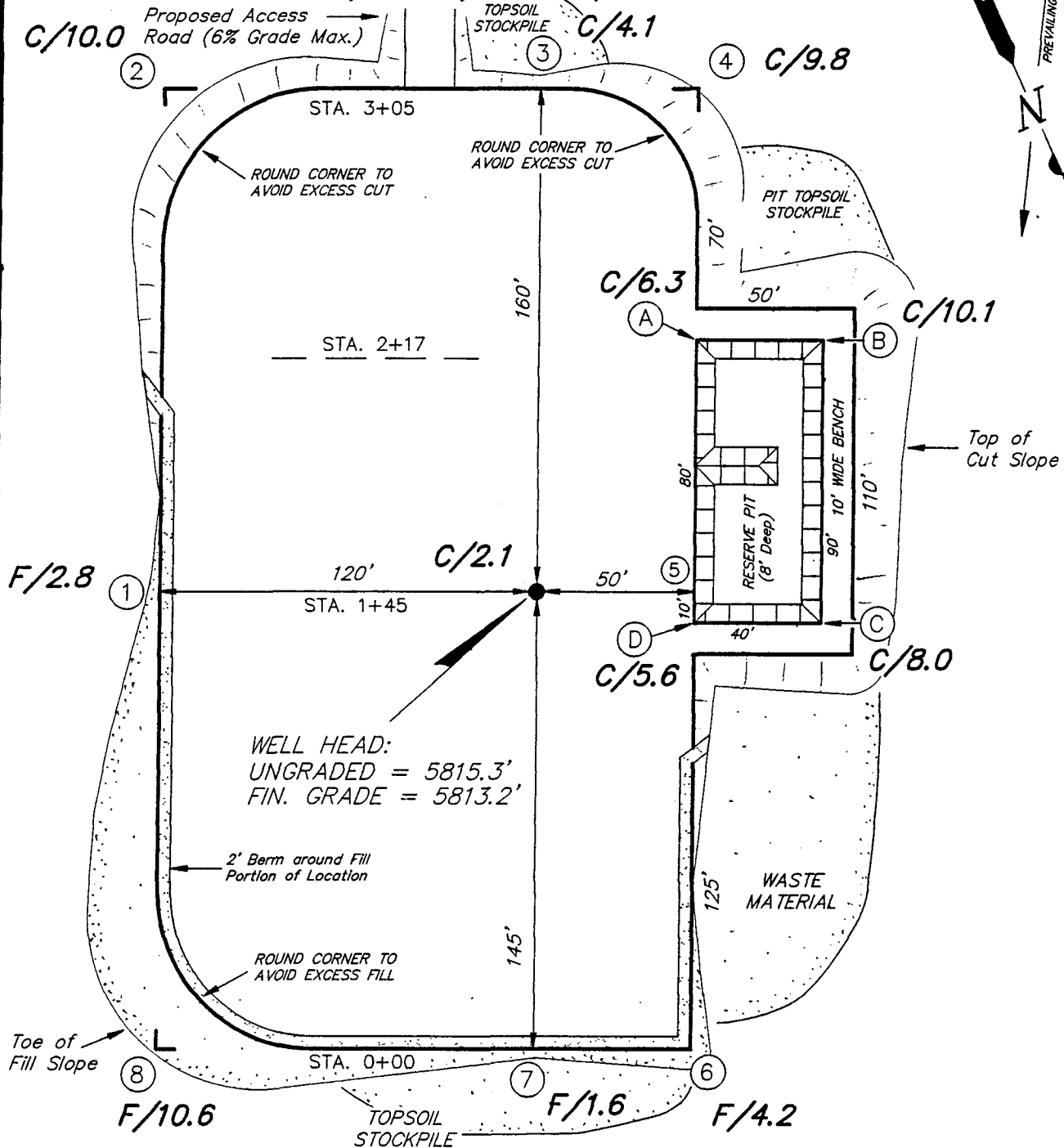
APPROXIMATE YARDAGES

CUT = 5,090 Cu. Yds.
 FILL = 5,070 Cu. Yds.
 PIT = 920 Cu. Yds.
 6" TOPSOIL = 1,060 Cu. Yds.

Tri State
 Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

WEST POINT #12-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

195' SOUTH = 5821.4'
 245' SOUTH = 5823.8'
 140' WEST = 5823.0'
 190' WEST = 5819.4'

SURVEYED BY: D.S.

DRAWN BY: J.R.S.

DATE: 1-13-00

SCALE: 1" = 50'

REVISIONS:

Tri State
 Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

Well No.: 12-5-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 12-5-9-16

API Number:

Lease Number: UTU-73087

Location: NWSW Sec. 5, T9S, R16E

GENERAL

The access road to the well pad shall come from a westerly direction, branching off of a pre-existing gravel road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: No new construction or surface disturbing activities will be allowed between March 1 and May 30, 1999, due to the location's proximity (0.5 mile) to a ferruginous hawk nest. If the nest becomes occupied in spring of 2000,

no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest has been unoccupied for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

**CULTURAL RESOURCE INVENTORY OF
SIX 40-ACRE WELL PAD LOCATIONS :
WELLS DRAW 5-5, 12-5, 13-30
CASTLE DRAW 11-1, 12-1, 13-1
DUCHESNE AND UINTAH COUNTIES, UTAH**

JBR Cultural Resource Report 98-61

*by
Richard Crosland
and
Scott Billat*

prepared for
Inland Resources Inc.
Denver, Colorado

submitted by

JBR Environmental Consultants Inc.
Springville, UT

November 17, 1998

Federal BLM Permit No. 97UT55134
Utah State Project Authorization No. U-98-JB-0659b

MANAGEMENT SUMMARY

- Agencies:** Vernal District, Bureau of Land Management and Utah State Historic Preservation Office.
- Project Number:** Utah State Project Authorization No. U-98-JB-0659b
- Location:** Three of the proposed well pad locations are located approximately seven miles south of Myton, Utah, in Duchesne County south of Wells Draw. The remaining three well pads are located approximately 16 miles south of Roosevelt, Utah, in Uintah County on the Pariette Bench.
- Project Description:** The area inventoried for cultural resources encompasses six 40 acre well pad areas. The pads located on the Pariette Bench are contiguous and two of the pads south of Wells Draw are also adjoining.
- Cultural Resources:** The Class inventory identified one previously recorded site and seven newly recorded sites. Additionally, 11 isolated finds were also noted. Seven of the sites are historic in nature with the eighth site having an unknown cultural affiliation. One site, 42DC1198, is recommended eligible for inclusion on the National Register of Historic Places. The remaining sites are recommended ineligible.

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1.0 INTRODUCTION

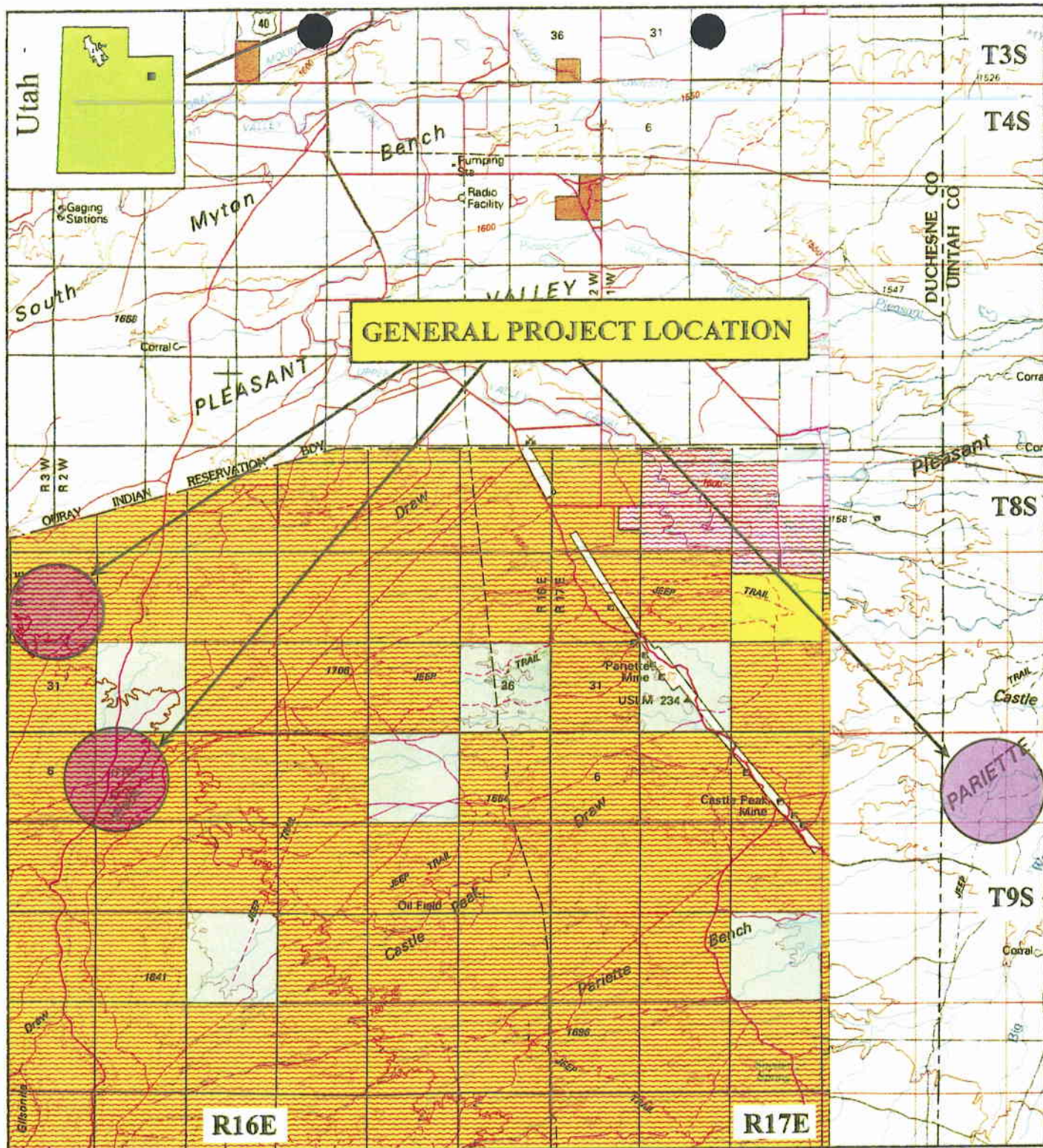
JBR Environmental Consultants, Inc. of Springville, Utah, completed a cultural resource inventory of six well pad locations designated as Wells Draw 5-5, 12-5, 13-30, and Castle Draw 11-1, 12-1, and 13-1. The three Wells Draw well pads are located within two miles of each other. The Castle Draw pads are contiguous pad locations. A total of eight cultural resource sites were found during the inventory. One of these (42DC597) was a previously recorded historic debris scatter. The newly recorded sites consist of six historic debris scatters and one stone slab feature of unknown cultural origin. The cultural resource sites that were recorded are found within the Wells Draw pad locations. No cultural resource sites were found in the Castle Draw pad locations. The project inventory was conducted on November 3, 4, and 5, 1998 by JBR personnel Scott Billat, Richard Crosland, Jenni Prince-Mahoney, Christina Ice, and Steve Ice.

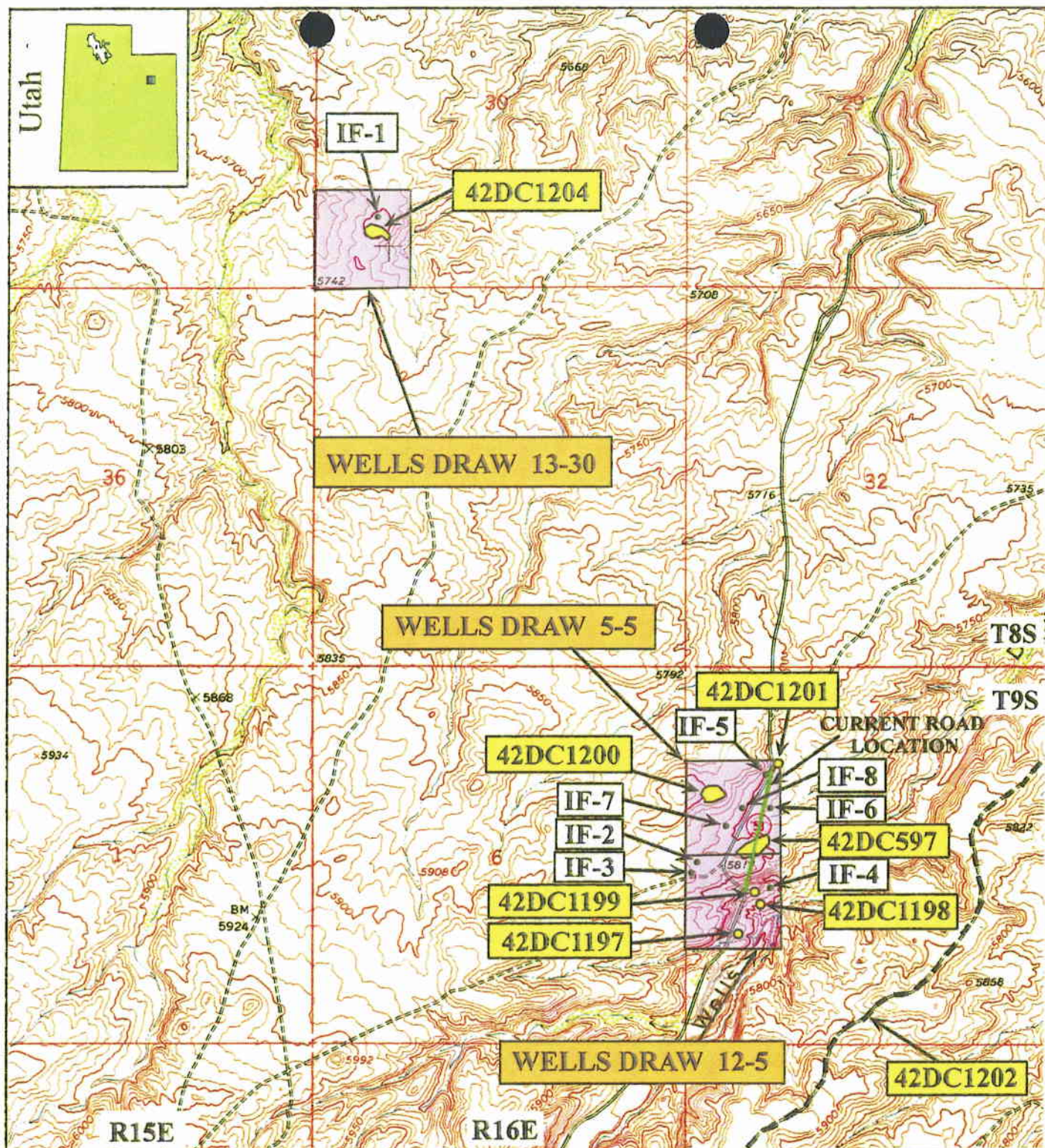
2.0 PROJECT LOCATION

The proposed project area is located on lands administered by the Vernal District, Bureau of Land Management. Three of the 40 acre pads are located approximately seven miles south of Myton, Utah, south of Wells Draw on the west side of State Route 216. The remaining three 40 acre pads are located approximately 16 miles south of Roosevelt, Utah in Uintah County. These are located on the Pariette Bench south of Pleasant Valley. The legal locations are listed below in Table 1.

Table 1. Project Area Legal Locations

Pad Number	Township/Range Section	Legal Locations	Ownership
Wells Draw 5-5	T8S R16E Section 5	SW ¼ NW ¼	BLM
Wells Draw 12-5	T8S R16E Section 5	NW ¼ SW ¼	BLM
Wells Draw 13-30	T8S R16E Section 30	SW ¼ SW ¼	BLM
Castle Draw 11-1	T9S R17E Section 1	NE ¼ SW ¼	BLM
Castle Draw 12-1	T9S R17E Section 1	NW ¼ SW ¼	BLM
Castle Draw 13-1	T9S R17E Section 1	SW ¼ SW ¼	BLM





KEY:

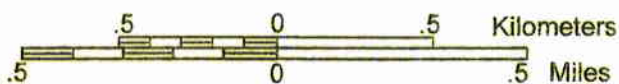
BASE FROM MYTON SW, UT - 7.5 MIN QUAD



ARCHAEOLOGICAL SITE



ISOLATED FIND



**INLAND RESOURCES
SIX WELLS**

**FIGURE 2
PROJECT AREA
AND CULTURAL RESOURCES**



environmental consultants, inc.

Salt Lake City, Utah • Springville, Utah • Reno, Nevada • Elko, Nevada

3.0 NATURE OF PROPOSED IMPACTS

Inland Resources proposes to drill oil well locations within the identified 40 acre project well pads. Less than 10 acres will be impacted by Inland during drilling operations. The completion of the 40 acre well tract will give Inland an area to situate the final well placement and associated facilities during development. Also, access roads can be adjusted into the 40 acre well tract. Many of these proposed wells will be accessed from nearby existing wells.

4.0 ENVIRONMENTAL SETTING

Two of the proposed pad locations in the Wells Draw Unit are located along the north side of Wells Draw with the third being located just south of Pleasant Valley. The pads near Wells Draw are generally located on top of the bench above Wells Draw and on the bisected finger ridges that make up the area. The three pads in the Castle Draw Unit are located on Pariette Bench just south of Castle Peak Draw and bordered on the east by Big Wash.

4.1 Geology

The area is characterized by low rolling tablelands dissected by deep draws and low eroding bedrock outcrops of sandstone and limestone. Soils in the area are a fine light tan to medium brown silty sands. The surface sediments consist of an interfingering of fluvial deposits and thinly bedded Pleistocene lake bed deposits. Sediments contain a moderate amount of Pleistocene gravels and some small areas of Eocene Green River Formation are visible in eroded areas.

4.2 Flora/Fauna

The project area is within the Upper Sonoran Life Zone. Vegetation within the project area includes four-wing saltbrush, winterfat, narrow leafed yucca, greasewood, and a variety of forbs and low grasses. Fauna noted in the project area includes antelope, elk, jackrabbit, cottontail rabbit, ground squirrel and a possible great-horned owl.

5.0 PREVIOUS RESEARCH

A Class I file search was conducted at the State Historic Preservation Office on October 30, 1998, and at the Vernal District Bureau of Land Management on November 3, 1998. Over twenty cultural resource inventories have been completed in the areas surrounding the current project blocks. These inventories were associated with drill pads, access roads, and pipeline projects for the oil and gas industry. Of these projects, six were located near the current project and are summarized in Table 4.

Historic GLO maps of the area were reviewed for possible historic features within the project area. All of the available GLO maps dated to 1911. One historic road was noted and recorded (42DC1202) as a result of this project.

Table 2. Previous Cultural Inventories

Report No.	Project	Size	Sites
81-UT-179	Evaluation of two road crossings	1 acre	0
88-AF-093b	Well pad and access road	10 acres	0
93-AF-655b	Four well pads and access roads	32 acres	1
93-SJ-720b	Block inventory	1160 acres	8
96-AF-0445b	Pipeline corridor	62 acres	0
97-SJ-0780b	Block inventory	1840 acres	4

6.0 CULTURE HISTORY

A number of overviews have been written for the region and adjacent regions including Jennings (1974, 1978, 1986), Aikens (1970), Madsen (1980), and Aikens and Madsen (1986).

6.1 Prehistoric Overview

Jennings (1986) and Aikens and Madsen (1986), proposed a chronology for the eastern Great Basin that divides the cultural sequence into three periods that are somewhat equivalent to the general Basin-wide chronological sequence: Bonneville period (11,000-9,500 B.P.), Wendover period (9,500-6,000 B.P.), and the Black Rock period (6,000-1,500 B.P.). Madsen (1982) also presents a model of the prehistory of the region that include the following: Paleoindian (12,000-9,000 B.P.), Archaic (8,500-1,600 B.P.), Formative Fremont (1,600-650 B.P.), and Numic (700 B.P.-present). Below is a brief summary and overview of these periods.

The Paleoindian period (12,000-9,000 B.P.) was first defined on the high plains east of the Rocky Mountains as a time of specialized hunting of large game animals such as mammoth, bison, horse, etc. (Jennings 1974). Tools associated with this culture include a series of diagnostic projectile points known as Clovis, Folsom, and Plano points. The Great Basin Stemmed points and crescents are considered by Hester (1973) to be diagnostic of the pre-Archaic Western Pluvial Lakes Tradition in the Great Basin as well, but few have been noted in Utah.

In Utah, significant Paleoindian sites were found in the Sevier Lake region, in the Escalante Desert, south of Green River, and in southeastern Utah. Clovis, Folsom, Dalton-Meserve, Plainview, and Great Basin Stemmed projectile points and crescents have been recovered from these areas (Davis 1986; Janetski and Holmer 1982). Folsom and Plano points and crescents from this period have been reported in Millard County, near the Beaver and Sevier river areas (Janetski and Holmer 1982), and near Delta (Simms and Lindsay 1984). To date, no Paleoindian sites have been formally reported in Uinta County, although at least two Folsom points have been recovered to the west in Duchesne County.

The Archaic period (8,500-1,600 B.P.) is well represented in Utah. The Archaic lifeway was highly adaptive, based on hunting and gathering subsistence practices. Archaic subsistence included a wide array of food sources. During the earlier stages of this period, Archaic people resided around pluvial

lake margins and riverine environments. Later, in response to the decline of these ecozones, populations shifted to upland areas to take advantage of available resources. Cultural remains from this period include items such as metates, baskets, bone implements and a variety of diagnostic projectile points. Common point types include Elko and Humboldt series, Pinto, Sudden Side-notched and Gypsum.

Evidence of the Archaic is exhibited by recorded surface sites and rockshelters throughout the region. Rockshelters and cave sites have been the primary means for defining what we know about the culture. Some of these shelters include Walters and Cowboy Caves with C-14 dates of ca. 6875 BC and ca. 6690 BC, which marks the earliest known occupation of the Colorado Plateau (Schroedl 1976). Schroedl (1976) has subdivided the Archaic period into four different phases based on diagnostic point styles to provide temporal control.

The earliest phase is known as the Black Knoll Phase (6350-4250 BC), and is marked by the presence of Elko Corner-notched points, and Pinto series points. An early Pinto variant has been found on the same site as Folsom points, and together, the styles from the Moab Complex (Hunt and Tanner 1960). The following phase is the Castle Valley Phase (4250-2550 BC). Point styles are more diversified during this period and include Rocker Base, Sudden and Hawken Side-notched points. During the later half of the period Humboldt points appear and become the dominate point style. The beginning of the Green River Phase (1550-1350 BC) coincides with the dichotomy in point styles between the western and eastern sections of the Plateau. The western variant includes San Rafael Side-notched and Gypsum points, while the eastern variant is predominated by Duncan Hanna Points. The final Archaic phase is the Dirty Devil Phase (1350 BC - AD 450) which exhibits a continuity from earlier phases with the Gypsum and Elko Series points. This phase is evidenced more from unfired clay objects, basketry, and sandals rather than point styles as the previous phases (Madsen and Berry 1975). Significant excavated sites in the Uinta Basin that contain Archaic cultural material include Hells Midden (Lister 1951), Thorne Cave (Day 1964), Deluge Shelter, and Swelter Shelter (Leach 1970).

The Fremont inhabited the region between 1600-650 B.P. (Jennings 1978). They were horticulturalists with varying dependencies on corn, beans and squash. The Fremont also hunted small and large game animals and utilized wild plant foods. They built semi-subterranean pit houses, surface jacal and masonry habitation units and coursed adobe granaries. The remains of the structures often appear as low lying mounds in valleys, and on alluvial fans and ridge tops. Diagnostic artifacts from this period include the Utah type metate, clay figurines and small to

medium size corner-notched and side-notched projectile points. Ceramics consist mostly of graywares, but also include some corrugated, incised, and black-on-white styles. The Turner-Look site exhibited semi-subterranean houses of dry laid masonry, cultivating corn and possibly squash. The diagnostic Uinta Gray ceramics at the site, place occupation at AD 1050 or later (Wormington 1955; Jennings 1978).

Numic speaking groups (Ute and Gosiute) appear to have replaced the Fremont after about 700 B.P., during the Late Prehistoric period. These groups relied on a hunter-gatherer lifestyle, similar to that of the Archaic. They lived in temporary brush wickiups and rockshelters (Steward 1938). These groups depended on a variety of wild plants, and employed seasonal movements; gathering resources produced in various ecological zones. Evidence of the Late Prehistoric period comes from surface sites, containing light artifact remains, and shallow rockshelter deposits. Diagnostic artifacts include non-painted brownware ceramics and the Desert Side-notched point.

6.2 History

The first European contact with Native Americans of the region was the 1776 Dominguez-Escalante expedition in Colorado, Utah and Arizona (Fowler 1986; Warner 1976). Detailed descriptions of the dress, weapons and manner of the groups they encountered were recorded. The Dominguez-Escalante expedition traversed the territory of the Utes, Western Shoshone, Southern Paiute and the Navajo. After the Dominguez-Escalante expedition, the Spanish continued to return to Utah to trade for horses, slaves and gold.

In 1805, the Lewis and Clark expedition encountered Northern Shoshone groups in the Snake River region and kept detailed records of their political organization, dress, territory and subsistence. Beginning in the 1820s, fur trappers from Canada, eastern U.S. and Taos entered Utah and began trapping beaver. By 1840, the beaver were gone. However, these mountain men, Jedediah Smith (1826-1829), Etienne Provost (1824-1825), Peter Skene Ogden (1825-1829) and William Ashley (1825-26) had managed to explore much of the state and had encountered numerous Native American peoples.

The first U.S. Government explorers arrived in Utah in the 1840s and recorded some encounters with Native Americans. These included Fremont in 1845, Stansbury in 1852, Simpson in 1876, and Gunnison-Beckwith in 1856. In 1847, the first Mormon settlers arrived in the Salt Lake Valley.

From this point the pioneers were almost in constant contact with Native American cultures and people. A result of this continuing contact was armed conflict and four major battles or wars: The Provo River Battles (1850), Walker War (1853), Goshute War (1860-1863), and the Black Hawk War (1865-1867).

By the 1870s, Native American cultures were receiving attention as ethnographic resources. In 1876, John Wesley Powell documented the language, territory, culture, religion and social organization of the Shoshone and Southern Paiute. This body of material has been used to classify and reconstruct the ethnohistory of these cultures by other ethnographers; A.L. Kroeber (1907), Julian Steward (1938), Isabel Kelly (1964), Catherine and Don Fowler (1971), and others.

The settlement of Duchesne County is unique to the state in that it was not settled by Mormon pioneers, since early scouting parties had deemed the area unfit for settlers. The area was settled in 160 acre parcels under the Homestead Act. The Dry Gulch Irrigation Company was incorporated in 1905 by William H. Smart and Reuben S. Collett to help individual farmers obtain water rights from the state (Powell 1994). The county's economy is based primarily on the livestock industry, but rich oil and gas reserves are also present.

Myton is an historical community located to the north of the project area. The settlement was built at the only bridge crossing the Duchesne River and had the early name of Bridge City. For many years the town functioned as a river crossing and trading post. The community received its present name from Major H. P. Myton who was assigned to the area in 1905 as the region was opened to settlers (Van Cott 1990).

7.0 METHODOLOGY

A Class III inventory was completed in the project area by five JBR cultural resource personnel, walking parallel transects at fifteen meter intervals. When cultural resources were encountered during the survey, they were recorded on IMACS site forms or Utah Isolated Find forms. Each site was plotted on a USGS topographic map, site sketches were drawn, tools or diagnostic artifacts were drawn, photographs taken, and 18-inch white PVC pipe datums with aluminum tag were placed on all site locations. Isolated finds were also plotted on a USGS topographic map. All field notes are on file at JBR Environmental Consultants Inc., Springville, Utah.

8.0 INVENTORY RESULTS

8.1 Cultural Resource Inventory

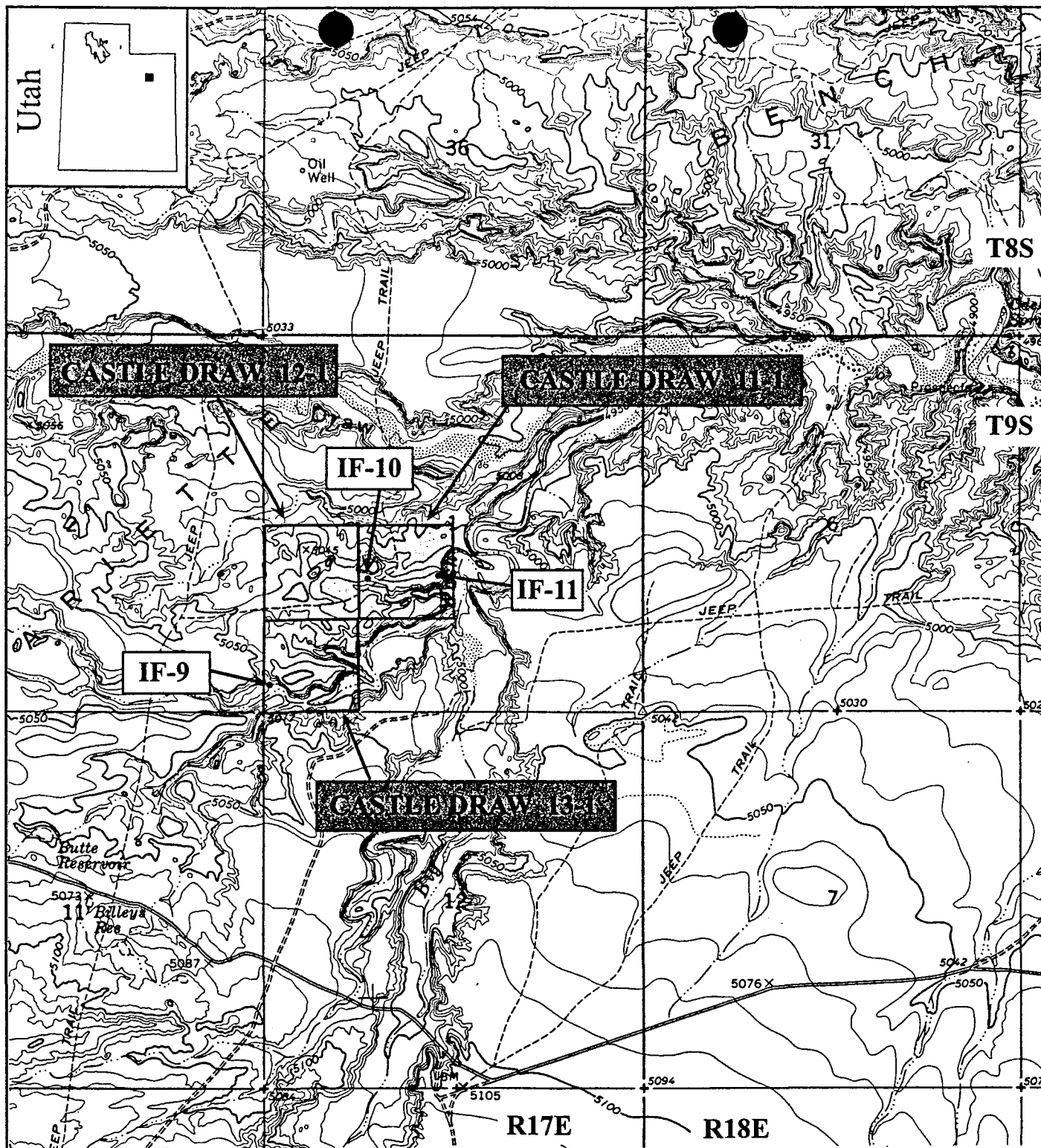
The class III inventory identified one previously recorded site, seven newly recorded sites, and 11 isolated finds. The cultural resource sites consist of seven historic debris scatters and one stone lined feature of unknown cultural origin. A summary of the cultural resource sites can be found in Table 2. More detailed information regarding the site can be found on the IMACS forms. The isolated finds are summarized in Table 3.

Table 3. Summary of Cultural Resource Sites.

Site Number	Field Number	Site Type	Cultural Affiliation	NRHP Evaluation
42DC597	22:1	Debris Scatter	Euro-American	Ineligible
42DC1197	N1	Debris Scatter	Euro-American	Ineligible
42DC1198	N2	Stone Feature	Unknown	Eligible
42DC1199	N3	Debris Scatter	Euro-American	Ineligible
42DC1200	N8	Debris Scatter	Euro-American	Ineligible
42DC1201	N7	Debris Scatter	Euro-American	Ineligible
42DC1202	N4	1911 GLO Road	Euro-American	Ineligible
42DC1204	N5	Debris Scatter	Euro-American	Ineligible

Table 4. Summary of Isolated Finds.

Number	Description	Location
IF-1	One rectangular oil can modified with baling wire.	NW¼ NE¼ SW¼ SW¼ Section 30 T8S R16E
IF-2	Beverage bottle of aqua glass. Owens Illinois ring on base.	NW¼ NW¼ NW¼ SW¼ Section 5 T8S R16E
IF-3	Purple glass fragments from a single panel bottle with a whiskey finish.	NW¼ NW¼ NW¼ SW¼ Section 5 T8S R16E
IF-4	One utilized primary flake of tan siltstone.	SE¼ NE¼ NW¼ SE¼ Section 5 T8S R16E
IF-5	One Simonis Type #10 condensed milk can, a brown bottle base with a cut bottom mold, and a piece of baling wire.	NE¼ NE¼ SW¼ NW¼ Section 5 T8S R16E
IF-6	One Simonis Type #10 condensed milk can.	NE¼ SE¼ SW¼ NW¼ Section 5 T8S R16E
IF-7	One Simonis Type #10 condensed milk can, 10-15 pieces of a whiteware crock.	NE¼ SW¼ SW¼ NW¼ Section 5 T8S R16W
IF-8	One Simonis Type #17 condensed milk can	SW¼ NE¼ SW¼ NW¼ Section 5 T8S R16E
IF-9	One primary flake of dark brown chert. One edge is possibly utilized.	NW¼ SW¼ SW¼ SW¼ Section 1 T9S R17E
IF-10	Two Simonis Type /#15 condensed milk cans.	NW¼ SW¼ NE¼ SW¼ Section 1 T9S R17E
IF-11	Four purple glass fragments. Identifiable word fragments include "S. HIRS..", "CRYST..", "K..". The bottle fragments also exhibit some decorative embossing. The bottle is pre-machine manufactured.	NE¼ SE¼ NE¼ SW¼ Section 1 T9S R17E



KEY:

BASE FROM PARIETTE DRAW SW, UT - 7.5 MIN QUAD

- ISOLATED FIND

N

.5 0 .5 Kilometers
.5 0 .5 Miles

**INLAND RESOURCES
SIX WELLS**

**FIGURE 3
PROJECT AREA
AND CULTURAL RESOURCES**

jbr

environmental consultants, inc.

Salt Lake City, Utah • Springville, Utah • Reno, Nevada • Elko, Nevada

8.2 Site Summaries

Site Number: 42DC597

Figure Numbers: 3 and 4

Site Type: Debris Scatter

Cultural Affiliation: Euro-American

Setting: The site is located on a slight slope above Wells Draw.

Description: The site is a broad debris scatter located on a slope above Wells draw. It was originally recorded by Sagebrush in 1990. The site extends over a 182 by 104 meter area and consists of one concentration and scattered debris. The debris concentration is in the extreme northeastern portion of the site covering a 14 by 12 meter area. It contains two rubber shoe heels, three shoe soles, baling wire, a bastard file, two Utah license plates (D-7030 UTAH-40), two hole-in-top milk cans, three food cans with cut-around openings, and four smashed cans. The majority of the remaining artifacts are on the western side of State Route 53. Very little glass is on the eastern side of the road, although all the non-can items except the tank were on the east side of road. Other artifacts include an iron strip, a truck gas tank, a pile of fire wood, a horseshoe fragment, glass fragments (purple, aqua, clear, and green), meat cans, fruit/vegetable cans, a pail, motor oil cans, a tobacco tin, a coffee can, a spice tin, a household chemical can, an axle grease can lid, and miscellaneous cans. No features or structures were found in association.

National Register Assessment: The site is a broad debris scatter with no associated structures or features. It is likely the result of dumping. The debris dates generally from around 1900 to the present. The site is unlikely to yield any substantive data regarding historic usage of the area. It does not meet any of the NRHP criteria and is therefore recommended **ineligible**.

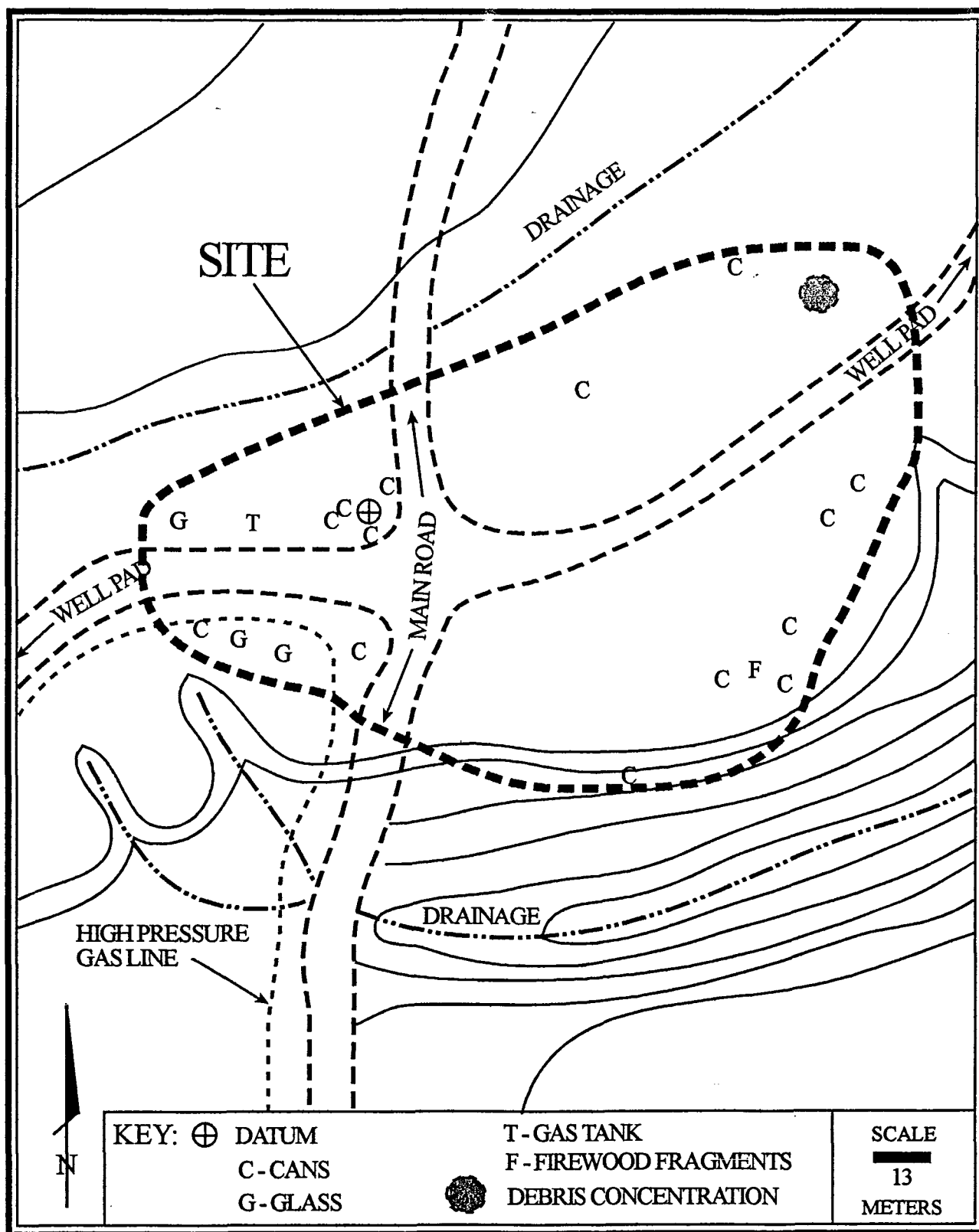


Figure 4. Plan map of site 42DC597

Site Number: 42DC1197

Temp Site Number: N1

Figure Numbers: 3 and 5

Site Type: Debris Scatter

Cultural Affiliation: Euro-American

Setting: The site is located in a series of isolated land forms formed by deep drainages. It is situated on a flat terrace area at the base of a few hills and near the edge of Wells Draw.

Description: The site is a debris scatter located between drainages. It is 35 by 25 meters in size and contains glass, cans, an enamel sign, and an enamelware bowl. The cans include a square meat can with soldered seam, a sanitary fruit/vegetable can, a baking powder can lid, a hole-in-cap fruit/vegetable can, and a large hole-in-cap can modified into a pail. The enamelware bowl is smashed but is approximately 14 inches in diameter. The glass consists of three fragments of purple glass. The sign is enameled blue with white letters that reads "LADIES JOURNAL PATTERNS" and has part of a wooden post still screwed to it. No features or structures were found.

National Register Assessment: The site is a small debris scatter with few artifacts. There are no associated features or structures. The debris dates generally between ca.1880 and 1920. It is likely a brief dumping episode. The site is unlikely to yield any substantive data regarding historic settlement of the area. It does not meet any of the NRHP criteria and is therefore recommended **ineligible**.

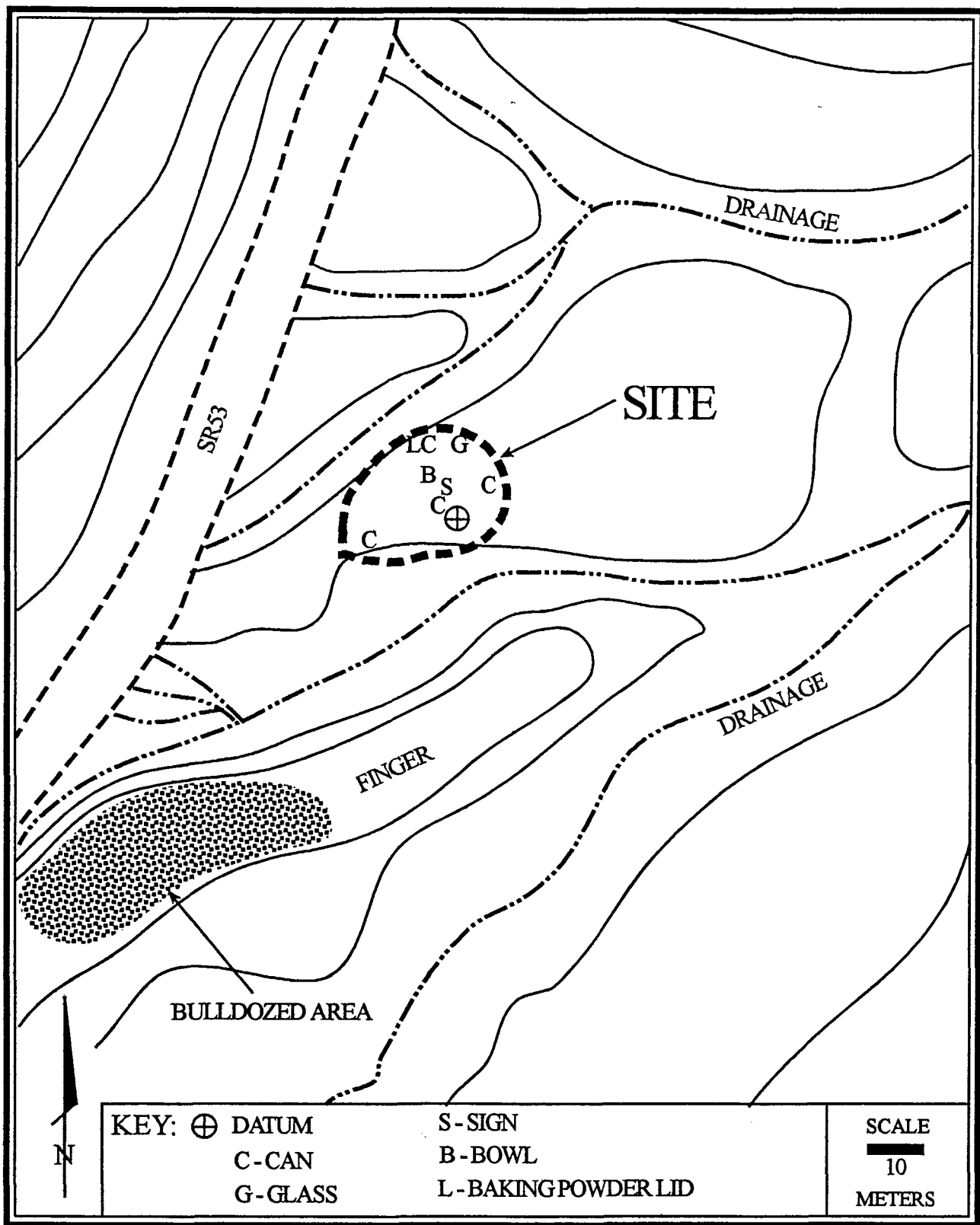


Figure 5 . Plan map of site 42DC1197

Site Number: 42DC1198

Temp Site Number: N2

Figure Numbers: 3 and 6

Site Type: Stone Feature

Cultural Affiliation: Unknown

Setting: The site is located on the slope of a hill. It is situated next to Wells Draw drainage.

Description: The site consists of a slab-lined rock feature located on the slope of a hill above Wells Draw. The feature is 40 cm in diameter constructed of six upright sandstone slabs ranging from 5 cm to 30 cm in height. The thickness of the slabs is an average of 5 cm. There are no associated artifacts or indications of whether the feature is prehistoric or historic in nature. The soils are fine-grained silts with some rocks on the surface.

National Register Assessment: The slab lined feature may contain buried deposits and associated material around its circumference. The feature should be tested and/or mitigated to determine function and affiliation to a time period. The site has the potential to provide additional data. Therefore the site meets criterion D of the NRHP and is recommended **eligible**.

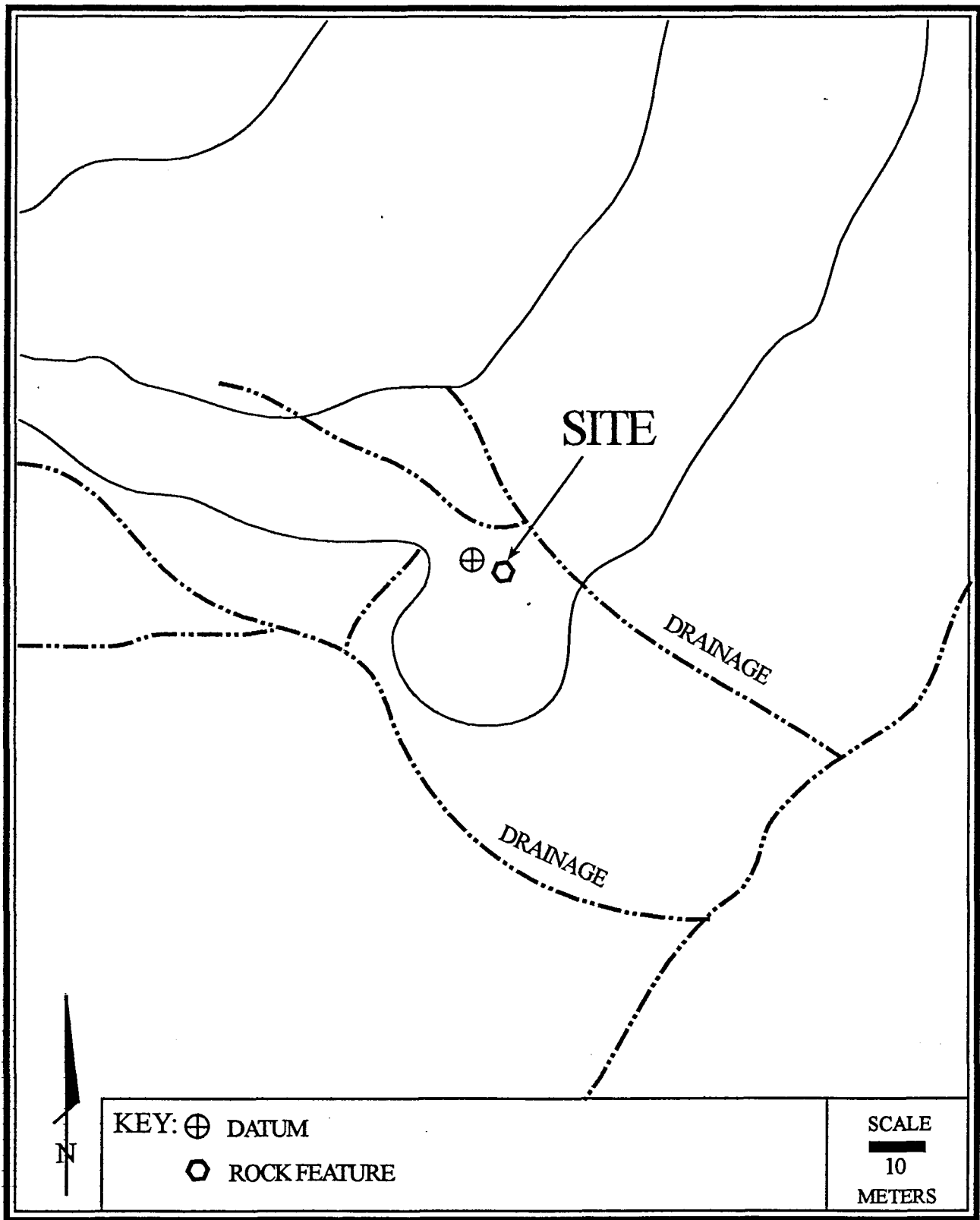


Figure 6. Plan map of site 42DC1198

Site Number: 42DC1199

Temp Site Number: N3

Figure Numbers: 3 and 7

Site Type: Debris Scatter

Cultural Affiliation: Euro-American

Setting: The site is located on the southern slope of a finger ridge.

Description: The site is a debris scatter located on a hill slope above a drainage. It is 40 by 30 meters in size and includes glass, ceramic, wood, rubber, and cans. Most of the artifacts are present in a 15 by 10 meter area. Artifacts primarily include over 500 fragments of glass; food and canning jars, condiment and medicinal bottles, and over 40 cans such as meat tins, milk cans, sardine cans, baking powder and coffee cans. Also noted were a light bulb base, a three foot long 2x4 board, four plus fragments of ceramic, rubber hose with clamp, battery cover, motor oil can, a metal fragment, a shovel head, and a horseshoe. Glass and can technology indicate a date range from 1929 to 1950. An abandoned three meter wide two-track road is present around trash.

National Register Assessment: The site is a debris scatter located along an abandoned dirt road. It likely represents one or several dumping episodes. The artifacts date generally from about 1929 to 1950. There are no associated structures. It is unlikely to provide substantive information regarding historic usage of the area. The site does not meet any of the NRHP criteria and is therefore recommended **ineligible**.

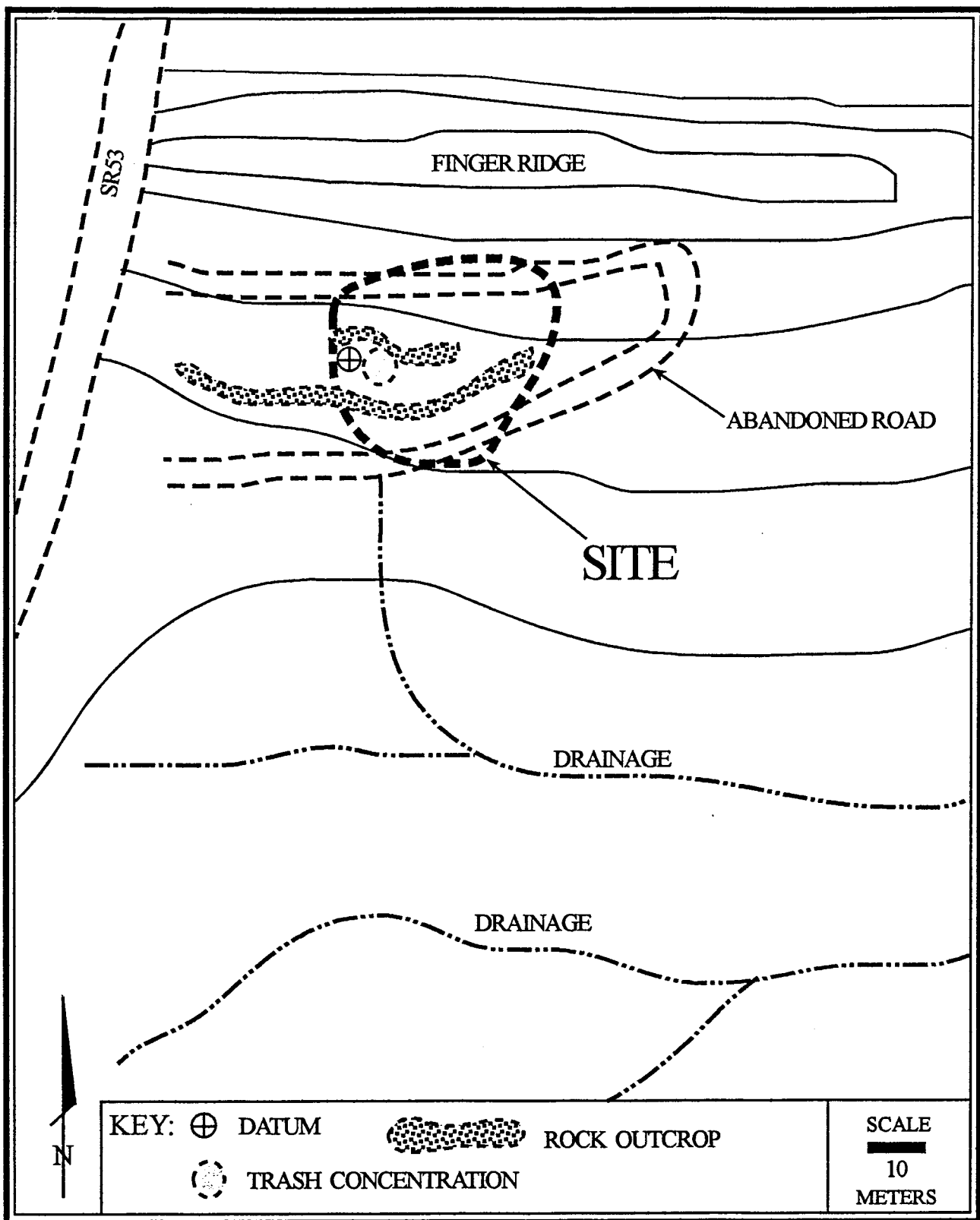


Figure 7. Plan map of site 42DC1199

Site Number: 42DC1200

Temp Site Number: N8

Figure Numbers: 3 and 8

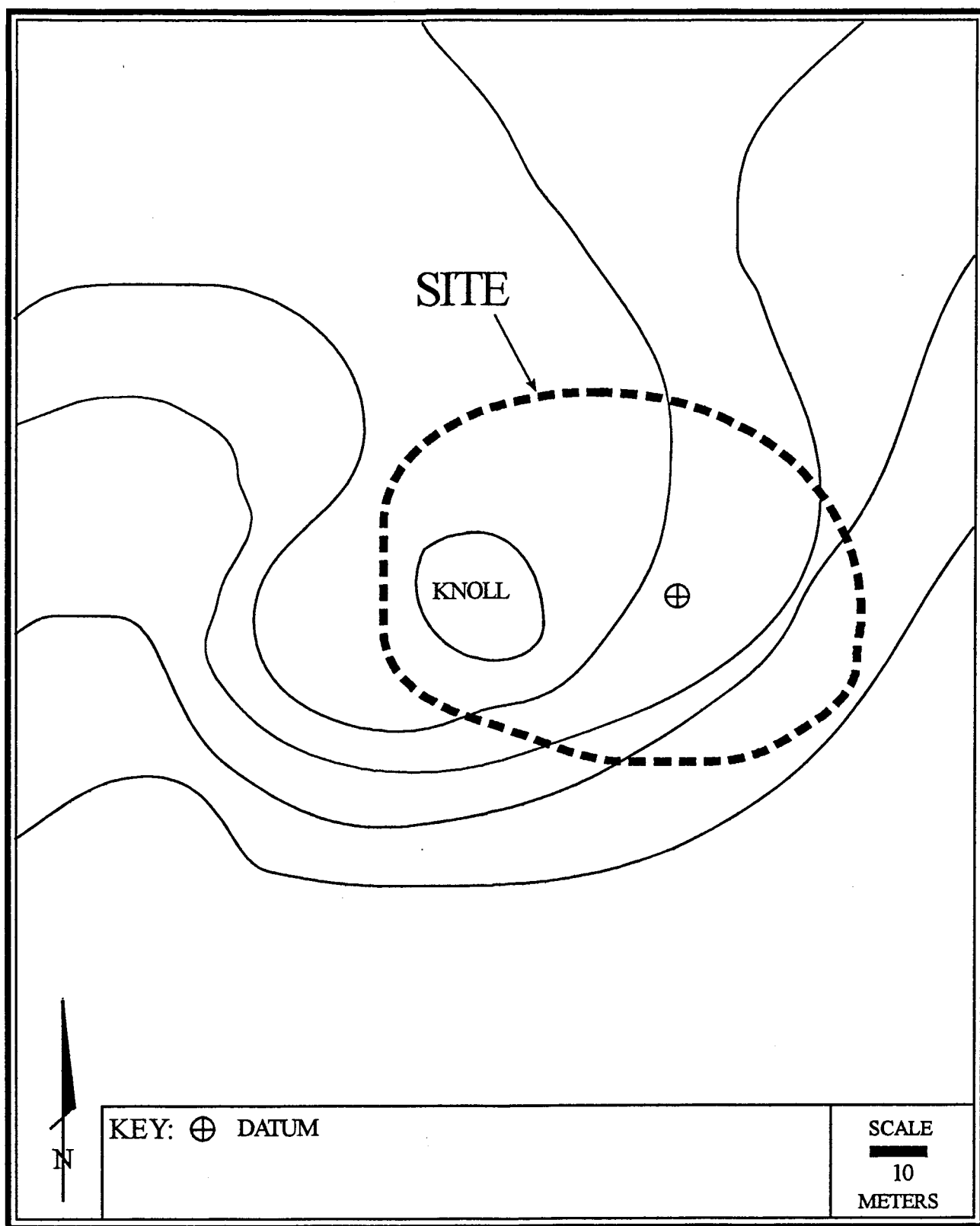
Site Type: Debris Scatter

Cultural Affiliation: Euro-American

Setting: The site is located on top of a knoll and its eastern slope.

Description: The site is a debris scatter located on a hill. It is 80 by 60 meters in size and includes eight pieces of baling wire, six brown glass fragments, and thirty cans. Cans include Simonis type #17 and #19 milk cans that date to 1935-1945 and 1950-present respectively. Other cans include single and multi-serving food cans and a coffee can. No debris concentrations are present. Also, no structures or features were found in association with the artifacts.

National Register Assessment: The site is a debris scatter with no associated features or structures. It is likely related to sheep herding activities in the area. The debris dates generally from 1935 to the present based on can technology. The site is unlikely to yield substantive information regarding historic usage of the area. It does not meet any of the NRHP criteria and is therefore recommended as **ineligible**.



Site Number: 42DC1201

Temp Site Number: N7

Figure Numbers: 3 and 9

Site Type: Debris Scatter

Cultural Affiliation: Euro-American

Setting: The site is located on a slight slope of a plain near Wells Draw.

Description: The site is an historic debris scatter located on a slope. It is 35 by 10 meters in size and contains ceramic fragments, glass fragments from a canister, bottles, various canning jars pieces, zinc canning jar lids, meat cans, sanitary cans, a spice tin, a hole-in-cap can, and baling wire. Artifacts date generally from 1915-1955. No debris concentrations are present on surface. Also, no structures or features were found.

National Register Assessment: The site is a small debris scatter that is likely the result of a single dumping episode. No features or structures were found in association with the artifacts. The debris dates generally between 1915 and 1955. The site is unlikely to yield any substantive data regarding historic usage of the area. It does not meet any of the NRHP criteria and is therefore recommended **ineligible**.

Site Number: 42DC1202
Temp Site Number: N4
Figure Numbers: 3 and 10

Site Type: 1911 GLO Road

Cultural Affiliation: Euro-American

Setting: The road runs along the top of a ridgeline

Description: The site consists of a segment of road located along a ridgetop to the east of Wells Draw. The road is noted on a 1911 GLO map of the area. The road is currently maintained as it has recently been graded. It is six meters in width. The segment recorded is about two miles in length. Artifacts noted along the road include three smashed hole-in-top cans, a sanitary can, wood fragments, and a post 1945 bottle base, along with modern trash. A powerline runs alongside the road on the north end. No features or structures were found in association with the road.

National Register Assessment: The site is a segment of an historic road which appears on the 1911 GLO map of the area. On the map the road is labeled "To Pariette" but is likely a secondary route. The site integrity has been severely compromised by improvements and maintenance. The road does not meet any of the NRHP criteria and is therefore recommended **ineligible**.

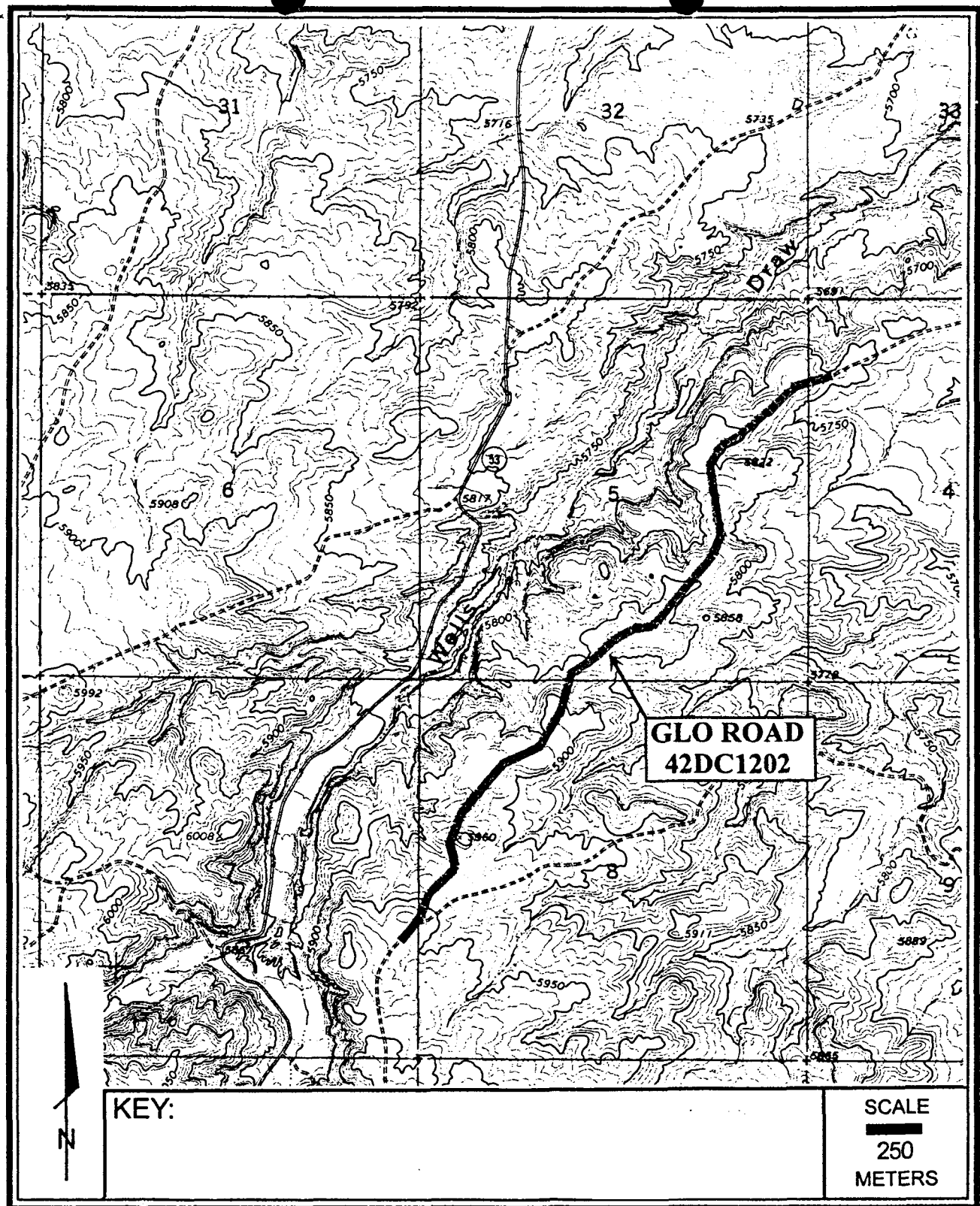


Figure 10. Plan map of site 42DC1202

Site Number: 42DC1204

Temp Site Number: N5

Figure Numbers: 3 and 11

Site Type: Debris Scatter

Cultural Affiliation: Euro-American

Setting: The site is located on the top and eastern slope of a hill.

Description: The site is an historic debris scatter located on a hill slope. It is 110 by 30 meters in size and consists of ten cans, baling wire, and fragments of an aqua canning jar. The cans include milk cans and food cans. Glass includes 20+ fragments to an aqua canning jar. The artifacts date generally between 1903 and 1930. No features or structures were found in association.

National Register Assessment: The site is a debris scatter that likely represents a single dumping episode that has since been scattered. There are no associated structures or features. The artifacts generally date from ca.1870 through 1940 but do not represent a specific time period. It is unlikely to provide substantive data regarding historic usage of the area. The site does not meet any of the NRHP criteria and is therefore recommended **ineligible** for the NRHP.

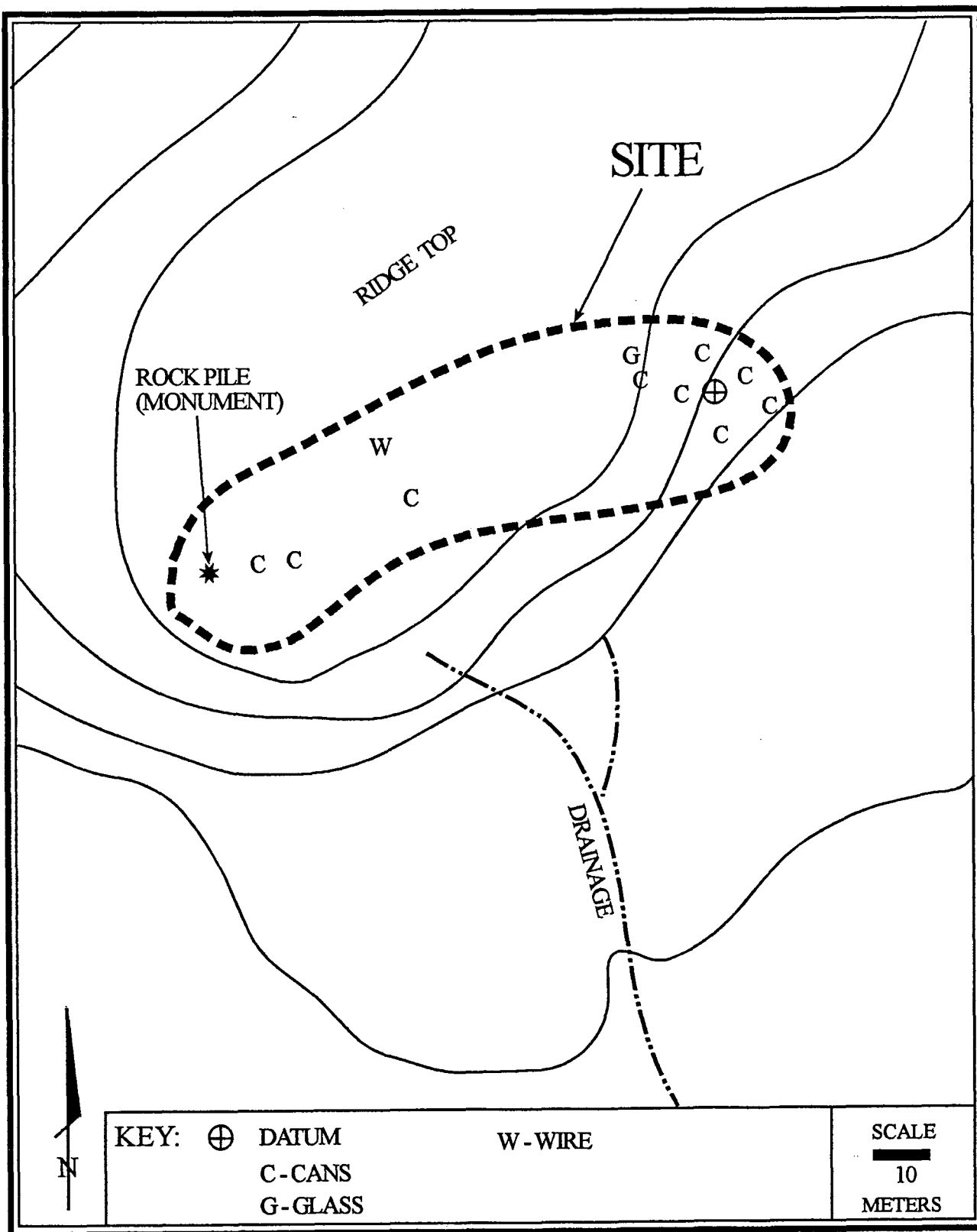


Figure 11. Plan map of site 42DC1204

9.0 SUMMARY AND RECOMMENDATIONS

The Class III inventory identified one previously recorded cultural resource site and seven newly recorded sites. One of the eight sites (42DC1198) is recommended as eligible for the National Register of Historic Places (NRHP). The remaining seven sites are recommended as ineligible for the NRHP. Based on the literature search, it was expected that few cultural resource sites would be found. Expected site types would be small lithic scatters and historic debris scatters. In addition, 11 isolated finds were recorded during the inventory.

Site 42DC1198 is situated within well tract number, Wells Draw 12-5, and should be avoided. As an option, site 42DC1198 could be easily tested or mitigated because of its size. The development of the Wells Draw well pads 5-5, 13-30, and the Castle Draw well pads 11-1, 12-1, and 13-1 by Inland Resources will not affect any known significant cultural resource properties.

The following should apply during construction of the drill pad:

1. Personnel and equipment associated with the project should be restricted to the area cleared for the project.
2. Personnel associated with the project should refrain from collecting or otherwise disturbing cultural materials that may be encountered during development.
3. If unrecorded cultural materials are encountered during the project, activities in the affected area(s) should cease, and the appropriate State office (SHPO), or BLM office, Vernal District should be notified before development in the area is resumed.
4. Human burials or other physical remains encountered during the project, require immediate cessation of activity in the affected area, as well as immediate notification of proper authorities. Native American burials or other remains must be reported to the BLM, Utah SHPO and appropriate Native American groups.

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/06/2000

API NO. ASSIGNED: 43-013-31933

WELL NAME: WEST POINT U 12-5-9-16

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JON HOLST

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

NWSW 05 090S 160E

SURFACE: 1909 FSL 0377 FWL

BOTTOM: 1909 FSL 0377 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-73087

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190 - 5 (B)

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit West Point (GP)

R649-3-2. General

Siting:

☒ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 231-2

Eff Date: 5-14-98

Siting: *Suspends Statewide rules, unit desig.

R649-3-11. Directional Drill

COMMENTS: * Mon. Butte Field (SOP), separate file.

* BLM appr. 6-12-2000.

STIPULATIONS: ① FEDERAL APPROVAL



PREPARED
DATE: 13-Mar-2000



March 16, 2000

United States Department of Interior
Bureau of Land Management
Vernal District Office
ATTN: Leslie Crinklaw
170 South 500 East
Vernal, Utah 84078-2799

RE: West Point 12-5-9-16
SWNW Section 5, T9S, R16E
Duchesne County, Utah

Dear Ms. Crinklaw:

Enclosed please find a new Application for Permit to Drill cover sheet with original signature for the above captioned well, as requested in your letter of 3/10/00 (copy attached). The paleontological report will be forwarded to your office under separate cover.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Anita L. Shipman
Operations Secretary

Enc: Form 3160-3 (original)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Roosevelt Office



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3160
UT08300

March 10, 2000

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

Re: Application for Permit to Drill
Well No. West Point 12-5-9-16
NWSW, Sec. 5, T9S, R16E
Lease No. U-73087
West Point (GR) SR

Dear Operator:

The referenced application was received on March 2, 2000.

Your application will be administratively complete for processing upon the receipt of the following: cover page with an original signature, and a survey for paleontological materials and localities.

If a cover page with an original signature is not received within 45 days of the date of this letter, this application will be returned.

As required by 43 CFR 3162.31(g), this APD Form 3160-3, map of the area, and lease stipulations will be posted for thirty (30) days at the BLM Vernal District Office, 170 South 500 East, Vernal, Utah.

As part of the approval process, your application will be reviewed for technical adequacy and proposed surface mitigation. During this portion of the approval process, you may be required to furnish additional information.

Once your application is determined to be technically complete, a final decision will be issued from this office.

If you have any questions concerning APD processing, please contact me at (435) 781-4497.

Sincerely,

Leslie Crinklaw
Legal Instruments Examiner

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **NWSW 377.3' FWL & 1909.4' FSL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx 377' E of Lse Line & W of Unit Line

16. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
1023'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5815' GR

22. APPROX. DATE WORK WILL START*
2nd Quarter 2000

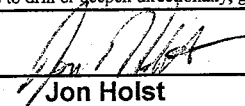
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED  TITLE **Counsel** DATE **3/15/00**
Jon Holst
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 20, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-31766	WEST POINT 13-5-9-16	0887-FSL 0060-FWL 05 09S 16E
43-013-31933	WEST POINT 12-5-9-16	1909-FSL 0377-FWL 05 09S 16E

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-20-0



April 5, 2000

United States Department of Interior
Bureau of Land Management
Vernal District Office
ATTN: Leslie Crinklaw
170 South 500 East
Vernal, Utah 84078-2799

43-013-31933
RE: West Point 12-5-9-16
SWNW Section 5, T9S, R16E
Lease #U-73087
Duchesne County, Utah

Dear Ms. Crinklaw:

Enclosed please find three copies of the paleontological report for the above captioned well, as requested in your letter dated March 10, 2000. The cover page with original signature was forwarded to you on March 16, 2000.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Anita L. Shipman
Operations Secretary

Enc: Paleontological Survey (3 copies)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple - Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Roosevelt Office

RECEIVED

APR 07 2000

DIVISION OF
OIL, GAS AND MINING

INLAND RESOURCES, INC.

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
SOUTHEASTERN DUCHESNE COUNTY, UTAH**

(Sections 5, 6, 11, and 12, Township 9 South, Range 16 East)

REPORT OF SURVEY

Prepared for
Inland Resources, Inc.

By Wade E. Miller
Consulting Paleontologist
March 27, 2000

Introduction

On Thursday, March 16, 2000, Wade Miller received a fax from Jon Holst of Inland Resources in Denver, Colorado, requesting that a paleontological field survey be performed on various proposed well units in southeastern Duchesne County. The requested areas to be surveyed involved seven quarter, quarter sections as follows: Jonah Unit 4-12; NW 1/4, NW 1/4, Sec. 12, T 9 S, R 16 E, Jonah Unit 1-11; NE 1/4, NE 1/4, Sec. 11, T 9 S, R 16 E, Jonah Unit 2-11; NW 1/4, NE 1/4, Sec. 11, T 9 S, R 16 E, Jonah Unit 3-11; NE 1/4, NW 1/4, Sec. 11, T 9 S, R 16 E - Wells Draw Unit 5-5; SW 1/4, NW 1/4, Sec. 5, T 9 S, R 16 E, Wells Point Unit 12-5; NW 1/4, SW 1/4, Sec. 5, T 9 S, R 16 E, Wells Point Unit 12-6; NW 1/4, SW 1/4, Sec. 6, T 9 S, R 16 E. These units are located on both the Myton SE and Myton SW 7.5' USGS quadrangles. Several previous paleontological surveys have been made by Wade Miller at proposed well locations in the general area, some being close to those surveyed for the present report.

It is critical that these and other areas be surveyed paleontologically, as important fossils may be encountered during excavating activities. Some have already been found and noted in previous survey reports. The extensive well fields south of Myton, Utah, being developed by Inland Resources, Inc., are on beds of the Uinta Formation, one of the most paleontologically significant formations in Utah. The fossil fauna recovered from this formation is truly impressive. It includes various plants, fish, amphibians, reptiles and mostly mammals. Their study has not only provided data about the various taxa, but has contributed to a knowledge of climatic conditions that existed at the time, about 40 - 42 million years ago. While many types of fossil vertebrates have already been discovered, there is the possibility that better specimens will be found which can provide significant new information. Also, it is likely that new species will be discovered in time.

Paleontological Field Survey

The present paleontological field survey was done on Saturday, March 25, 2000. Each of the quarter/quarter sections listed above was surveyed on foot. While the bulk of the area surveyed was on the Eocene age Uinta Formation, Wells Draw, which bisects some of surveyed units, contains substantial amounts of Quaternary alluvium. While some of these deposits are undoubtedly of Holocene (Recent) age, some appeared to be Pleistocene. And Pleistocene sediments have produced important vertebrate fossils, such as mammoths, mastodons, giant ground sloths and other extinct animals from various parts of Utah. For this reason the deposits in Wells Draw were carefully inspected where they existed in the area of the present survey.

Some, but not all, of the quarter/quarter sections surveyed were marked by stakes, making their exact locations easier to survey. Staked areas included the SW 1/4, NW 1/4, and NW 1/4, SW 1/4, Sec. 5, T 9 S, R 16 E, of the Wells Draw and WellsST Point units. The ground surface here and in the NW 1/4, SW 1/4, Sec. 6, T 9 S, R 16 E, was largely covered in weathered rock fragments from the Uinta Formation and desert soil. However, numerous rock outcrops were noted on the slopes of Wells Draw. These consisted of interbedded sandstones and shales, mostly the former. The sandstone beds range from thick to thin with some cross-bedding, from coarse to fine in particle size, and brown to tan to brownish-green in color. The shales were reddish-brown in some areas, green in others. All these units were carefully inspected for fossils, as were the Quaternary sediments at the bottom of Wells Draw.

The four quarter, quarter sections listed above in the Jonah Unit, since they are contiguous, were walked out and paleontologically surveyed as one unit. There are only limited exposures of bedrock in all four of these quarter, quarter sections. Most of the area is covered with weathered rock fragments and desert soil, which is not conducive for finding fossils. Two arroyos running through the area provided the only significant outcrops of Uinta Formation. These are mostly sandstone layers with some exposed intercalated shales. Again, the nature of the sandstones was similar to those given above. It was noted here, however, that ripple marks occur in some of the

finer grained sandstones. Cross-bedding occurs in coarser sandstone units. Both the ripple marks and cross-bedding are indicative of current action, and serve to demonstrate that many of the units were deposited in stream channels.

Results of Survey

In the Wells Draw and Wells Point quarter, quarter sections, plant fossils consisting mostly of twig and leaf fragments are locally abundant. These are mainly confined to an upper brown sandstone bed of medium sized sand grains. The only difference in these plant fossils in the three quarter, quarter sections is that those in the NW 1/4, SW 1/4, Sec. 6, T 9 S, R 16 E, contained some small to moderate sized branches. Mostly, though, these are of impressions, with few compressions.

In the four quarter, quarter, sections of the Jonah Units, only a few possible fossil plant fragments were observed. However, in Jonah Unit 3-11; NE 1/4, NW 1/4, Sec. 11, T 9 S, R 16 E, at the bottom of the arroyo, a few burrowing structures were noted in the finer grained sandstones.

Recommended Mitigation

While plant fossils were observed at a few localities, as noted above, their poorly preserved nature and condition makes them scientifically relatively unimportant. The uncommon burrowing structures found are also not considered to be of scientific importance. There was a total absence of any vertebrate fossils seen in any of the seven quarter, quarter sections surveyed paleontologically. Therefore, the only mitigation recommended is to inform those excavating these areas that it is still possible that important fossils could be uncovered, and that they should immediately contact a paleontologist if bones are uncovered.

Wade E. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **NWSW 377.3' FWL & 1909.4' FSL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx 377' E of Lse Line & W of Unit Line

16. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
1023'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5815' GR

22. APPROX. DATE WORK WILL START*
2nd Quarter 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jon Holst TITLE **Counsel** DATE **3/15/00**

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Andy Kneifel TITLE **Assistant Field Manager Mineral Resources** DATE **JUN 12 2000**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG/M
80LC1553A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: West Point 12-5-9-16
API Number: 43-013-31933
Lease Number: U-73087
Location: NWSW Sec. 05 T. 09S R. 16E
Agreement: West Point (GR) SR

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at ± 830 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

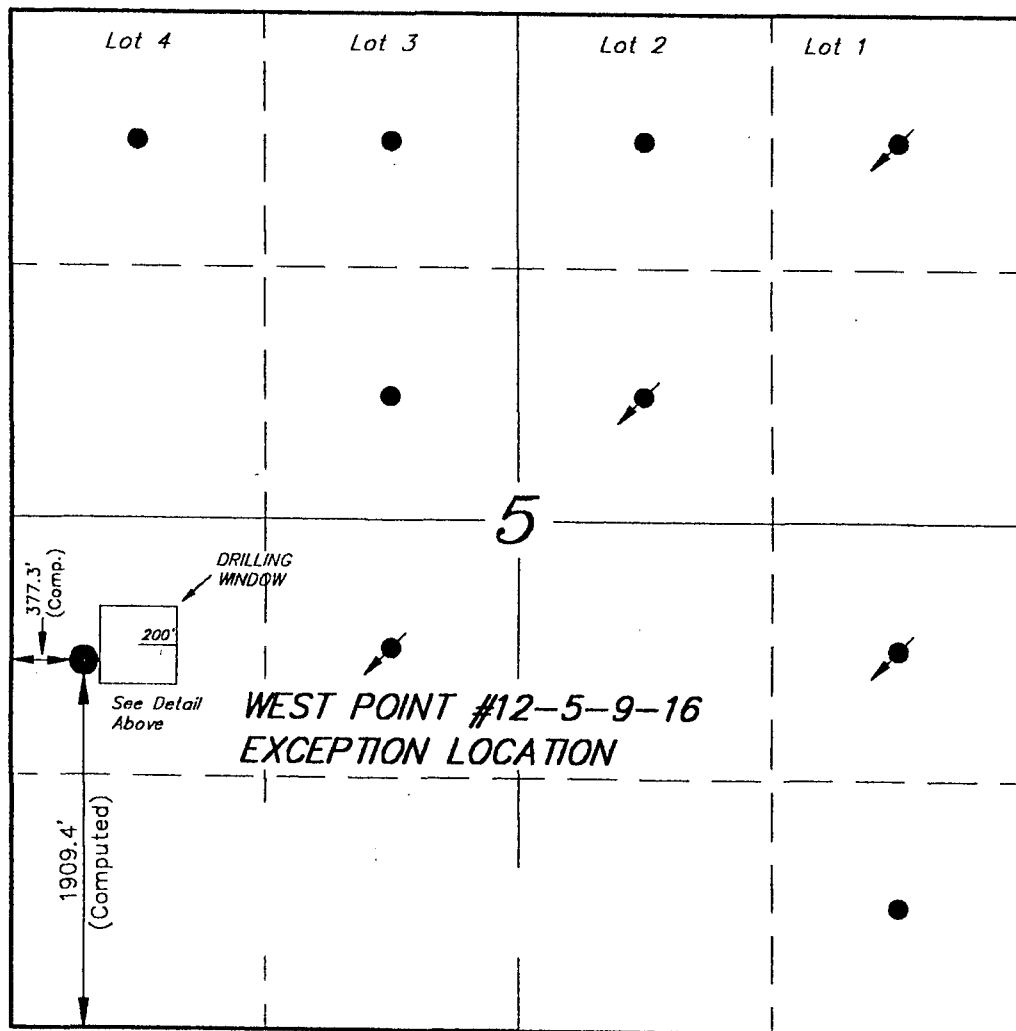
galleta grass	Hilaria jamessi	3 lbs/acre
black sagebrush	Artemisis nova	4 lbs/acre
fringed sagebrush	Artemisis frigida	3 lbs/acre
blue gramma grass	Bouteloua gracilis	2 lbs/acre

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY



S0°02'E - 80.16 (G.L.O.)



LEGEND

- = INJECTION WELL
- = OIL WELL

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.S.

DATE: 1-3-00

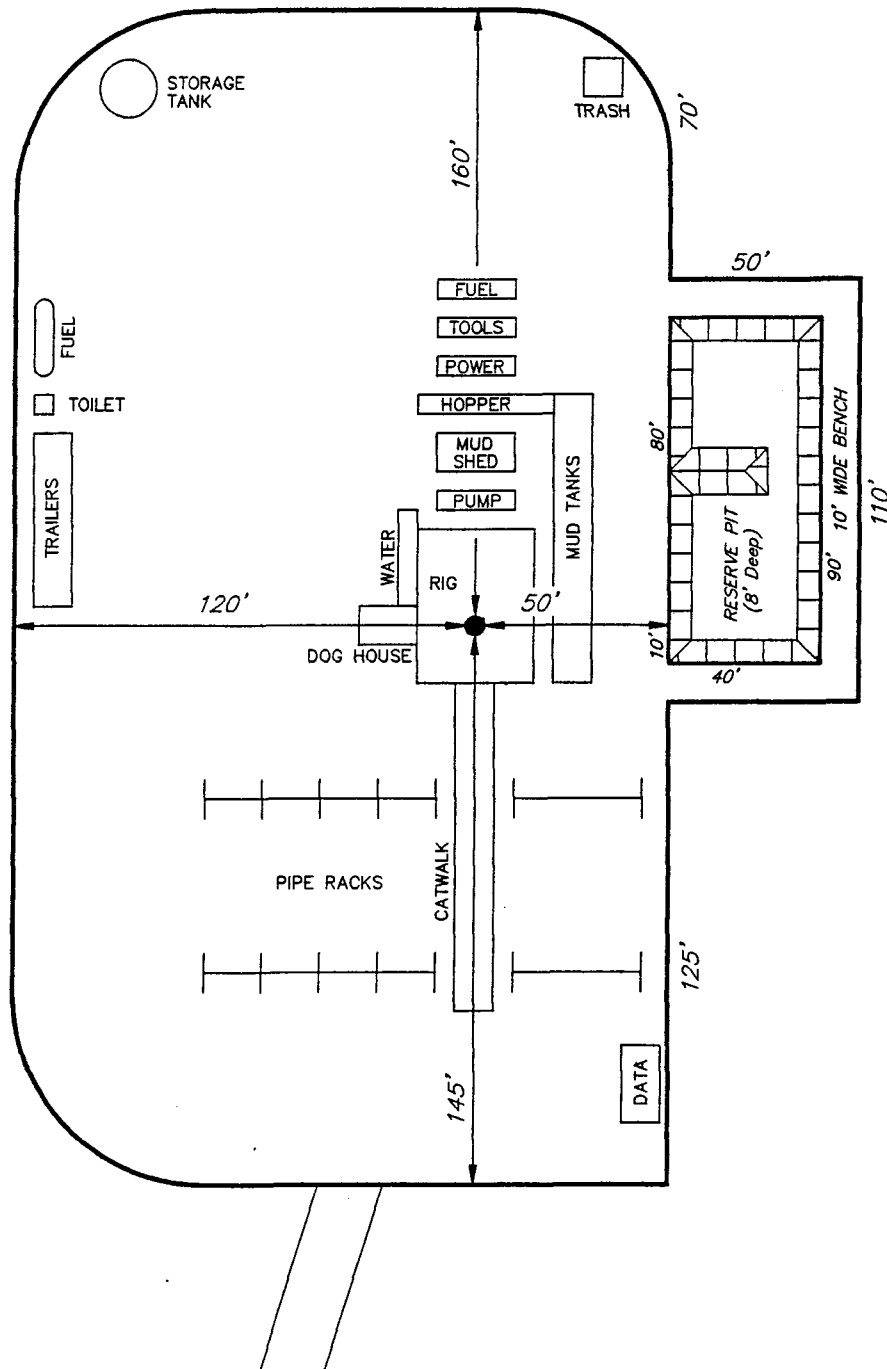
WEATHER: FAIR

NOTES:

FILE #

TYPICAL RIG LAYOUT

WEST POINT #12-5-9-16





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 19, 2000

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: West Point Unit 12-5-9-16 Well, 1909' FSL, 377' FWL, NW SW, Sec. 5, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31933.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point Unit 12-5-9-16
API Number: 43-013-31933
Lease: UTU-73087

Location: NW SW **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



September 5, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: Geologic Prognosis

Dear Mr. Forsman:

43-013-31933

Enclosed please find the prognosis for the following wells:

- Jonah Federal #1-11-9-16
- Jonah Federal #2-11-9-16
- Jonah Federal #3-11-9-16
- Jonah Unit #4-12-9-16
- Wells Draw #5-5-9-16
- West Point #12-5-9-16
- West Point #13-5-9-16
- ~~Nine Mile #12-6-9-16~~ West Point U 12-6-9-16
- West Point #9-31-8-16
- Odekirk Spring #1-A-35-8-17
- Odekirk Spring #9-36-8-17
- Odekirk Spring #16-36-8-17

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

Madalyn M. Runge

Madalyn M. Runge
Operations Secretary

Enclosures

cc:

State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Robert Krueger
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File - Denver
Well File - Roosevelt

RECEIVED

SEP 07 2000

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY GEOLOGIC PROGNOSIS AND LOG DISTRIBUTION LIST

(Updated 8/21/00)

WELL: West Point #12-5-9-16

API Number: 43-013-31933

LOCATION: 1909' FSL, 377' FWL (NWSW)

Section 5, T9S, R16E

Duchesne County, Utah

ELEVATION: 5815' Ground

5825' KB

TOPS:

Uinta Formation	surface
Green River Formation	
Garden Gulch Member	
Point Three Marker	4376'
'X' Marker	4638'
'Y' Marker	4673'
Douglas Creek Member	4785'
Bicarbonate	5017'
B Limestone	5123'
Castle Peak Limestone	5680'
Basal Limestones	

ANTICIPATED PAY SANDS:

GB-4	4273'
GB-6	4360'
PB10	4560'
C	4975'
A-3	5283'
LODC	5313'
CP-2	5775'
CP-4	5900'

TOTAL DEPTH: 6000'

CORES: None planned

DSTS: None planned

SAMPLES: 30' samples from 3000' to TD

DRILLING:

Union Rig#14: (435) 828 6434

Pusher: (435) 828 6433 Rex Harris

Superintendent: David Gray (435) 828 8031 (cellular)

REPORT WATER FLOWS TO UTAH DIVISION OF OIL, GAS AND MINING: (801) 538 5340

OPEN HOLE LOGGING:

Phoenix Surveys: David Jull (435) 637 4420

DIGL/SP/GR Suite: TD to surface casing

CDL/CNL/GR/CAL Suite logs: TD to 3000'

Gamma Ray scale 0-150

Matrix density 2.68

LAS data floppy required.

INLAND PRODUCTION COMPANY
GEOLOGIC PROGNOSIS AND LOG DISTRIBUTION LIST
WEST POINT #12-5-9-16
SECTION 5, T9S, R16E
DUCHESTER COUNTY, UTAH
API NO. 43-013-31933
DATE: 8/21/00

DATA DISTRIBUTION:

Inland Production Company (Mail 6 copies)
Route #3 Box 3630
Myton, UT 84052
Attn: Brad Mecham

Inland Production Company (Mail 6 copies,
EXPRESS)
410 17th St., Suite 700
Denver, CO 80202
Fax: 303-382-4455
Attn: Madalyn M. Runge

State of Utah
Division of Oil, Gas and Mining (Mail 1 copy)
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Bureau of Land Management (Mail 1 copy)
170 S. 500 East
Vernal, UT 84078
Attn: Ed Forsman

COMPANY CONTACTS:

Pat Wisener (District Drilling Foreman)
(435) 646 3721 office
(435) 646 3031 office fax
(435) 823 7468 cellular
(435) 646 1270 pager

Brad Mecham (District Manager)
(435) 646 3721 office
(435) 646 3031 office fax
(435) 823 6205 cellular
(435) 353 4211 home

Kevin Weller (Operations Manager)
(303) 382-4436 office
(303) 279-7945 home
(303) 358-3080 cellular

PARTNERS:

Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
Attn: Mark Mauritsen
105 South Fourth Street
Artesia, NM 88210
505-748-1471
505-748-4570 – office fax
Mail 1 field print & 2 copies of final print
(Fax 1 Field Print to: (505) 748-4321)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WEST POINT U 12-5-9-16

Api No. 43-013-31933 LEASE TYPE: FEDERAL

Section 05 Township 09S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 10/23/2000

Time 1:00 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 10/24/2000 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-31933	West Point #12-5-9-16	NW/SW	5	9S	16E	Duchesne	October 23, 2000	10/23/2000

WELL 1 COMMENTS:

10-31-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-31765	West Point #12-6-9-16	NW/SW	6	9S	16E	Duchesne	October 26, 2000	10/26/2000

WELL 2 COMMENTS:

10-31-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12440	43-013-32124	South Wells Draw #5-2	SW/NW	2	9S	16E	Duchesne	October 30, 2000	10/30/2000

WELL 3 COMMENTS:

10-31-00

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
								1			


WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form):
- A - Existing well entity for new lease or lease extension.
 - B - Add new well to existing lease group or unit well.
 - C - Reassign well from one existing entity to another existing entity.
 - D - Reassign well from one existing entity to a new entity.
 - E - Other (explain in comments section).

NOTE: Use COMMENTS section to explain any action taken. Code - 99 refers to


Robbie S. Jones
Production Clerk
October 31, 2000
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**377.3' FWL & 19009.4' FSL NW/SW
Sec.5, T9S, R16E**

5. Lease Designation and Serial No.

UTU-73087

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

12-5-9-16

9. API Well No.

43-013-31933

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **SPUD NOTICE**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross RIG # 14. Drill mouse hole & rat hole. Spud well @ 1:00pm on 10/23/00. Drill 12 1/4" hole with air mist to a depth of 307". TIH w/ 7 jt's 85/8" J-55 csg. Landed @ 293.02' GL. On 9/26/00. Cemented with 155 sks class "G" w/ 2% CaCL2 & 1/4#/sk Cello-flake mixed @ 15.8ppg.>1.17 YLD. Estimated 6 bbls cement to surface. Wait on drilling rig.

RECEIVED

NOV 11 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

PAT Wiser

Title

Drilling Foreman

Date

10/26/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 303.02

Sjt=257.22'

LAST CASING 8 5/8" SET AT 303.02
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 12-5-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					3.7
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	291.17
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			
TOTAL LENGTH OF STRING		296.72	7	LESS CUT OFF PIECE			
LESS NON CSG. ITEMS		5.55		PLUS DATUM TO T/CUT OFF CSG			
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			
TOTAL		291.17	7				
TOTAL CSG. DEL. (W/O THRDS)		291.17	7	} COMPARE			
TIMING		1ST STAGE					
BEGIN RUN CSG.		RAT Hole	10/23/2000	GOOD CIRC THRU JOB <u>YES</u>			
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE <u>6</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 150 PSI			
PLUG DOWN		cemented	10/26/2000				

CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	155	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					

RECEIVED

CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3		NOV 01 2000					
		DIVISION OF					
		OIL, GAS AND MINING					

COMPANY REPRESENTATIVE Pat Wisener

DATE 10/26/2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**377.3' FWL & 19009.4' FSL NW/SW
Sec.5, T9S, R16E**

5. Lease Designation and Serial No.

UTU-73087

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

12-5-9-16

9. API Well No.

43-013-31933

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **SPUD NOTICE**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross RIG # 14. Drill mouse hole & rat hole. Spud well @ 1:00pm on 10/23/00. Drill 12 1/4" hole with air mist to a depth of 307". TIH w/ 7 jt's 85/8" J-55 csg. Landed @ 293.02' GL. On 9/26/00. Cemented with 155 sks class "G" w/ 2% CaCL2 & 1/4#/sk Cello-flake mixed @ 15.8ppg.>1.17 YLD. Estimated 6 bbls cement to surface. Wait on drilling rig.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Drilling Foreman

Date

11/27/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

377.3' FWL & 1909.4' FSL NW/SW SEC.5, T9S, R16E

5. Lease Designation and Serial No.

UTU-73087

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

W. P. 12-5

9. API Well No.

43-013-31933

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 11/27/00 thru 12/3/00

TOH with drill string and BHA. PU & MU bit #2, MM, & BHA. TIH with same. Drill 77/8" hole with water based mud to a depth of 5998'. Lay down drill string & BHA. Open hole log. PU & MU 1jt 51/2" csgn. & float collar, 140 Jt's 51/2" J-55 15.5# csgn, Set @ 5991/kb. Cement with *275 sks PremLite II w/ .5%SMS,+10%Gel,+3#/skBA-90,+2#/sk K-seal,+1/4#/sk Cello-flake,+3% KCl, Mixed @ 11.0ppg > 3.43YLD. *580 sks 50/50 Poz w/3%KCL,+ 2%Gel,+1/4#/sk Cello-flake,+ .3% Sod. Meta, Mixed @ 14.4ppg > 1.23YLD. Good returns with 15 bbls returned to surface. Drop slips with 72,000 # string weight. Nipple down BOP's. Clean pits and release rig @12:15 pm on 11/30/00. WOC.

REC

DEC 14 2000

DIVISION

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

12/04/2000

OIL, GAS

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5990.89

ftcllr@5980

LAST CASING 8 5/8" SET AT 303.02
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6000' LOGGER 6012'
 HOLE SIZE 7 7/8"

OPERATOR Inland Production Company
 WELL West Point 12-5-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
140	5 1/2	Maverick LT&C csg (39' flag)	15.5#	J-55	8rd	A	5993.19
		Float Collar (auto fill)			8rd	A	0.6
1	5 1/2	Maverick LT&C csg	15.5#	J-55	8rd	A	10.45
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6004.89
TOTAL LENGTH OF STRING	6004.89	141	LESS CUT OFF PIECE	24
LESS NON CSG. ITEMS	1.25		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	45.07	1	CASING SET DEPTH	5990.89
TOTAL	6048.71	142	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6048.71	142		
TIMING	1ST STAGE	2nd STAGE		
BEGIN RUN CSG.	3:00am		GOOD CIRC THRU JOB	YES
CSG. IN HOLE	6:30am		Bbls CMT CIRC TO SURFACE	15
BEGIN CIRC	6:45am	7:35am	RECIPROCATED PIPE FOR 15 mins. THRU 8' FT STROKE	
BEGIN PUMP CMT	7:44am	8:14am	DID BACK PRES. VALVE HOLD ?	YES
BEGIN DSPL. CMT	8:48am		BUMPED PLUG TO	2200 PSI
PLUG DOWN		9:12am		

CEMENT USED		CEMENT COMPANY- BJ	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	275	Prem Lite II w/ 10% GEL & 3% KCL mixed to 11.0 ppg > 3.43 YLD	
2	580	50/50 POZ w/ 2% GEL & 3% KCL mixed to 14.4 ppg > 1.23 YLD	
CENTRALIZER		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.			

RECEIVED
DEC 14 2000
DIVISION OF
OIL, GAS AND MINING

RECEIVED
 DEC 14 2000
 DIVISION OF
 OIL, GAS AND MINING

COMPANY REPRESENTATIVE Pat Wisener DATE 11/30/00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

UTU-73087

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.

West Point 12-5-9-16

9. API Well No.

43-013-31933

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

377.3' FWL & 1909.4' FSL NW/SW Section 5, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/22/01 through 1/28/01.
Subject well had completion procedures initiated on 1/22/01. A total of three Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested to clean up sand at present time.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

28-Jan-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.

UTU-73087

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.

West Point 12-5-9-16

9. API Well No.

43-013-31933

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

377.3' FWL & 1909.4' FSL NW/SW Section 5, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/29/01 through 2/4/01.
Subject well had completion procedures initiated on 1/22/01. A total of three Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested to clean up sand. Production equipment was ran in well. Began producing on pump on 1/30/01.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

5-Feb-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

WEST POINT UNIT

8. FARM OR LEASE NAME, WELL NO.

WEST POINT 12-5-9-16

9. API WELL NO.

43-01331933

10. FIELD AND POOL OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 5, T9S, R16E

1a. TYPE OF WORK

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

NWSW 377.3 FWL, 1909.4 FSL

At top prod. Interval reported below

At total depth

14. PERMIT NO. 31933
43-013-32473

DATE ISSUED
6/16/2000

12. COUNTY OR PARISH
DUCHESSNE

13. STATE
UT

15. DATE SPURRED
10/23/00

16. DATE T.D. REACHED
11/30/00

17. DATE COMPL. (Ready to prod.)
1/23/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5815'

19. ELEV. CASINGHEAD
5805'

20. TOTAL DEPTH, MD & TVD

5990.89

21. PLUG BACK T.D., MD & TVD

5947

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE-ELECTRIC AND OTHER LOGS RUN

12-11-00 DIGL/SP/GR TD to surface casing, 12-11-00 CDL/CNL/GR/CAL TD to 3000'

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	303.02	12-1/4	155 sx class "G" 1.17 ck YLD	
5-1/2	15.5#	5990.89	7-7/8	275 sx Premlite II 13.43 YLD	
				580 sx 50/50 Pozl 1.23 YLD	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @	TA @
						5639.66	5445.66

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
(LDC5 SDS) 5390-5395'	0.38	20
(LDC 4 SDS) 5451-5457'	.038	24
(LDC 3 SDS) 5479-5484'	0.38	20
(LDC 2 SDS) 5511-5523'	0.38	48
(LDC 1 SDS) 5551-5570'	0.38	76
(A-0.5 SDS) 5226-5243'	0.38	68
(B2 SDS) 5112-5136'	0.38	96
(C SDS) 4978-88-4988'	0.38	40
(D2 SDS) 4882-4890'	0.38	32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5390-5395	All LDC Sds-w/ 213,180# 20/40 sd in 1375 bbls fluid
5451-5457	
5479-5484	
5511-5523	
5551-5570	All A/B Sds w/ 227,120# 20/40 sd in 1452 bbls fluid
5226-5243	
5112-5136	All C/D Sds w/ 183,000# 20/40 sd in 577 bbls fluid
4978-4988	
4882-4890	

33.* PRODUCTION

DATE FIRST PRODUCTION 1/30/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump						WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
				175	145	17	829
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Manager of Development Operations

DATE

2/28/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WEST POINT (GREEN RIVER)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

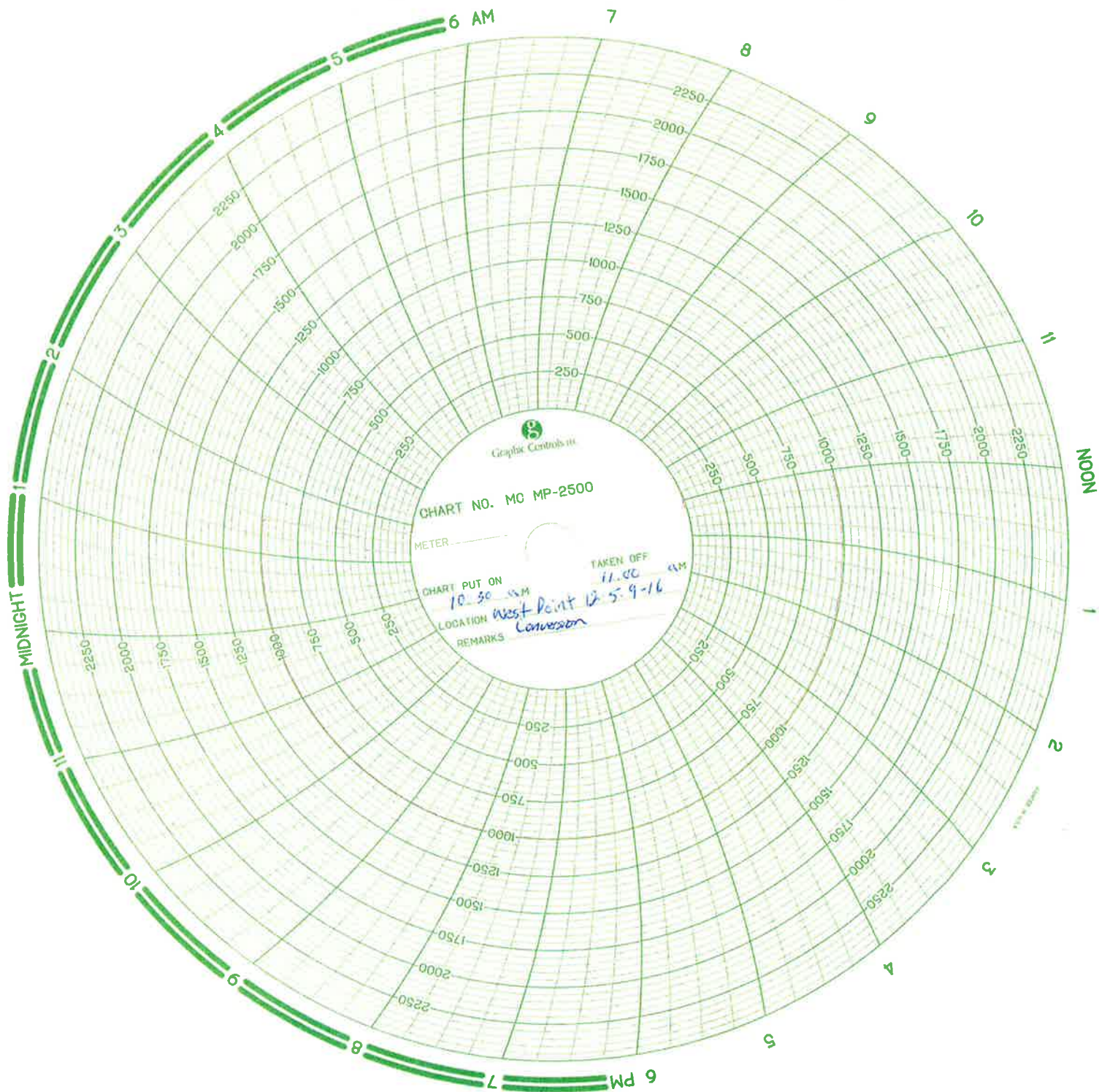
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73087
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT U 12-5-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 0377 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 05 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013319330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 07/24/2013. On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 01, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/1/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company**Rt. 3 Box 3630
Myton, UT 84052
435-646-3721**Witness: Chris Jensen Date 7/30/13 Time 10:30 am pmTest Conducted by: Britt JensenOthers Present: Kevin PowellWell: West Point 12-5-9-16Field: Monument ButteWell Location: NW/SW Sec 5, T9S R16EAPI No: 43-013-31933Duchesne County, UtahConversion**Time****Casing Pressure**

0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 40 psi psig**Result:****Pass****Fail**Signature of Witness: Chris JensenSignature of Person Conducting Test: Britt Jensen



Daily Activity Report

Format For Sundry

W POINT 12-5-9-16

5/1/2013 To 9/30/2013

7/22/2013 Day: 2

Conversion

Wild cat #2 on 7/22/2013 - FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM
UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG
@250 DEG - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM UNSEATED
PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG @250 DEG
9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON WH PT WH/TBG TO 3K
PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-3/4"X2' PONY ROD, 1-3/4"X4' PONY
ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED RODS, 69-3/4" SLICK SUCKER RODS, 61-
3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT BARS, 1-2.5"X1.25"X16' RHAC PUMP 1:00PM
TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662' 2:00PM TO 4:00PM XO TO TBG TOOLS
ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION
AND RE-DOPING W/ LIQUID O-RING GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL -
2:00PM TO 4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM
CREW TRAVEL - 2:00PM TO 4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG
5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM
JSA SAFETY MEETING 7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO
9:30AM UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS
ON TBG @250 DEG 9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON
WH PT WH/TBG TO 3K PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-3/4"X2' PONY
ROD, 1-3/4"X4' PONY ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED RODS, 69-3/4"
SLICK SUCKER RODS, 61-3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT BARS, 1-
2.5"X1.25"X16' RHAC PUMP 1:00PM TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662'
2:00PM TO 4:00PM XO TO TBG TOOLS ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H
8 JTS BREAKING EVERY CONNECTION AND RE-DOPING W/ LIQUID O-RING GREEN DOPE
SIWFN 4:00PM TO 5:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO
7:15AM JSA SAFETY MEETING 7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG
8:00AM TO 9:30AM UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED
40 BBLS ON TBG @250 DEG 9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP
FITTINGS ON WH PT WH/TBG TO 3K PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-
3/4"X2' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED
RODS, 69-3/4" SLICK SUCKER RODS, 61-3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT
BARS, 1-2.5"X1.25"X16' RHAC PUMP 1:00PM TO 2:00PM RIH W/ SANDLINE TAGGED FILL
@5662' 2:00PM TO 4:00PM XO TO TBG TOOLS ND WH RELEASED TAC NU BOPS RD RIG
FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION AND RE-DOPING W/ LIQUID O-RING
GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL - 2:00PM TO 4:00PM TRAVEL TO
LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM CREW TRAVEL - 2:00PM TO
4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM CREW
TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM UNSEATED
PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG @250 DEG
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Daily Cost: \$0

Cumulative Cost: \$20,343

7/23/2013 Day: 3

Conversion

Wild cat #2 on 7/23/2013 - TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG 5:30PM TO 7:00PM FLUSHED TBG W/ 25 BBLS @250DEG LD 19-JTS, 1-TAC, 1-SEAT NIPPLE, 1-NOTCHED COLLAR 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG 5:30PM TO 7:00PM FLUSHED TBG W/ 25 BBLS @250DEG LD 19-JTS, 1-TAC, 1-SEAT NIPPLE, 1-NOTCHED COLLAR 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG 5:30PM TO 7:00PM FLUSHED TBG W/ 25 BBLS @250DEG LD 19-JTS, 1-TAC, 1-SEAT NIPPLE, 1-NOTCHED COLLAR 7:00PM TO 8:30PM CREW TRAVEL

Daily Cost: \$0

Cumulative Cost: \$28,183

7/24/2013 Day: 4

Conversion

Wild cat #2 on 7/24/2013 - 2:00PM TOO H LD JTS 130, 131, 132, TOO H TO SEAT NIPPLE RETRIEVED STANDING VALVE - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM BLEW DOWN WELL TIH W/ 1-2 3/8" XN NIPPLE, 1-2 3/8" TBG SUB, 1-SWEDGE, 1-5 1/2" PKR DRESSED FOR 15.5# CSG, 1-RETRIEVING HEAD, 1-2 7/8" SEAT NIPPLE, 151-2 7/8" J-55 TBG 9:00AM TO 11:00AM PUMPED 10 BBLS ON TBG DROPPED STANDING VALVE CHASED W/ STANDING VAVLEPRESSURE TESTED TO 3K# BAD TEST BLEW HOLE IN TBG 11:00AM TO 2:00PM TOO H LD JTS 130, 131, 132, TOO H TO SEAT

NIPPLE RETRIEVED STANDING VALVE 2:00PM TO 5:00PM TIH W/ BHA, 151-JTS TBG 5:00PM TO 6:30PM PUMPED 10 BBLS DROPPED STANDING VALVE CHASED W/ 25 BBLS SIWFN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM BLEW DOWN WELL TIH W/ 1-2 3/8" XN NIPPLE, 1-2 3/8" TBG SUB, 1-SWEDGE, 1-5 1/2" PKR DRESSED FOR 15.5# CSG, 1-RETRIEVING HEAD, 1-2 7/8" SEAT NIPPLE, 151-2 7/8" J-55 TBG 9:00AM TO 11:00AM PUMPED 10 BBLS ON TBG DROPPED STANDING VALVE CHASED W/ STANDING VAVLEPRESSURE TESTED TO 3K# BAD TEST BLEW HOLE IN TBG 11:00AM TO 2:00PM TOOH LD JTS 130, 131, 132, TOOH TO SEAT NIPPLE RETRIEVED STANDING VALVE 2:00PM TO 5:00PM TIH W/ BHA, 151-JTS TBG 5:00PM TO 6:30PM PUMPED 10 BBLS DROPPED STANDING VALVE CHASED W/ 25 BBLS SIWFN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM BLEW DOWN WELL TIH W/ 1-2 3/8" XN NIPPLE, 1-2 3/8" TBG SUB, 1-SWEDGE, 1-5 1/2" PKR DRESSED FOR 15.5# CSG, 1-RETRIEVING HEAD, 1-2 7/8" SEAT NIPPLE, 151-2 7/8" J-55 TBG 9:00AM TO 11:00AM PUMPED 10 BBLS ON TBG DROPPED STANDING VALVE CHASED W/ STANDING VAVLEPRESSURE TESTED TO 3K# BAD TEST BLEW HOLE IN TBG 11:00AM TO 2:00PM TOOH LD JTS 130, 131, 132, TOOH TO SEAT NIPPLE RETRIEVED STANDING VALVE 2:00PM TO 5:00PM TIH W/ BHA, 151-JTS TBG 5:00PM TO 6:30PM PUMPED 10 BBLS DROPPED STANDING VALVE CHASED W/ 25 BBLS SIWFN 6:30PM TO 8:00PM CREW TRAVEL

Daily Cost: \$0

Cumulative Cost: \$36,220

7/25/2013 Day: 5

Conversion

Wild cat #2 on 7/25/2013 - 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ 15K # TENSION NU INJECTION TREE 11:30AM TO 6:30PM PT CSG TO 1400 PSI HELD 100% FOR 30 MIN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ 15K # TENSION NU INJECTION TREE 11:30AM TO 6:30PM PT CSG TO 1400 PSI HELD 100% FOR 30 MIN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ 15K # TENSION NU INJECTION TREE 11:30AM TO 6:30PM PT CSG TO 1400 PSI HELD 100% FOR 30 MIN 6:30PM TO 8:00PM CREW TRAVEL

Finalized

Daily Cost: \$0

Cumulative Cost: \$43,623

7/31/2013 Day: 6

Conversion

Rigless on 7/31/2013 - Conduct initial MIT - On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test.

There was a State representative available to witness the test - Chris Jensen. - On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$75,835

Pertinent Files: Go to File List

Spud Date: 10/23/00

Put on Production: 1/30/01

GL: 5815' KB: 5825'

West Point 12-5-9-16

Initial Production: 175 BOPD,
145 MCFD, 17 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jnts (296.72')

DEPTH LANDED: 303.02'

HOLE SIZE: 12-1/4"

CEMENT DATA: 155 sxs Class "G" cmt, circ. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jnts (6004.89')

DEPTH LANDED: 5990.89'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs PremLite II & 580 sxs 50/50 POZ

CEMENT TOP AT: 25' per CBL 1/5/01

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 151 jts (4813')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4825' KB

RET TOOL AT: 4826.1'

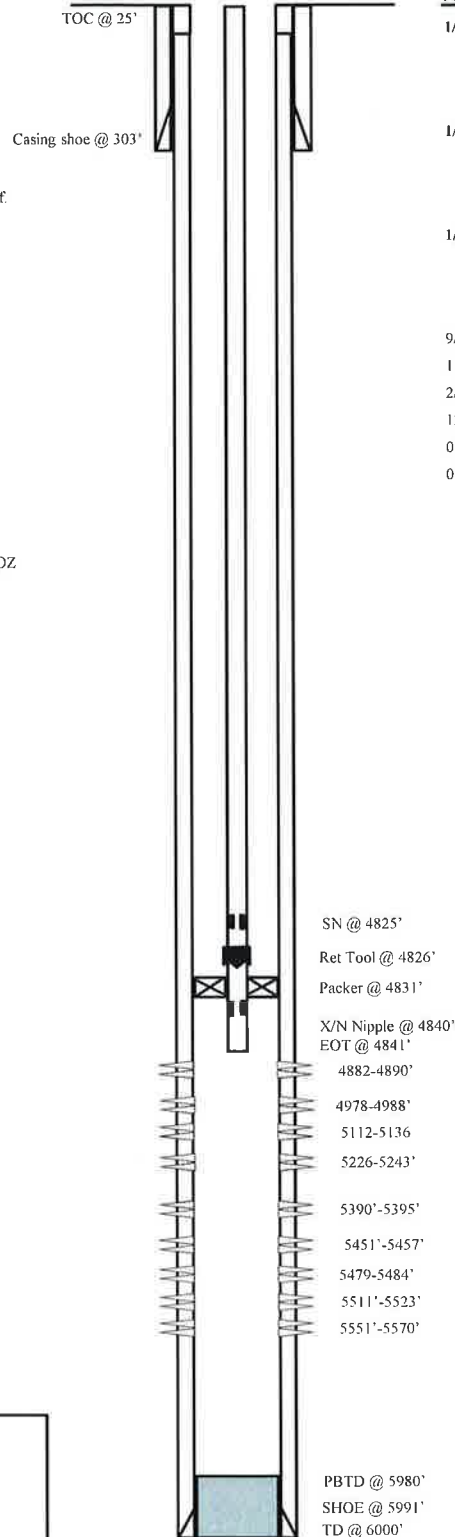
ARROW #1 PACKER CE AT: 4831.3'

SWEDGE AT: 4835'

TBG PUP 2-3/8 J-55 AT: 4835.5'

X/N NIPPLE AT: 4839.6'

TOTAL STRING LENGTH: EOT @ 4841.17'

Injection Wellbore
DiagramFRAC JOB

1/24/01	5390'-5570'	Frac LDC sands as follows: 213,180# 20/40 sand in 1375 bbls Viking I-25 fluid. Treated w/ avg. press of 2700 psi @ 36.5 BPM. ISIP 2750 psi. Calc. flush: 5390 gal. Actual flush: 5355 gal.
1/25/01	5112'-5243'	Frac A/B sands as follows: 227,120# 20/40 sand in 1452 bbls Viking I-25 fluid. Treated w/ avg press of 1800 psi @ 31.2 BPM. ISIP 2120 psi. Calc. flush: 5112 gal. Actual flush: 5040 gal.
1/26/01	4882'-4988'	Frac D/C sands as follows: 83,000# 20/40 sand in 577 bbls Viking I-25 fluid. Treated w/ avg press of 1800 psi @ 30 BPM. ISIP 2135 psi. Calc. flush: 4882 gal. Actual flush: 4788 gal.
9/24/01		Pump change. Update rod and tubing details.
11/24/03		Pump Change. Update rod and tubing detail.
2/27/04		Tubing leak. Update rod and tubing detail.
12/22/04		Pump Change. Update rod and tubing details.
07/24/13		Convert to Injection Well
07/30/13		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

1/23/01	5390'-5395'	20 holes
1/23/01	5451'-5457'	24 holes
1/23/01	5479'-5484'	20 holes
1/23/01	5511'-5523'	48 holes
1/23/01	5551'-5570'	76 holes
1/24/01	5226'-5243'	68 holes
1/24/01	5112'-5136'	96 holes
1/25/01	4978'-4988'	40 holes
1/25/01	4882'-4890'	32 holes

NEWFIELD**West Point 12-5-9-16**

1909' FSL & 377' FWL

NW/SW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-31933; Lease #UTU-73087

LCN 07/31/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73087
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT U 12-5-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 0377 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 05 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013319330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/5/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 10px;"> The above reference well was put on injection at 3:45 PM on 09/05/2013. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 09, 2013 </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/6/2013	



June 7, 2012

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RECEIVED

JUN 12 2012

DIV. OF OIL, GAS & MINING

RE: Permit Application for Water Injection Well
West Point #12-5-9-16
Monument Butte Field, Lease #UTU-73087
Section 5-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the West Point #12-5-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Lead

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT #12-5-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-73087
JUNE 7, 2012

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: West Point #12-5-9-16
Field or Unit name: Monument Butte (Green River) Lease No. UTU-73087
Well Location: QQ NWSW section 5 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: _____

API number: 43-013-31933

Proposed injection interval: from 4141 to 5980
Proposed maximum injection: rate 500 bpd pressure 2087 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 6/17/12
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

West Point 12-5-9-16

Spud Date: 10/23/00
Put on Production: 1/30/01
GL: 5815' KB: 5825'

Initial Production: 175 BOPD,
145 MCFD, 17 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jnts (296.72')
DEPTH LANDED: 303.02'
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt, circ. 6 bbls to surf.

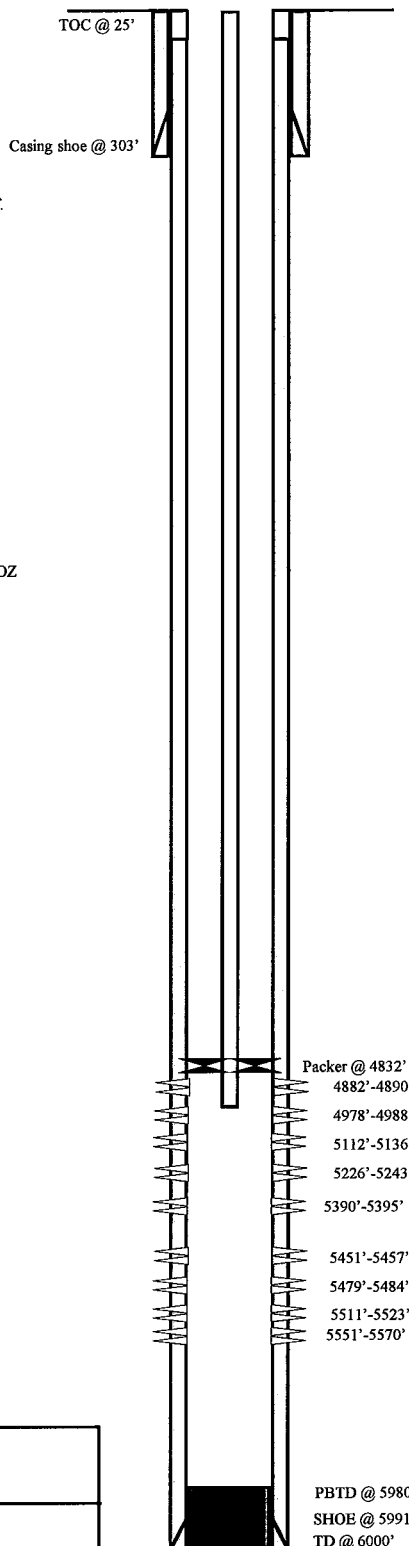
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CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jnts (6004.89')
DEPTH LANDED: 5990.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 580 sxs 50/50 POZ
CEMENT TOP AT: 25' per CBL 1/5/01

TUBING (GI 12/17/04)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5435.7')
TUBING ANCHOR: 5435.7'
NO. OF JOINTS: 4 jts (127.4')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5575.59' KB
NO. OF JOINTS: 2 jts (62.2')
NOTCHED COLLAR: 2-7/8" (0.5')
TOTAL STRING LENGTH: EOT @ 5630'

Proposed Injection Wellbore Diagram



FRAC JOB

1/24/01	5390'-5570'	Frac LDC sands as follows: 213,180# 20/40 sand in 1375 bbls Viking I-25 fluid. Treated w/ avg. press of 2700 psi @ 36.5 BPM. ISIP 2750 psi. Calc. flush: 5390 gal. Actual flush: 5355 gal.
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11/24/03		Pump Change. Update rod and tubing detail.
2/27/04		Tubing leak. Update rod and tubing detail.
12/22/04		Pump Change. Update rod and tubing details.

PERFORATION RECORD

1/23/01	5390'-5395'	20 holes
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1/23/01	5479'-5484'	20 holes
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1/24/01	5226'-5243'	68 holes
1/24/01	5112'-5136'	96 holes
1/25/01	4978'-4988'	40 holes
1/25/01	4882'-4890'	32 holes

NEWFIELD

West Point 12-5-9-16
1909' FSL & 377' FWL
NW/SW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-31933; Lease #UTU-73087

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point #12-5-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the West Point #12-5-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4141' - 5980'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3801' and the TD is at 6000'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point #12-5-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-73087) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 303' KB, and 5-1/2", 15.5# casing run from surface to 5991' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2087 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point #12-5-9-16, for existing perforations (4882' - 5570') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2087 psig. We may add additional perforations between 3801' and 6000'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point #12-5-9-16, the proposed injection zone (4141' - 5980') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-19.

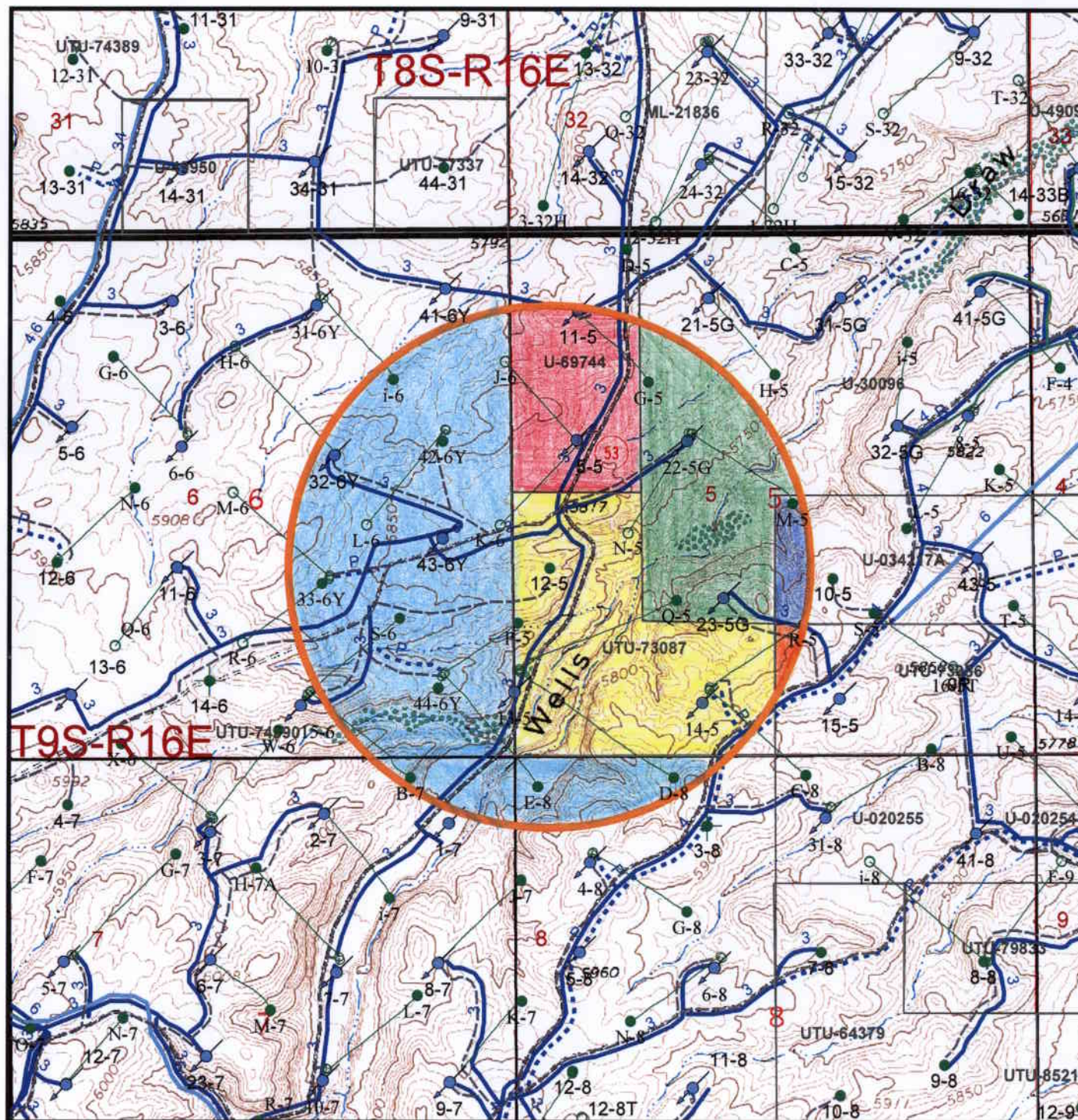
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.





















- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



-  WellStatus_HalfMile_Buffer
- Well Status
-  Location
 -  CTI
 -  Surface Spud
 -  Drilling
 -  Waiting on Completion
 -  Producing Oil Well
 -  Producing Gas Well
 -  Water Injection Well
 -  Dry Hole
 - Temporarily Abandoned
 -  Plugged & Abandoned
 -  Shut In
-  Countyline
- Injection system
-  high pressure
 -  low pressure
 -  proposed
 -  return
 -  return proposed
-  Leases
-  Mining tracts

W Point 12-5
Section 5, T 9S-R16E



1 in = 1,500 feet

1/2 Mile Radius Map

Duchesne & Uintah Counties

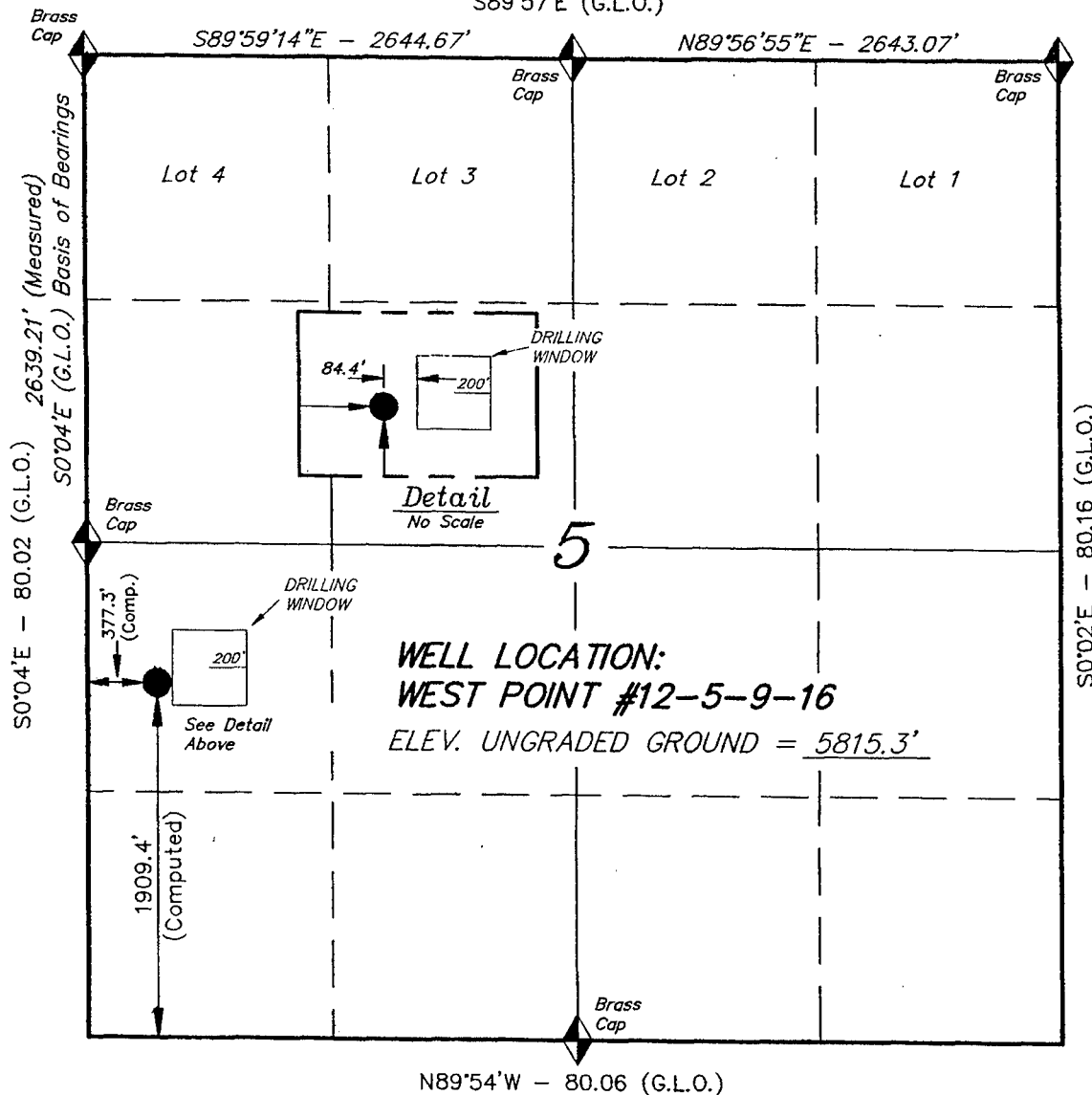
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

May 2, 2012

T9S, R16E, S.L.B.&M.

S89°57'E (G.L.O.)

INLAND PRODUCTION COMPANY

**NOTE:**

The well location bears S26°52'07"E
836.7' from the West 1/4 Cor. of Sec. 5

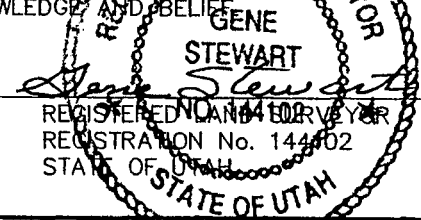
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL LOCATION, WEST POINT #12-5-9-16,
LOCATED AS SHOWN IN THE NW 1/4 SW 1/4
OF SECTION 5, T9S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES AND ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

**TRI STATE LAND SURVEYING & CONSULTING**

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.S.

DATE: 12-31-99

WEATHER: FAIR

NOTES:

FILE #

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R16E SLM Section 5: W2SW, SESW	USA UTU- 73087 HBP	Newfield Production Company Newfield RMI LLC	USA
2	T9S-R16E SLM Section 5: SWNW, Lot 4	USA UTU-69744 HBP	Newfield Production Company Newfield RMI LLC HC Buie James Fischer Four M COGreenberg Z Trust Michael D Lewis Thomas K Lowe Ralph Massad Estate Margaret Merritt Ray B Powers Jr	USA
3	T9S-R16E SLM Section 4: S2N2, Lots 1-4 Section 5: S2NE, SENW, NESW, Lots 1-3	USA UTU-30096 HBP	Newfield Production Company Newfield RMI LLC	USA
4	T9S-R16E SLM Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: NE, E2NW, LOTS 1, 2	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC ABO Petroleum Corp MYCO Industries Inc OXY Y-1 Corp Yates Petroleum Corp	USA
5	T9S-R16E SLM Section 4: W2SW Section 5: S2SE	USA UTU-73086 HBP	Newfield Production Company Newfield RMI LLC	USA

6 T9S-R16E SLM
Section 5: N2SE

USA
UTU-034217-A
HBP

Newfield Production Company
Newfield RMI LLC

USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #12-5-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

[Signature]
Newfield Production Company
Eric Sundberg
Regulatory Lead

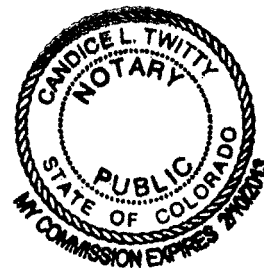
Sworn to and subscribed before me this 7th day of June, 2012.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



West Point 12-5-9-16

Spud Date: 10/23/00
Put on Production: 1/30/01
GL: 5815' KB: 5825'

Initial Production: 175 BOPD,
145 MCFD, 17 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jnts (296.72')
DEPTH LANDED: 303.02'
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt, circ. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jnts (6004.89')
DEPTH LANDED: 5990.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 580 sxs 50/50 POZ
CEMENT TOP AT: 25' per CBL 1/5/01

TUBING (GI 12/17/04)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5435.7')
TUBING ANCHOR: 5435.7'
NO. OF JOINTS: 4 jts (127.4')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5575.59' KB
NO. OF JOINTS: 2 jts (62.2')
NOTCHED COLLAR: 2-7/8" (0.5')
TOTAL STRING LENGTH: EOT @ 5630'

SUCKER RODS (GI 10/27/10)

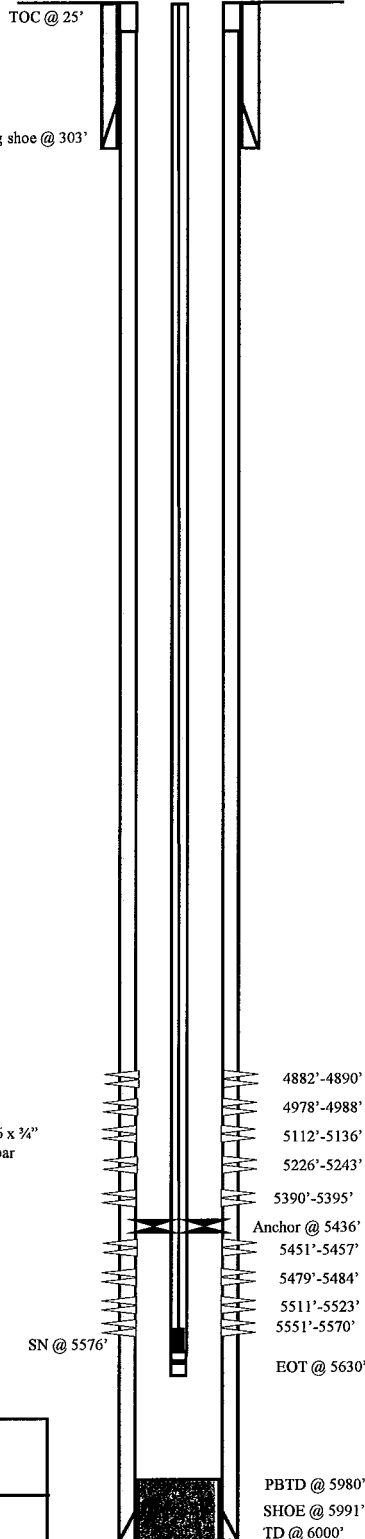
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", 1-4", 1-2" x 3/4" pony rods, 2 x 3/4" guided rods, 86 x 3/4" guided rods, 88 x 3/4" sucker rods, 42 x 3/4" guided rod, 4 x 1-1/2" sinker bar
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC pump
STROKE LENGTH: 73"
PUMP SPEED, SPM: 4.5
PUMPING UNIT: LUFKIN C-228D-213-100

FRAC JOB

1/24/01	5390'-5570'	Frac LDC sands as follows: 213,180# 20/40 sand in 1375 bbls Viking I-25 fluid. Treated w/ avg. press of 2700 psi @ 36.5 BPM. ISIP 2750 psi. Calc. flush: 5390 gal. Actual flush: 5355 gal.
1/25/01	5112'-5243'	Frac A/B sands as follows: 227,120# 20/40 sand in 1452 bbls Viking I-25 fluid. Treated w/ avg press of 1800 psi @ 31.2 BPM. ISIP 2120 psi. Calc. flush: 5112 gal. Actual flush: 5040 gal.
1/26/01	4882'-4988'	Frac D/C sands as follows: 83,000# 20/40 sand in 577 bbls Viking I-25 fluid. Treated w/ avg press of 1800 psi @ 30 BPM. ISIP 2135 psi. Calc. flush: 4882 gal. Actual flush: 4788 gal.
9/24/01		Pump change. Update rod and tubing details.
11/24/03		Pump Change. Update rod and tubing detail.
2/27/04		Tubing leak. Update rod and tubing detail.
12/22/04		Pump Change. Update rod and tubing details.

PERFORATION RECORD

1/23/01	5390'-5395'	20 holes
1/23/01	5451'-5457'	24 holes
1/23/01	5479'-5484'	20 holes
1/23/01	5511'-5523'	48 holes
1/23/01	5551'-5570'	76 holes
1/24/01	5226'-5243'	68 holes
1/24/01	5112'-5136'	96 holes
1/25/01	4978'-4988'	40 holes
1/25/01	4882'-4890'	32 holes



NEWFIELD

West Point 12-5-9-16
1909' FSL & 377' FWL
NW/SW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-31933; Lease #UTU-73087

West Point 14-5-9-16

Spud Date: 6/25/02

Put on Production: 8/17/02

GL: 5840' KB: 5850'

Initial Production: 73 BOPD,
121 MCFD, 30 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.36')

DEPTH LANDED: 311.36' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 133 jts. (5933.26')

DEPTH LANDED: 5928.86' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 550 sxs 50/50 POZ.

CEMENT TOP AT: 774' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 135 jts (4341.7')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4351.7'

CE @ 4356'

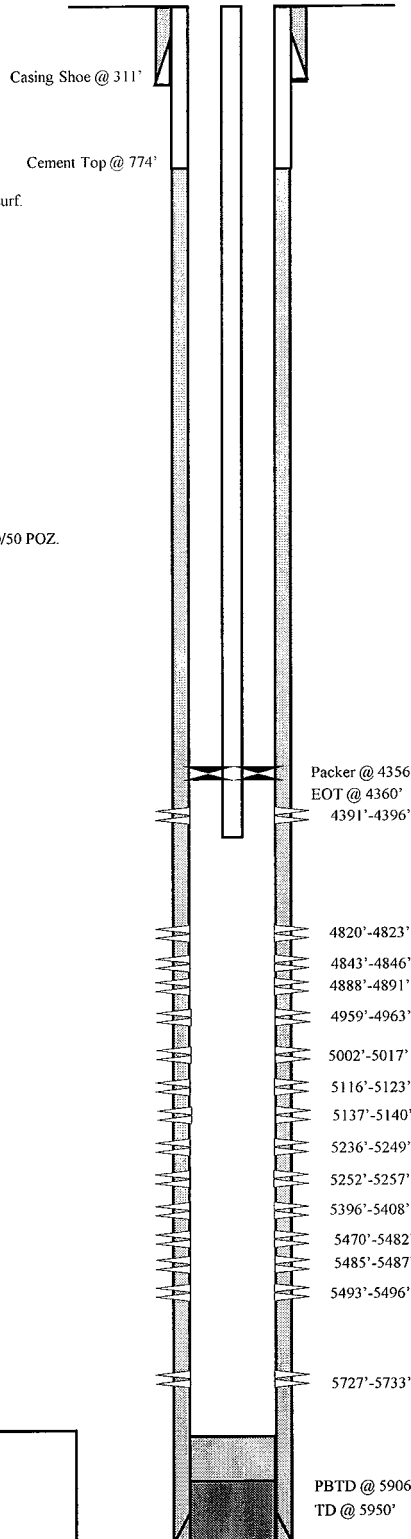
TOTAL STRING LENGTH: EOT @ 4360'

FRAC JOB

8/14/02	5396'-5733'	Frac L.ODC & CPJ sand as follows: 147,942# 20/40 sand in 1008 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 28.3 BPM. ISIP 2900 psi. Calc flush: 5396 gal. Actual flush: 5313 gal.
8/14/02	5116'-5257'	Frac B2, A 0.5 sand as follows: 99,751# 20/40 sand in 707 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.3 BPM. ISIP 2000 psi. Calc flush: 5116 gal. Actual flush: 5040 gal.
8/14/02	4820'-5017'	Frac D & C sand as follows: 79,058# 20/40 sand in 582 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 28 BPM. ISIP 2100 psi. Calc flush: 4820 gal. Actual flush: 4704 gal.
8/14/02	4391'-4396'	Frac GB6 sand as follows: 25,395# 20/40 sand in 257 bbls Viking I-25 fluid. Treated @ avg press of 2650 psi w/avg rate of 24 BPM. ISIP 2280 psi. Calc flush: 4391 gal. Actual flush: 4284 gal.
8/10/07		Stuck pump. Updated rod & tubing detail.
7/17/08		Pump change. Updated rod and tubing detail
01/10/12		Convert to Injection Well
01/12/12		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

8/13/02	5727'-5733'	4 JSPF	24 holes
8/13/02	5493'-5496'	4 JSPF	12 holes
8/13/02	5485'-5487'	4 JSPF	08 holes
8/13/02	5470'-5482'	4 JSPF	48 holes
8/13/02	5396'-5408'	4 JSPF	48 holes
8/14/02	5252'-5257'	4 JSPF	20 holes
8/14/02	5236'-5249'	4 JSPF	52 holes
8/14/02	5137'-5140'	4 JSPF	12 holes
8/14/02	5116'-5123'	4 JSPF	28 holes
8/14/02	5002'-5017'	4 JSPF	60 holes
8/14/02	4959'-4963'	4 JSPF	16 holes
8/14/02	4888'-4891'	4 JSPF	12 holes
8/14/02	4843'-4846'	4 JSPF	12 holes
8/14/02	4820'-4823'	4 JSPF	12 holes
8/14/02	4391'-4396'	4 JSPF	20 holes



West Point 14-5-9-16

660' FSL & 1980' FWL

SESW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-32328; Lease #UTU-73087

West Point Federal I-6-9-16

Spud Date: 8/18/08
Put on Production: 10/14/08
GL: 5801' KB: 5813'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (332.31')
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6436.44')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6449.69'
CEMENT DATA: 400 sk Prem. Lite II mixed & 490 sxs 50/50 POZ.
CEMENT TOP AT: 30'

TUBING

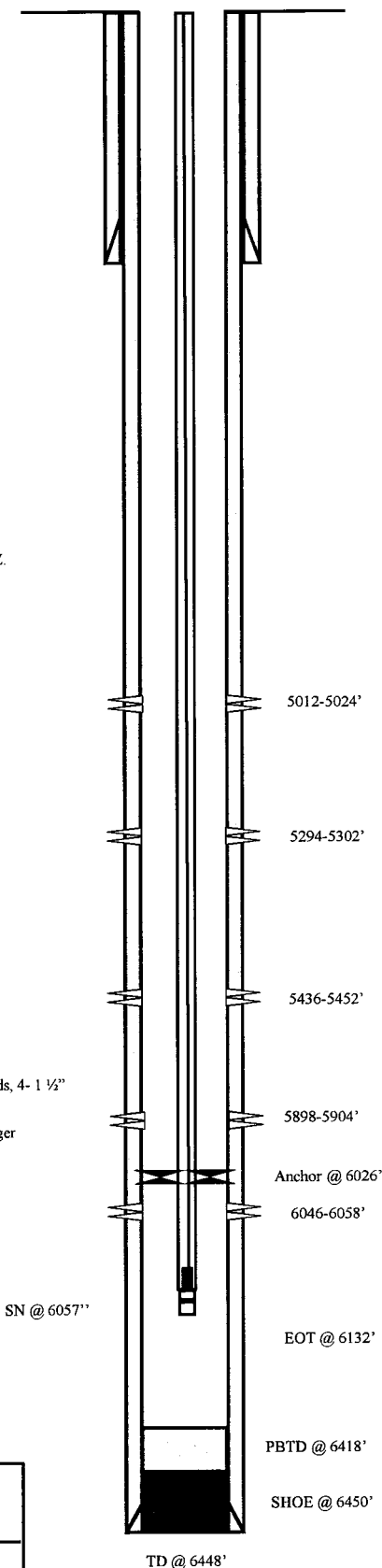
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 196 jts (6023.43')
TUBING ANCHOR: 6026.23'
NO. OF JOINTS: 1 jts (30.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6056.98' KB
NO. OF JOINTS: 2 jts (60.37')
TOTAL STRING LENGTH: EOT @ 6132.36' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 1-2', 4' x 7/8" pony rods, 238- 7/8" scraped rods, 4- 1 1/2" weight rods
PUMP SIZE: 2-1/2" x 1-1/2" x 20' x 21' RHAC pump w/ sm plunger
STROKE LENGTH: 122"
PUMP SPEED, SPM: 5.5

FRAC JOB

10/1/08	6046-6058'	Frac CP3 sands as follows: Frac with 34001 #'s of 20/40 sand in 392 bbls Lightning 17 fluid. Treat at an ave pressure of 1850 psi @ 27 BPM. ISIP 2130 psi.
10/1/08	5898-5904'	Frac CP.5 sands as follows: Frac with 24026 #'s of 20/40 sand in 362 bbls Lightning 17 fluid. Treat at an ave pressure 2154 psi @ 22.6 BPM. ISIP 2085 psi.
10/1/08	5436-5452'	Frac A1 sands as follows: Frac with 48619 #'s of 20/40 sand in 450 bbls Lightning 17 fluid. Treat at an ave pressure of 2019 psi @ 22.9 BPM. ISIP 2640 psi.
10/1/08	5294-5302'	Frac B1 sands as follows: Frac with 24286 #'s of 20/40 sand in 348 bbls Lightning 17 fluid. Treat at an ave pressure of 2036 psi @ 22.8 BPM. ISIP 2020 psi.
10/2/08	5012-5024'	Frac D1 sands as follows: Frac with 39577 #'s 20/40 sand in 413 bbls Lightning 17 fluid. Treat at an ave pressure of 1852 psi @ 22.6 BPM. ISIP 2066 psi.



PERFORATION RECORD

5012-5024'	4 JSPF	48 holes
5294-5302'	4 JSPF	32 holes
5436-5452'	4 JSPF	64 holes
5898-5904'	4 JSPF	24 holes
6046-6058'	4 JSPF	48 holes

NEWFIELD

West Point Federal I-6-9-16
646' FNL & 1893' FEL
NWNE Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-33897; UTU-74390

West Point Federal #13-5-9-16

Spud Date: 11/06/00
Put on Production: 1/22/01
GL: 5775' KB: 5785'

Initial Production: 312 BOPD,
291 MCFD, 39 BWPD

SURFACE CASING

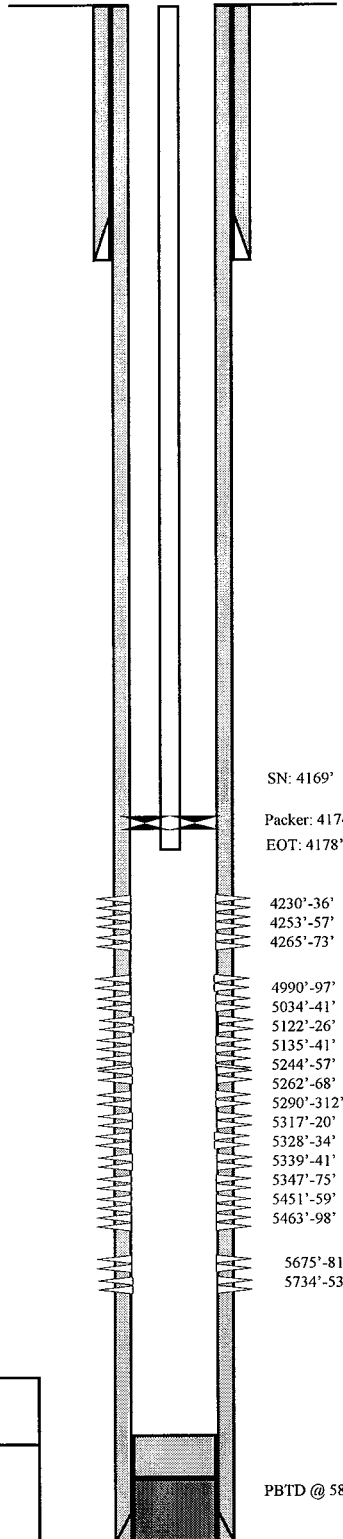
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 315'
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G".

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5935'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sx Premlite II with additives; followed by 560 sx 50/50 Pozmix plus additives.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# / 8rd
NO. OF JOINTS: 129 jis (4159.45)
SEATING NIPPLE: 1.10'
SN LANDED AT: 4169.45' KB
TOTAL STRING LENGTH: EOT @ 4178.05'

Injection Wellbore
DiagramFRAC JOB

1/12/01	5675'-5753'	Frac CP.5 & CP2 sands with 101,120# 20/40 sand in 699 bbls Viking 1-25 fluid. Perfs broke back @ 3434 psi @ 4 BPM. Avg. pressure 2050 psi w/avg. rate of 29.9 BPM. ISIP 2330 psi. Left pressure on well.
1/12/01	5451'-5498'	Frac LODC1 sds w/194,620# of 20/40 sand in 1245 bbls Viking 1-25 fluid. Perfs broke @ 4011 psi. Treated @ avg press of 2680 psi, w/avg rate of 37.8 BPM. ISIP 2440 psi. Left press on well.
1/15/01	5244'-5375'	Frac A3 & LODC2 sands with 24,000 gals of Viking 1-25 pad & 49,316 gals of Viking 1-25 fluid with 321,700# of 20/40 sand. Pressure 2640 psi max; 2400 psi avg at 36 BPM. ISIP 2650 psi.
1/15/01	4990'-5141'	Frac B1 & A5 sand with 16,170 gals of Viking 1-25 fluid with 97,700# 20/40 sand. 2250 psi max pressure, with avg rate of 28 BPM. Note: had to SD 173 bbls into 6.5 ppg stage (277 bbls) for repairs. Down est. 8 min - resume treatment. Flowed back frac; start flow back @ 5 pm; end @ 7:45 pm, at rate of 1 BPM. 564 BLTR.
1/16/01	4230'-4273'	Frac GB4 sds w/74,000# 20/40 sand in 507 bbls Viking 1-25 fluid. Perfs broke @ 4393 psi. Treated @ avg press of 2200 psi, w/avg rate of 26.7 BPM. ISIP 2600 psi. Start immed. flowback on 12/64" choke @ 1 BPM. Flowed 4 hrs & died. Rec. 220 BTF.
1/6/06		Well converted to an Injection well.
1/26/06		MIT completed and submitted.

PERFORATION RECORD

1/16/01	4230'-4236'	24 holes
1/16/01	4253'-4257'	16 holes
1/16/01	4265'-4273'	32 holes
1/15/01	4990'-4997'	28 holes
1/15/01	5034'-5041'	28 holes
1/15/01	5122'-5126'	16 holes
1/15/01	5135'-5141'	24 holes
1/12/01	5244'-5257'	52 holes
1/12/01	5262'-5268'	24 holes
1/12/01	5290'-5312'	88 holes
1/12/01	5317'-5320'	12 holes
1/12/01	5328'-5334'	24 holes
1/12/01	5339'-5341'	8 holes
1/12/01	5347'-5375'	112 holes
1/12/01	5451'-5459'	32 holes
1/12/01	5463'-5498'	140 holes
1/11/01	5675'-5681'	24 holes
1/11/01	5734'-5753'	76 holes



Newfield Production

West Point Federal #13-5-9-16
887' FSL, 59.5' FWL
SW/SW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-31766; Lease #UTU-73087

WELLS DRAW FED. M-5-9-16

Spud Date: 06/11/2006
Put on Production: 10/03/07
GL: 5786' KB: 5798'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.89')
DEPTH LANDED: 322.89' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6439.02')
DEPTH LANDED: 6452.27' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 178 jts (5556.73')
TUBING ANCHOR: 5568.73' KB
NO. OF JOINTS: 1 jts (31.42')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5602.95' KB
NO. OF JOINTS: 2 jts (62.75')
TOTAL STRING LENGTH: EOT @ 5667.25' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 1-2", 1-4" & 1-8" x 7/8" pony rods, 219-7/8" scraped rods,
8-guides per rod, 4-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20" x 21" 'RHAC
STROKE LENGTH: 144"
PUMP SPEED, 6 SPM:

Wellbore Diagram

Cement Top @ Surface'

SN 5603'

EOT @ 5667'

PBTD @ 6429'

SHOE @ 6452'

TD @ 6489'

FRAC JOB

09/26/07 5590-5599'

Frac LODC sands as follows:
34374# 20/40 sand in 442 bbls Lightning 17
frac fluid. Treated @ avg press of 2165 psi
w/avg rate of 24.7 BPM. ISIP 2250 psi. Calc
flush: 5588 gal. Actual flush: 5082 gal.

09/26/07 5437-5449'

Frac A1 sands as follows:
29486# 20/40 sand in 396 bbls Lightning 17
frac fluid. Treated @ avg press of 1979 psi
w/avg rate of 24.7 BPM. ISIP 2375 psi. Calc
flush: 5435 gal. Actual flush: 4931 gal.

09/26/07 5287-5300'

Frac B2 sands as follows:
85338# 20/40 sand in 665 bbls Lightning 17
frac fluid. Treated @ avg press of 1878 psi
w/avg rate of 24.8 BPM. ISIP 2080 psi. Calc
flush: 5285 gal. Actual flush: 4780 gal.

09/26/07 5154-5161'

Frac C sands as follows:
14758# 20/40 sand in 281 bbls Lightning 17
frac fluid. Treated @ avg press of 2474 psi
w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc
flush: 5152 gal. Actual flush: 4649 gal.

09/26/07 5059-5067'

Frac D2 sands as follows:
44707# 20/40 sand in 439 bbls Lightning 17
frac fluid. Treated @ avg press of 1973 psi
w/avg rate of 24.7 BPM. ISIP 2045 psi. Calc
flush: 5057 gal. Actual flush: 4553 gal.

09/26/07 4984-5006'

Frac D1 sands as follows:
120191# 20/40 sand in 868 bbls Lightning 17
frac fluid. Treated @ avg press of 2233 psi
w/avg rate of 24.8 BPM. ISIP 2300 psi. Calc
flush: 4982 gal. Actual flush: 4477 gal.

4433-4442'

09/27/07 4705-4713'

Frac PB8 sands as follows:
24177# 20/40 sand in 379 bbls Lightning 17
frac fluid. Treated @ avg press of 2192 psi
w/avg rate of 24.7 BPM. ISIP 2450 psi. Calc
flush: 4703 gal. Actual flush: 4200 gal.

4521-4533'

4705-4713' 09/27/07 4521-4533'

Frac GB6 sands as follows:
109705# 20/40 sand in 801 bbls Lightning 17
frac fluid. Treated @ avg press of 1866 psi
w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc
flush: 4519 gal. Actual flush: 4015 gal.

4984-4992'

4997-5006' 09/27/07 4433-4442'

Frac GB2 sands as follows:
34269# 20/40 sand in 351 bbls Lightning 17
frac fluid. Treated @ avg press of 1943 psi
w/avg rate of 24.8 BPM. ISIP 1975 psi. Calc
flush: 4431 gal. Actual flush: 4347 gal.

5059-5067'

5154-5161' 10/17/08

Pump change. Updated rod & tubing details.

PERFORATION RECORD

5590-5599' 4 JSPF 36 holes

5437-5449' 4 JSPF 48 holes

5287-5300' 4 JSPF 52 holes

5154-5161' 4 JSPF 28 holes

5059-5067' 4 JSPF 32 holes

4997-5006' 4 JSPF 36 holes

4984-4992' 4 JSPF 32 holes

4705-4713' 4 JSPF 32 holes

4521-4533' 4 JSPF 48 holes

4433-4442' 4 JSPF 36 holes



WELLS DRAW FED. M-5-9-16

2033' FNL & 1816' FWL

SE/NW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-33249; Lease # UTU-30096

Wells Draw Federal #22-5G-9-16

Spud Date: 05/25/1990
 Put on Production: 10/5/90
 GL: 5786' KB: 5801' 15' KB

Initial Production: 228 BOPD, 0 MCFD
 57 BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 311'KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sks Class "G" cmt, est 43 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 149 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 160 sks Hi-Lift & 450 sks 10-0 RFC
 CEMENT TOP AT: 1610'
 SET AT: 6259'KB

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, J-55
 NO. OF JOINTS: 138 jts (4258.01')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4273.01'KB
 TOTAL STRING LENGTH: EOT @ 4281.51'KB

Cement top @ 1610'

Packer @ 4277'
 EOT @ 4282'

4308'-29'

4864'-78'

5145'-53'

5269'-81'

5555'-64'

Top of Fill @ 6127'
 PBTB @ 6145'
 SHOE & TD @ 6259'

FRAC JOB

08-23-90	5555'-5564'	Frac E2 sands as follow: 14,300# 20/40 sd and 18,200# 16/30 sd
08-25-90	5269'-5281'	Frac E0 sands as follow: 13,600# 20/40 sd and 18,100# 16/30 sd
08-28-90	5145'-5153'	Frac D sands as follow: 15,300# 20/40 sd and 17,700# 16/30 sd
08-30-90	4864'-4878'	Frac DC2 sands as follow: 45,700# 20/40 sd and 57,800# 16/30 sd
09-01-90	4308'-4329'	Frac A sands as follow: 41,800# 20/40 sd and 56,700# 16/30 sd
11-19-03		Tubing leak: Update rod and tubing details.
3/19/09		Well converted to an Injection Well.
3/25/09		MIT completed and submitted.

PERFORATION RECORD

08-23-90	5555'-5564'	4 JSPF	36 holes
08-25-90	5269'-5281'	4 JSPF	48 holes
08-28-90	5145'-5153'	4 JSPF	32 holes
08-30-90	4864'-4878'	4 JSPF	56 holes
09-01-90	4308'-4329'	4 JSPF	84 holes



Wells Draw Federal #22-5G-9-16

1837' FWL 2032' FNL

SE/NW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-31273; Lease #UTU-30096

WELLS DRAW FEDERAL G-5-9-16

Spud Date: 12-17-07
Put on Production: 3-11-08

GL: 5726' KB: 5738'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (282.75')
DEPTH LANDED: 292.75'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, circ. 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6412.52')
DEPTH LANDED: 6419.52'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 50' per CBL 2/22/08

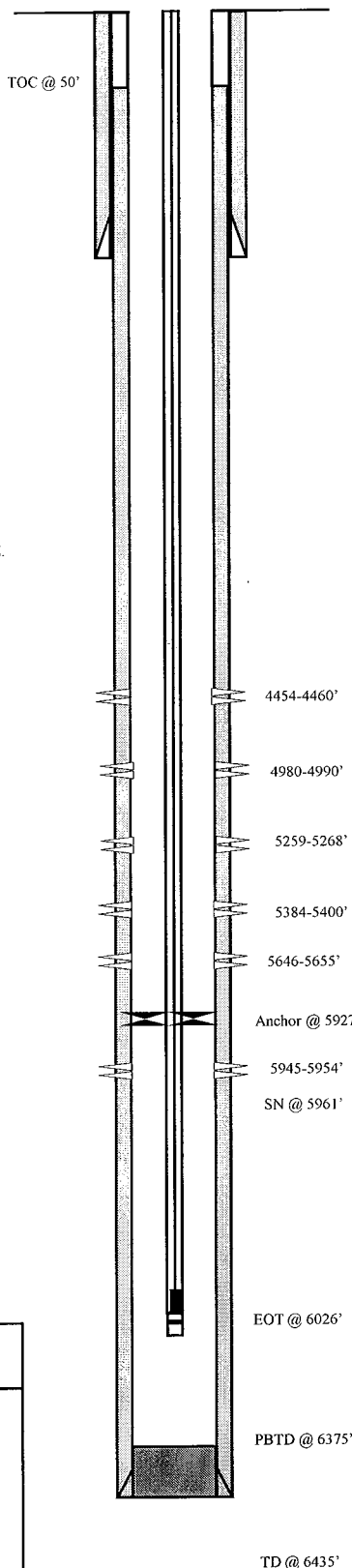
TUBING (GI 8-2-10)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 188 jts (5914.69')
TUBING ANCHOR: 5926.7'
NO. OF JOINTS: 1 jts (31.48')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5961'
NO. OF JOINTS: 2 jts (63.05')
NOTCHED COLLAR: 2-7/8" (0.5')
TOTAL STRING LENGTH: EOT @ 6026'

SUCKER RODS (GI 8-2-10)

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 234 x 7/8" guided rods(8per), 4 x 1-1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC
STROKE LENGTH: 122"
PUMP SPEED, SPM: 4.2
PUMPING UNIT: DARCO C-456-305-144

Wellbore Diagram

FRAC JOB

02-29-08	5945-5954'	Frac CP2 sands as follows: 25718# 20/40 sand in 382 bbls Lightning 17 frac fluid. Treated @ avg press of 2424 psi w/avg rate of 26.1 BPM. ISIP 2280 psi. Calc flush: 5943 gal. Actual flush: 5460 gal.
02-29-08	5646-5655'	Frac LODOC sands as follows: 20221# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 2803 psi w/avg rate of 29 BPM. ISIP 3150 psi. Calc flush: 5644 gal. Actual flush: 5166 gal.
02-29-08	5384-5400'	Frac A1 sands as follows: 110173# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 23.2 BPM. ISIP 2744 psi. Calc flush: 5382 gal. Actual flush: 4914 gal.
02-29-08	5259-5268'	Frac B1 sand as follows: 15001# 20/40 sand in 276 bbls Lightning 17 frac fluid. Treated @ avg press of 1495 w/avg rate of 23.1 BPM. ISIP 1910 psi. Calc flush: 5257 gal. Actual flush: 5788 gal.
02-29-08	4980-4990'	Frac D1 sand as follows: 90119# 20/40 sand in 969 bbls Lightning 17 frac fluid. Treated @ avg press of 2022 w/avg rate of 23.1 BPM. ISIP 2193 psi. Calc flush: 4978 gal. Actual flush: 4494 gal.
02-29-08	4454-4460'	Frac GB4 sand as follows: 34669# 20/40 sand in 381 bbls Lightning 17 frac fluid. Treated @ avg press of 2264 w/avg rate of 23.1 BPM. ISIP 2160 psi. Calc flush: 4452 gal. Actual flush: 4368 gal.
10/16/08		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

02-21-08	5945-5954'	4 JSPF	36 holes
02-29-08	5646-5655'	4 JSPF	36 holes
02-29-08	5384-5400'	4 JSPF	64 holes
02-29-08	5259-5268'	4 JSPF	36 holes
02-29-08	4980-4990'	4 JSPF	40 holes
02-29-08	4454-4460'	4 JSPF	24 holes

**Wells Draw Federal G-5-9-16**

1322'FNL & 1323' FWL
NW/NW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-33519; Lease # UTU-69744

Wells Draw Federal 11-5-9-16

Spud Date: 12/31/85
Put on Production: 2/11/86
GL: 5815' KB: 5829'

Initial Production: 101 BOPD,
100 MCFD, 0 BWPD

SURFACE CASING

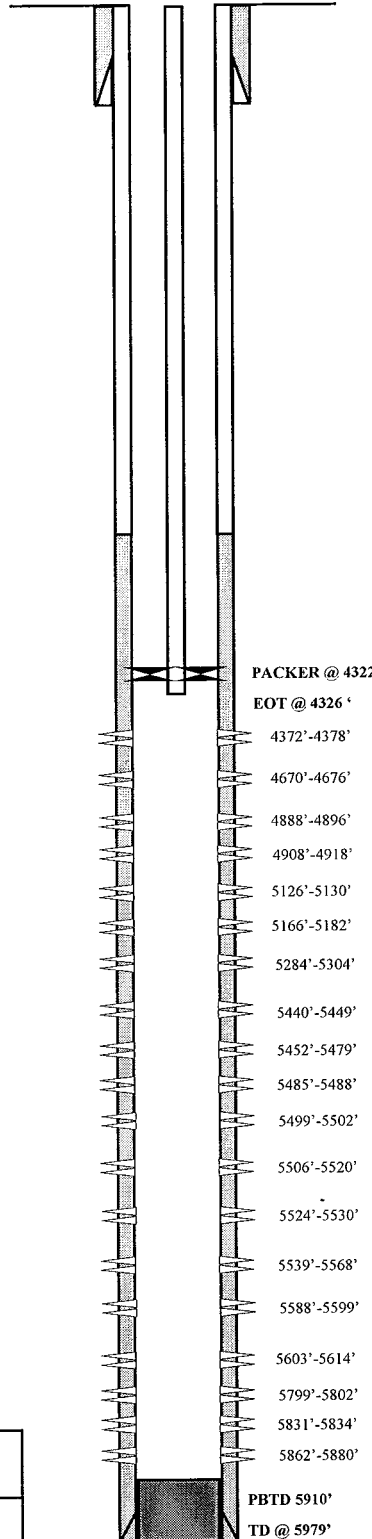
CSG SIZE: 8-5/8"
GRADE: ?
WEIGHT: 40#
DEPTH LANDED: 285'
HOLE SIZE: 12-1/4"
CEMENT DATA: 197 sxs Class "G" with additives.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: ?
WEIGHT: 17#
DEPTH LANDED: 5978'
HOLE SIZE: 7-7/8"
CEMENT DATA: 185 sxs lodense & 250 sxs 10% gypseal.
TOP OF CEMENT: 3220' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 134 jts. (4304.4')
SN LANDED AT: 4317.4' KB
CE @ 4321.82'
TOTAL STRING LENGTH: EOT @ 4326' w/ 13' KB

Injection Wellbore
DiagramFRAC JOB

1/28/86	5440'-5614'	Frac w/238,000# 20/40 sd & 60,000# 16/30 sd in 94,000 gal frac. Flush w/4650 gals KCL wtr. Avg press 2250 @ 56 bpm. ISIP 2200. Flow well on 16/64" ck for 5 hrs. Rec 97 BW w/tr of sd.
6/01/87	5284'-5304'	Frac w/97,000# 20/40 sd in 24,500 gal frac. Avg rate 30 bpm, avg press 1900. ISIP 2800, 5 min 2200, 10 min 1870, 15 min 1670.
6/02/87	4888'-4918'	Frac w/97,000# 20/40 sd in 24,500 gal frac. Avg rate 31 bpm, avg press 2000. ISIP 2000, 5 min 1770, 10 min 1680, 15 min 1640. Open well on 10/64" ck. Flowed 120 BW. Pressure dropped to zero.
10/2/01		Pump change. Update rod and tubing details.
2/26/02		Pump change. Update rod and tubing details.
3/7/03	5799'-5880'	Frac CP sands as follows: 59,994# of 20/40 sand in 456 bbls YF 125 fluid. Treated @ ave pressure 3715 psi W/ave rate of 17 BPM. ISIP-2030 psi. Calc. flush: 1506 gals. Actual flush: 1385 gals.
3/7/03	5126'-5182'	Frac B sands as follows: 50,757# of 20/40 sand in 383 bbls YF 125 fluid. Treated @ ave pressure 3351 psi W/ave rate of 16.9 BPM. ISIP-1935 psi. Actual flush: 1218 gals.
3/8/03	4372'-4676'	Frac GB4/PB11 sands as follows: 56,716# of 20/40 sand in 466 bbls YF 125 fluid. Treated @ ave pressure 2248 psi W/ave rate of 18.5 BPM. ISIP-2980 psi. Calc. flush: 4372 gals. Actual flush: 4193 gals.
9/13/03		Tubing Leak. Update rod and tubing details.
03/26/08		Major Workover: Update rod and tubing.
04/28/08	4888'-4918'	Acidize D1 sands: Pump 750 gals techni-hib 767, W/ 1000 gals HCL, ISIP @ 1730 psi. Returned 15 bbls BW
04/28/08	5284'-5304'	Acidize A sands: Pump 1100 gals techni-hib 767, W/ 1000 gals HCL, ISIP @ 1090 psi.
04/28/08	5862'-5880'	Acidize CP2 sands: Pump 900 gals techni-hib 767, W/ 349 gals HCL, ISIP @ 1796 psi.
4/1/09		Tubing Leak. Updated r & t details.
9/16/09		Parted rods. Updated rod & tubing details.
6/9/10		Convert to Injection well
6/21/10		MIT Completed - tbg detail updated

PERFORATION RECORD

1/27/86	5603'-5614'	3 JSPF	33 holes
1/27/86	5588'-5599'	3 JSPF	33 holes
1/27/86	5539'-5568'	3 JSPF	87 holes
1/27/86	5524'-5530'	3 JSPF	18 holes
1/27/86	5506'-5520'	3 JSPF	36 holes
1/27/86	5499'-5502'	3 JSPF	9 holes
1/27/86	5485'-5488'	3 JSPF	9 holes
1/27/86	5452'-5479'	3 JSPF	81 holes
1/27/86	5440'-5449'	3 JSPF	27 holes
6/01/87	5284'-5304'	3 JSPF	60 holes
6/01/87	4908'-4918'	3 JSPF	30 holes
6/01/87	4888'-4896'	3 JSPF	24 holes
3/6/03	5862'-5880'	4 JSPF	72 holes
3/6/03	5831'-5834'	4 JSPF	12 holes
3/6/03	5799'-5802'	4 JSPF	12holes
3/6/03	5166'-5182'	4 JSPF	64 holes
3/6/03	5126'-5130'	4 JSPF	16 holes
3/6/03	4670'-4676'	4 JSPF	24 holes
3/6/03	4372'-4378'	4 JSPF	24 holes



Wells Draw Federal 11-5-9-16

781' FNL & 687' FWL

NW/NW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-31144, Lease # UTU-69744

Monument Federal #42-6Y-9-16

Spud Date: 7/8/96

Put on Production: 8/22/96

GL: 5835' KB: 5845' (10' KB)

Initial Production: 55 BOPD, 0
MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 5 jts (242.22')

DEPTH LANDED: 252.22' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts. (5967.34')

DEPTH LANDED: 5977.34' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 395 sxs Super "G" & 435 sxs 50/50 Poz

CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 181 jts. (5734.2')

TUBING ANCHOR: 5734.2'

NO. OF JOINTS: 1 jt. (33.1')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5770.0' KB

NO. OF JOINTS: 1 jt. (31.5')

TOTAL STRING LENGTH: EOT @ 5807'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM

SUCKER RODS: 1-2' x 3/4" pony rod, 1-4' x 3/4" pony rod, 99- 3/4" guided rods, 46- 3/4" guided rods, 80- 3/4" guided rods, 1- 1 5/8" weight bar, 5- 1 1/2" weight bars

PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 4

FRAC JOB

7-30-96 5382'-5594'

Frac sand as follows:

95,700# of 20/40 sd and 215,440# 16/30 sd w/87,612 gals 2% KCL water. Treated @ avg rate 60.5 bpm, avg press 2800 psi. Breakdown @ 3137 psi. ISIP-2600 psi, 5-min 1900 psi.

8-07-96 4871'-4890'

Frac sand as follows:

53,014# of 16/30 sd w/20,016 gals 2% KCL water. Treated @ avg rate of 31.8 BPM, avg press 2450 psi. ISIP-2200 psi, 5-min 1950 psi.

8-07-96 4310'-4426'

Frac sand as follows:

48,800# 16/30 sand w/25,704 gals 2% KCL water. Treated w/avg press of 2900 psi w/avg rate of 30.8 BPM. ISIP-1900 psi, 5 min 1760 psi.

9/19/01

Tubing job. Update rod and tubing details.

03-17-03 5824'-5845'

Frac CP2 sand as follows:

65,300# 20/40 sand in YF 125 fluid. Treated w/avg press of 3875 psi w/avg rate of 16.5 BPM. ISIP-2275 psi. Actual Flush: 1439 gals. Calc. Flush: 1515 gals.

03-17-03 5240'-5246'

Frac A .5 sands as follows:

19,560# 20/40 sand in YF 125 fluid. Treated w/avg press of 4916 psi w/ avg rate of 15.2 BPM. Zone screened off 14 bbls. into flush. ISIP 4916

03-18-03 5082'-5096'

Frac B .5 sands as follows:

44,833# 20/40 sand in 275 Bbls YF 125 fluid. Treated w/avg press of 3919 psi w/ avg rate of 17.3 BPM. ISIP-2440 psi. Actual Flush: 1217 gals. Calc. Flush: 1314 gals.

03-18-03 4612'-4615'

Frac PB10 sands as follows:

18,989# 20/40 sand in 139 bbls YF 125 fluid. Treated w/avg press of 3664 psi w/avg rate of 14 BPM. ISIP-2396 psi. Actual Flush: 1059 gals. Calc. Flush: 1210 gals.

2/2/04

Tubing leak. Update rod and tubing details.

03/19/07

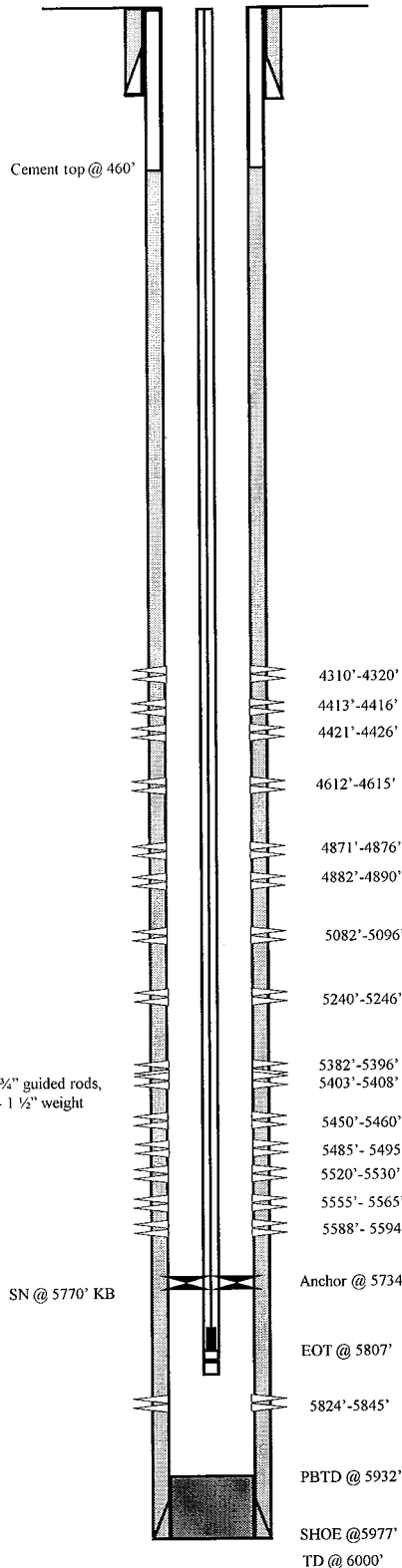
Pump Change. Update rod and tubing details.

3/17/10

Parted rods. Updated rod and tubing detail.

PERFORATION RECORD

7-29-96	5588'-5594'	1 JSPF	6 holes
7-29-96	5555'-5565'	1 JSPF	10 holes
7-29-96	5520'-5530'	1 JSPF	10 holes
7-29-96	5485'-5495'	1 JSPF	10 holes
7-29-96	5450'-5460'	1 JSPF	10 holes
7-29-96	5403'-5408'	1 JSPF	5 holes
7-29-96	5382'-5396'	1 JSPF	14 holes
8-06-96	4871'-4876'	4 JSPF	20 holes
8-06-96	4882'-4890'	4 JSPF	32 holes
8-07-96	4421'-4426'		3 holes
8-07-96	4413'-4416'		3 holes
8-07-96	4310'-4320'		8 holes
03-14-03	5824'-5845'	4 JSPF	84 holes
03-14-03	5240'-5246'	4 JSPF	24 holes
03-14-03	5082'-5096'	4 JSPF	46 holes
03-14-03	4612'-4615'	4 JSPF	12 holes



Monument Federal #42-6-9-16Y
1980 FNL & 660 FEL
SE/NE Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-31645; Lease #UTU-74390

Monument Federal 43-6-9-16

Spud Date: 6/27/96
Put on Production: 8/06/96
Put on Injection: 11/15/99
GL: 5837' KB: ?

Initial Production: 56 BOPD,
0 MCFPD, 90 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 5 jts (242.22')
DEPTH LANDED: 264'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls to surf.

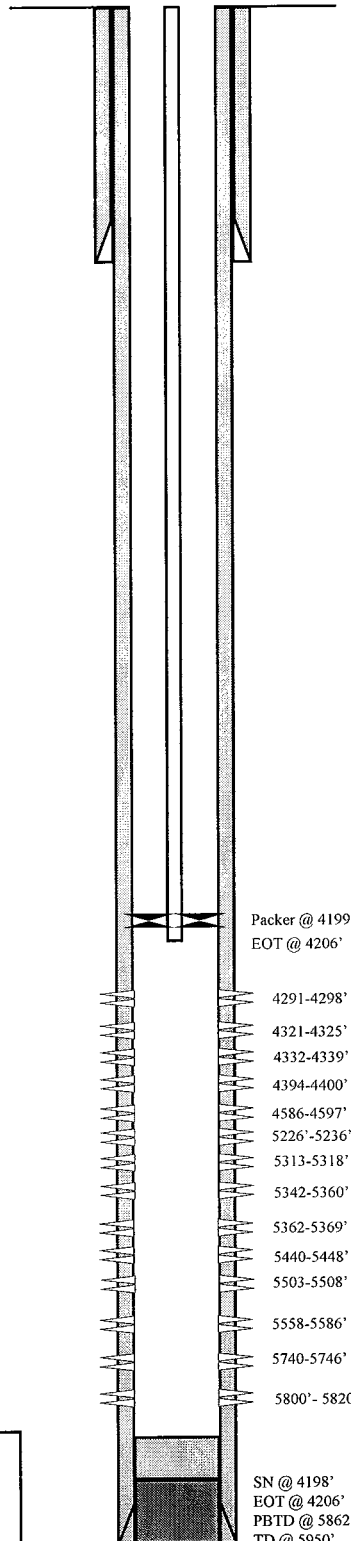
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts.
DEPTH LANDED: 5908'
HOLE SIZE: 7-7/8"
CEMENT DATA: 380 sxs Super "G" & 390 sxs 50/50 Poz
CEMENT TOP AT: 275' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 134 jts @ 4188.28'
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4198.28'
PACKER: 4199.38'
TOTAL STRING LENGTH: EOT @ 4206.38'

Injection Wellbore Diagram



FRAC JOB

7-15-96	5558'-5586'	Frac sand as follows: 40,370# of 20/40 sd and 87,030# 16/30 sd w/35,028 gals 2% KCL water. Treated @ avg rate 38 BPM, avg press 3250 psi. ISIP-3550 psi, 5-min 2300 psi.
7-18-96	5440'-5508'	Frac sand as follows: 16,790# of 20/40 sd and 41,110# 16/30 sd w/21,000 gals 2% KCL water. Treated @ avg rate of 30.5 BPM, avg press 3250 psi. ISIP-2430 psi, 5-min 1820 psi.
7-23-96	4586'-4597'	Frac sand as follows: 49,500# 16/30 sand w/15,708 gals 2% KCL water. Treated w/avg press of 2500 psi w/avg rate of 20.2 BPM. ISIP-2950 psi, 5 min 2270 psi.
7-23-96	4291'-4400'	Frac sand as follows: 109,700# 16/30 sand w/36,666 gals 2% KCL water. Treated w/avg press of 2350 psi w/avg rate of 29.9 BPM. ISIP-2000 psi, 5 min 1690 psi.
11/15/99		Convert to Injection well
11/13/06		Re-Completion (new perms)
11/09/06	5740'-5820'	Frac CP.5 & CP2 sands as follows: 39,090# 20/40 sand in 355 bbls Lightning 17 frac fluid. Treated w/ ave press of 4035@ ave rate of 14.5 BPM. ISIP was 2030 psi. Calc flush 2559, actual flush 1386
11/10/06	5226'-5236'	Frac A & LODC sands as follows: 82,720# 20/40 sand in 648 bbls Lightning 17 frac fluid. Treated @ avg press of 3980 w/ avg rate of 14.6 BPM. ISIP 2290 psi. Actual flush 1260, Calc flush 2046
10/28/04		5 yr MIT

PERFORATION RECORD

7-12-96	5558'-5586'	4 JSPF	112 holes
7-17-96	5503'-5508'		9 holes
7-17-96	5440'-5448'		9 holes
7-18-96	5362'-5369'	4 JSPF	28 holes
7-18-96	5342'-5360'	4 JSPF	72 holes
7-18-96	5313'-5318'	4 JSPF	20 holes
7-22-96	4586'-4597'	4 JSPF	44 holes
7-23-96	4394'-4400'		4 holes
7-23-96	4332'-4339'		5 holes
7-23-96	4321'-4325'		4 holes
7-23-96	4291'-4298'		5 holes
11/08/06	5800'-5850	4 JSPF	80 holes
11/08/06	5740'-5746'	4 JSPF	24 holes
11/08/06	5226'-5236'	4 JSPF	40 holes



Monument Federal 43-6Y-9-16
2214' FSL 707' FEL
NE/SE Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-31644; Lease #UTU-74390

SN @ 4198'
EOT @ 4206'
PBT @ 5862'
TD @ 5950'

Monument Federal #33-6-9-16Y

Spud Date: 6/4/96

Put on Production: 7/10/96

GL: 5867' KB: 5877

Initial Production: BOPD,
MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 6 jts (252')

DEPTH LANDED: 262'

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, 2% CaCl₂, 1/4#/sx cello flakePRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 147 jts. (6070')

DEPTH LANDED: 6080'

HOLE SIZE: 7-7/8"

CEMENT DATA: 390 sxs Super "G", 3% salt, 2% gel, 2#/sx kol-seal,
1/4#/sx cello flake. Tail w/290 sxs 50/50 poz, 2% gel, 1/4#/sx kol-seal.

CEMENT TOP: 226'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55

NO. OF JOINTS: 185 jts. (5752.41')

TUBING ANCHOR: 5762.41' KB

NO. OF JOINTS: 1 jts. (32.49')

SN LANDED AT: 5797.70' KB

NO. OF JOINTS: 1 jt. (30.13')

TOTAL STRING LENGTH: EOT @ 5829.38' w/ 10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 1-2' x 3/4" pony rods, 100- 3/4" Guided rod, 68- 3/4" Sucker
Rod, 58 - 3/4" Guided Rod, 6 - 1 1/2" weight rods

PUMP SIZE: 2-1/2" x 1-1/2" x 13 x 16" RHAC

STROKE LENGTH: 85"

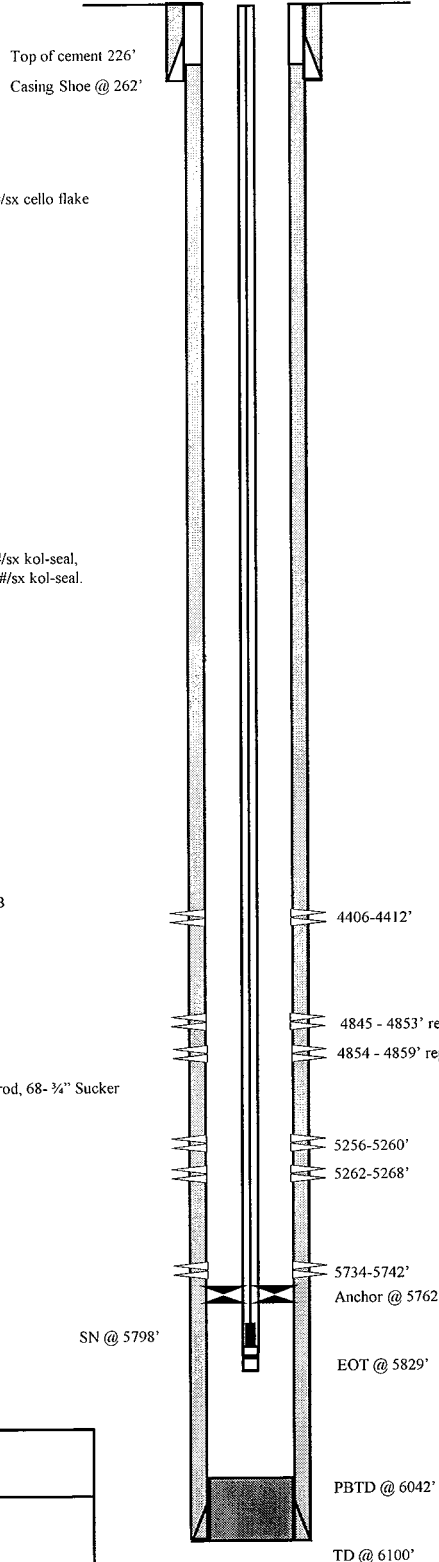
PUMP SPEED, SPM: 4 SPM

FRAC JOB

6-26-96	4845'-4859'	12,6600 gal 2% KCL wtr, 37280 lbs 16/30 ss. ATP 2100 psi, ATR 19.4 bpm, screen out w/29,229 lbs ss on formation flow back 110 bbls wtr.
2/27/02		Rod job. Update rod and tubing details.
11/18/04	5734-5742'	Frac CP.5 sands as follows: 24,608#'s 20/40 sand in 239 bbls Lightning Frac 17 fluid. Treated @ ave press of 3381 w/avg rate of 14.4 BPM. ISIP 1880 psi. Calc flush: 5732 gal. Actual flush: 1374 gal.
11/19/04	5256-5268'	Frac A1 sands as follows: 4,500#'s (designed for 20,000#) 20/40 sand in 80 bbls Lightning Frac 17 fluid. Treated @ ave press of 3600 w/avg rate of 14.4 BPM. ISIP 7850 psi. Screen out.
11/19/04	4845-4859'	Frac D1 sands as follows: 50,151#'s 20/40 sand in 405 bbls Lightning Frac 17 fluid. Treated @ ave press of 5630 w/avg rate of 13.8 BPM. ISIP 5560 psi. Screened out.
11/22/04	4406-4412'	Frac GB6 sands as follows: 19,962#'s 20/40 sand in 240 bbls Lightning Frac 17 fluid. Treated @ ave press of 2396 w/avg rate of 24.4 BPM. ISIP 1840 psi. Calc flush: 4404 gal. Actual flush: 3481 gal.
9-17-08		Stuck pump. Updated rod & tubing details.
1/31/12		Parted rods. Updated rod & tubing detail.

PERFORATION RECORD

6/25/96	4845'-4853'	4 JSPF	32 holes
6/25/96	4854'-4859'	4 SPF	20 holes
11/17/04	5734-5742'	4 JSPF	32 holes
11/17/04	5262-5268'	4 JSPF	24 holes
11/17/04	5256-5260'	4 JSPF	16 holes
11/17/04	4854-4859'	4 JSPF	20 holes (reperfed)
11/17/04	4845-4853'	4 JSPF	32 holes (reperfed)
11/17/04	4406-4412'	4 JSPF	24 holes



Monument Federal #33-6-9-16Y

1850' FSL & 1850' FEL

NW/SE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31589; Lease #UTU-74390

Monument Federal 32-6-9-16Y

Spud Date: 3/27/97

Put on Production: 5/7/97

GL: 5885.3'

Initial Production: 5 BOPD,
100 MCFPD, 2 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: ?

DEPTH LANDED: 315'

HOLE SIZE: 12-1/4"

CEMENT DATA: ? sxs Class "G" cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 6332.95'

DEPTH LANDED: 6342.95'

HOLE SIZE: 7-7/8"

CEMENT DATA: 175 sks Premium & 450 sks 50/50 Poz

CEMENT TOP AT: 2500'

TUBING

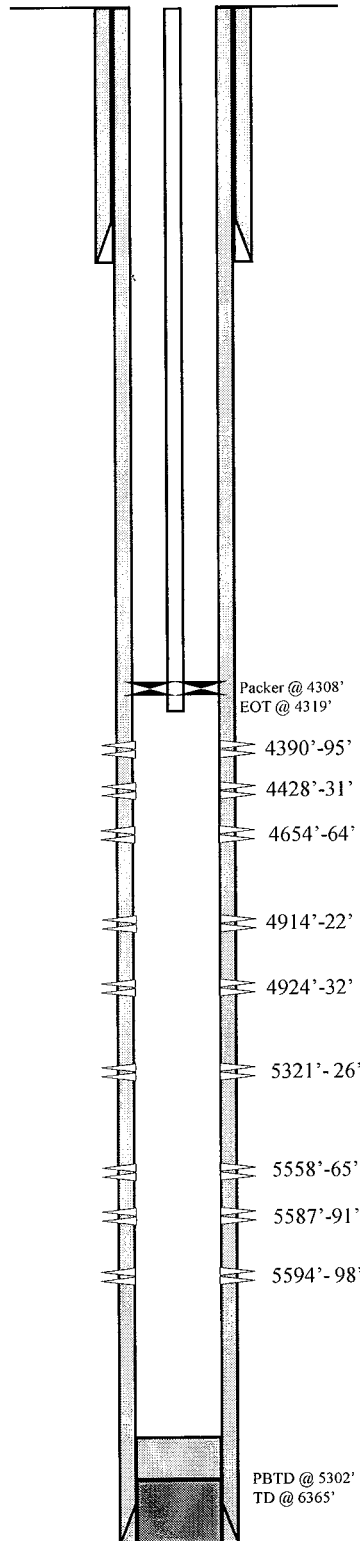
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 139 jts (4600.66' KB)

PACKER: 4308.45'

TOTAL STRING LENGTH: 4319.26'

SN LANDED AT: 4872'

Injection Wellbore
DiagramFRAC JOB

4-21-97	5558'-5598'	Frac as follows: Break down w/ 2940 gals 2% KCL water. Frac w/ 13,500# 20/40 mesh sand and 36,300# 16/30 mesh sand w/17,136 gals 2% KCL gelled water. ISIP-2300 psi. ATP-2300 psi and ATR-31.4 BPM.
4-23-97	5321'-5326'	Frac as follows: Break down w/ 2688 gals 2% KCL water. Frac w/4500# 20/40 mesh sand and 13,300# 16/30 mesh sand w/10,794 gals 2% KCL gelled water. ISIP-2200 psi, 5 min 1900 psi. ATP-2300 psi and ATR- 20.5 BPM.
4-25-97	4654'-4664'	Frac as follows: Frac w/27,300# 16/30 mesh sand w/12,180 gals 2% KCL gelled water. ATP-2400 psi and ATR-24.9 BPM. ISIP-2750 psi, 5 min 2260 psi.
4-28-97	4390'-4431'	Frac as follows: Break down w/1848 gals 2% KCL water. Frac w/23,700# 16/30 mesh sand w/10,960 gals 2% KCL gelled water. ATP-2850 psi and ATR-28 BPM. ISIP- 2300 psi, 5 min 1791 psi
2-5-00	4914'-4932'	Break perfs as follows: Break down perfs @ 1800 psi. Begin injecting into D sands @ 100 BPD.
11-10-99		Convert to injection well
2/10/05		5 YR MIT
01/11/10		5 YR MIT

PERFORATION RECORD

4-18-97	5558'-5565'	4 JSPF	28 holes
4-18-97	5587'-5591'	4 JSPF	16 holes
4-18-97	5594'-5598'	4 JSPF	16 holes
4-23-97	5321'-5326'	4 JSPF	20 holes
4-25-97	4654'-4664'	4 JSPF	40 holes
4-28-97	4390'-4395'	4 JSPF	20 holes
4-28-97	4428'-4431'	4 JSPF	12 holes
2-5-00	4924'-4932'	4 JSPF	32 holes
2-5-00	4914'-4922'	4 JSPF	32 holes

NEWFIELD

Monument Federal #32-6-9-16Y

2229 FNL 1792 FEL

SWNE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31300; Lease #UTU-74390

BDH 7/10/01

Monument Federal 44-6-9-16

Spud Date: 12/29/96
Put on Production: 4/3/03
GL: 5861' KB: 5875'

Initial Production: 17.5 BOPD,
43.1 MCFPD, .25 BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 5 jts (246')
DEPTH LANDED: 256'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt. Cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5900')
DEPTH LANDED: 5910'
HOLE SIZE: 7-7/8"
CEMENT DATA: 305 sxs premium lite cement, tail w/385 sxs 50/509 poz.
TOP OF CEMENT: 100' per CBL.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 138 jts (4263.1')
ON/OFF TOOL: 1 jt 1.5' @ 4273.1'
CE @ 4277.90'
SEATING NIPPLE: 2-3/8" (1.10)
SN LANDED AT: 4282'
TOTAL STRING LENGTH: EOT @ 4283'

Cement Top @ 100'
Casing Shoe @ 256'

Packer @ 4278'
EOT @ 4283'

4303'-4307'
4313'-4316'
4323'-4326'

4768'-4775'

5057'-5061'
5087'-5100'

5350'-5355'
5377'-5384'

5704'-5720'
5777'-5781'

Top of fill @ 5829'
PBSD @ 5868'
SHOE @ 5910'
TD @ 5950'

FRAC JOB

1/9/97 5350'-5384' 14,110# 20/40 sand + 26,520# 16/30 sand in 346 bbls 2% KCL wtr. Avg. treating press. 1950 psi, @ 26.3 bpm, ISIP: 1950 psi. Calc. flush: 5350 gal. Actual flush: 5334 gal.

1/13/97 5087'-5100' 11,430# 20/40 sand + 28,020# 16/30 sand in 343 bbls 2% KCL wtr. Avg. treating press. 1900 psi, @ 26.2 bpm, ISIP: 1800 psi. Calc. flush: 5087 gal. Actual flush: 5040 gal.

2/6/02 **Tubing leak.** Update rod and tubing details.

1/8/03 **Pump Change.** Update rod details.

3/24/03 5704'-5781' **Frac CP sands as follows:**
75,300# 20/40 sand in YF 125 fluid. Treated @ avg. press. 4386 psi, with avg. rate of 17.2 bpm, ISIP: 2028 psi. Calc. flush: 1490 gal. Actual flush: 1387 gal.

3/26/03 5057'-5061' **Frac B1 sands as follows:**
20,500# 20/40 sand in YF 125 fluid. Treated @ avg. press. 2668 psi, with avg. rate of 18.8 bpm, ISIP: 2020 psi. Calc. flush: 5057 gal. Actual flush: 4938 gal.

3/26/03 4768'-4775' **Frac DS3 sands as follows:**
9,109# 20/40 sand in YF 125 fluid. Treated @ avg. press. 2636 psi, with avg. rate of 15.8 bpm, Screened out, ISIP: NA psi. Calc. flush: 4768 gal. Actual flush: 2058 gal.

3/27/03 4303'-4326' **Frac GB sands as follows:**
23,044# 20/40 sand in YF 125 fluid. Treated @ avg. press. 1669 psi, with avg. rate of 18.0 bpm, ISIP: 1880 psi. Calc. flush: 4303 gal. Actual flush: 4201 gal.

9/10/03 **Stuck Plunger.** Update rod details.

11/04/03 **Tubing Leak :** Update rod and tubing report.

12-12-07 **Pump Change.** Updated rod & tubing details.

2/6/09 **Pump Change.** Updated r & t detail.

3/10/11 **Parted Rods.** Updated rod & tubing detail

05/21/12 **Convert to Injection Well**

05/22/12 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Interval	SPF	Holes
1/08/97	5350'-5355'	4 SPF	20 holes
1/08/97	5377'-5384'	4 SPF	28 holes
1/13/97	5087'-5100'	4 SPF	52 holes
3/24/03	5777'-5781'	4 SPF	16 holes
3/24/03	5704'-5720'	4 SPF	64 holes
3/26/03	5087'-5100'	4 SPF	52 holes
3/26/03	5057'-5061'	4 SPF	16 holes
3/27/03	4768'-4775'	4 SPF	28 holes
3/27/03	4323'-4326'	4 SPF	12 holes
3/27/03	4313'-4316'	4 SPF	12 holes
3/27/03	4303'-4307'	4 SPF	16 holes



Monument Federal 44-6-9-16Y

816' FSL & 725' FEL

SESE Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31720; Lease #UTU-74390

Federal 23-5G-9-16

Spud Date: 7/18/88
 Put on Production: 9/11/88
 GL: 5821' KB: 5836'

Initial Production: 116 BOPD, 0 MCFD
 64 BWPD

SURFACE CASING

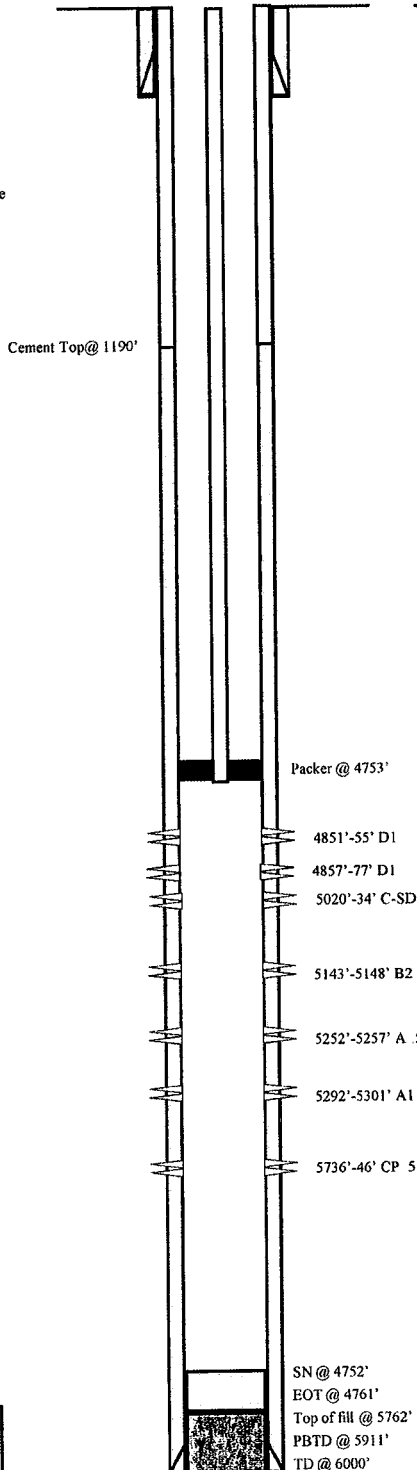
CSG SIZE: 9-5/8"
 GRADE: L-80
 WEIGHT: 53.5#
 LENGTH: 7 JTS
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 skx Class "G" cmt, est ? bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 151 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 195 sks Class "G" & 445 sks Class "G"
 CEMENT TOP AT 1190'
 SET AT: 6000'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 153 jts (4737.87')
 SEATING NIPPLE: 2-7/8"x1.10'
 SN LANDED AT: 4752.87' KB
 PACKER: 4753.97' KB
 TOTAL STRING LENGTH: EOT @ 4761.28' KB

Injection Wellbore
DiagramFRAC JOB

8/18/90	5736'-5746'	961 bbls, 102,000# 20/40 sand. ISIP-2010 psi, 5 min 1836 psi. Avg rate of 40 BPM @ 1900 psi.
8/20/90	5292'-5301'	564 bbls, 54,000# 20/40 sand. ISIP-1950 psi, 5 min 1525 psi. Avg rate of 30 BPM @ 2050 psi.
8/22/90	5020'-5034'	890 bbls, 92,000# 20/40 sand. ISIP-2560 psi, 5 min 1708 psi. Avg rate of 35 BPM @ 2148 psi.
8/24/90	4851'-4877'	1453 bbls, 136,000# 20/40 sand. ISIP-2078 psi, 5 min 1817 psi. Avg rate of 45 BPM @ 2000 psi.
4/15/02	5143'-5257'	Broke B2 & A5 zones w/ 2.6 bbl acid & 34 bbl water. Treat @ 1.25 BPM @ 900 psi.
3/23/07		5 Year MIT completed and submitted.

PERFORATION RECORD

8/17/90	5736'-5746'	4 JSPF	40 holes
8/19/90	5292'-5301'	4 JSPF	36 holes
8/21/90	5020'-5034'	4 JSPF	56 holes
8/23/90	4851'-4877'	4 JSPF	104 holes
4/15/02	5252'-5257'	4 JSPF	20 holes
4/15/02	5143'-5148'	4 JSPF	20 holes

NEWFIELD

Federal #23-5G-9-16
 2134 FWL & 1592 FSL
 NESW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31207; Lease #U-30096

GMBU S-6-9-16

Spud Date: 12/07/2011

PWOP: 02/10/2012

GL: 5924' KB: 5934'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts. (330.24')

DEPTH LANDED: 340.56' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 170 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 149 jts. (6460.69') Includes Shoe Jt. (44.28')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6476.30' KB

CEMENT DATA: 240 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

CEMENT TOP AT: SURFACE

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 195 jts. (6049')

TUBING ANCHOR: 6059' KB

NO. OF JOINTS: 1 jt. (28.8')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 6090.6' KB

NO. OF JOINTS: 1 jts. (62.0')

NOTCHED COLLAR: 6153.7' KB

TOTAL STRING LENGTH: EOT @ 6154'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 78 - 7/8" 4per Guided Rods (1950'), 158 - 3/4" 4per Guided Rods (3950'), 5 - 1" Stabilizer Bars (20'), 5 - 1 1/2" Sinker Bars (125')

PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC

STROKE LENGTH: 144"

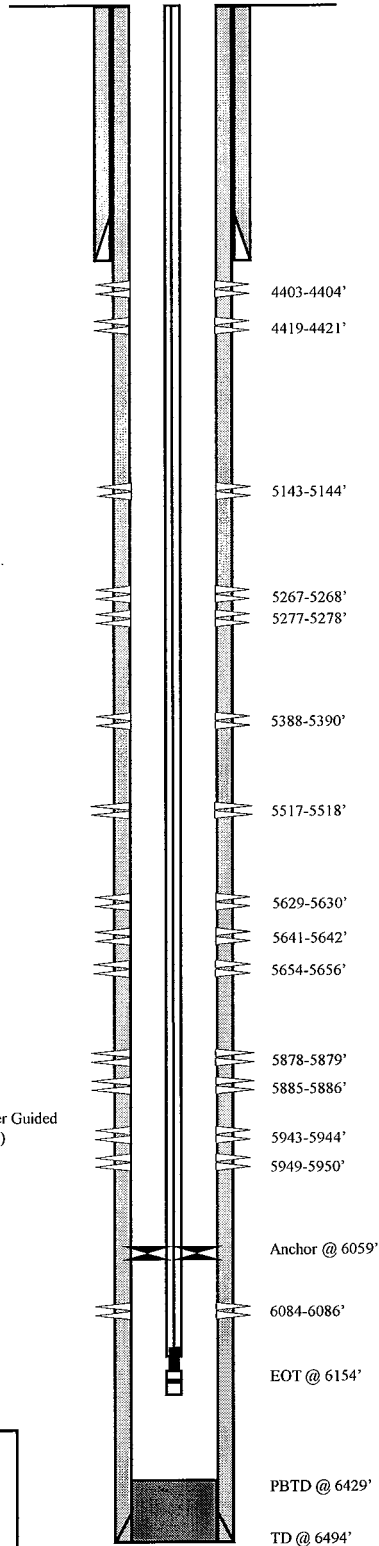
PUMP SPEED: 5 SPM

FRAC JOB

01/23/2012	5878-6086'	Frac CP2, CP4 & CP.5, sands as follows: Frac with 44903# 20/40 white sand in 563 bbls lightning 17 fluid, 869 bbls total fluid to recover.
01/27/2012	5517-5656'	Frac LODC, sands as follows: Frac with 140457# 20/40 white sand in 1094 bbls lightning 17 fluid, 1225 bbls total fluid to recover.
01/27/2012	5143-5390'	Frac A.5, B2 & C-Sand, sands as follows: Frac with 85657# 20/40 white sand in 645 bbls lightning 17 fluid, 795 bbls total fluid to recover.
01/27/2012	4403-4421'	Frac GB4, sands as follows: Frac with 27676# 20/40 white sand in 222 bbls lightning 17 fluid, 376 bbls total fluid to recover.

PERFORATION RECORD

6084-6086'	3 JSPF	6 holes
5949-5950'	3 JSPF	3 holes
5943-5944'	3 JSPF	3 holes
5885-5886'	3 JSPF	3 holes
5878-5879'	3 JSPF	3 holes
5654-5656'	3 JSPF	6 holes
5641-5642'	3 JSPF	3 holes
5629-5630'	3 JSPF	3 holes
5641-5642'	3 JSPF	3 holes
5517-5518'	3 JSPF	3 holes
5388-5390'	3 JSPF	6 holes
5277-5278'	3 JSPF	3 holes
5267-5268'	3 JSPF	3 holes
5143-5144'	3 JSPF	3 holes
4419-4421'	3 JSPF	6 holes
4403-4404'	3 JSPF	3 holes

**NEWFIELD****GMBU S-6-9-16**

683'FSL & 2051' FEL (SW/SE)

Section 6, T9S, R16E

Duchesne County, Utah

API #43-013-50733; Lease # UTU-74390

GMBU B-7-9-16

Attachment E-15

Spud Date: 12/08/2011

PWOP: 02/06/2012

GL: 5924' KB: 5934'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts. (330.25')

DEPTH LANDED: 340.57' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 170 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 153 jts. (6458.28') Includes Shoe Jt. (39.8')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6473.89' KB

CEMENT DATA: 235 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

CEMENT TOP AT: 290'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 198 jts. (6175.4')

TUBING ANCHOR: 6185.4' KB

NO. OF JOINTS: 1 jt. (31.3')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 6219.5' KB

NO. OF JOINTS: 2 jts. (62.7')

NOTCHED COLLAR: 6283.3' KB

TOTAL STRING LENGTH: EOT @ 6284'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 6' Pony Rod, 78 - 7/8" 8per Guided Rods (1950'), 55 - 3/4" 8per Guided Rods (1375'), 107 - 3/4" 4per Guided Rods (2675'), 5 - 1" Stabilizers (20'), 5 - 1 1/2" Sinkers (125')

PUMP SIZE: 2 1/2" x 1 3/4" x 24" RHAC

STROKE LENGTH: 144"

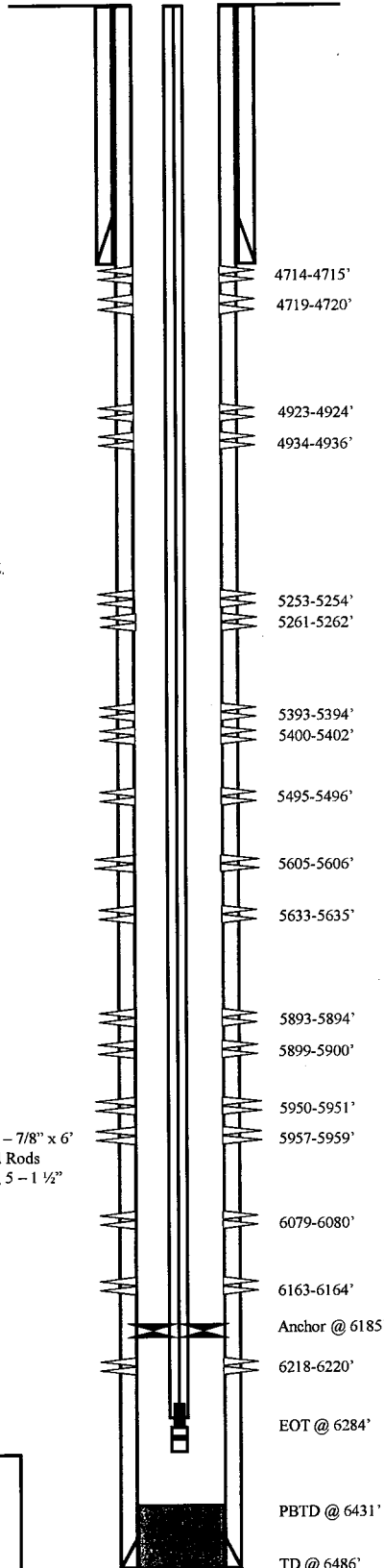
PUMP SPEED: 5 SPM

FRAC JOB

01/24/2012	6079-6220'	Frac CP3, CP4 & CP5, sands as follows: Frac with 49594# 20/40 white sand in 651 bbls lightning 17 fluid; 845 bbls total fluid to recover.
01/26/2012	5893-5959'	Frac CP2 & CP5, sands as follows: Frac with 39995# 20/40 white sand in 318 bbls lightning 17 fluid; 459 bbls total fluid to recover.
01/26/2012	5495-5635'	Frac A3 & LODC, sands as follows: Frac with 39881# 20/40 white sand in 311 bbls lightning 17 fluid; 442 bbls total fluid to recover.
01/26/2012	5253-5402'	Frac A1 & B2, sands as follows: Frac with 70803# 20/40 white sand in 550 bbls lightning 17 fluid; 675 bbls total fluid to recover.
01/26/2012	4714-4936'	Frac DS3 & PB10, sands as follows: Frac with 49833# 20/40 white sand in 383 bbls lightning 17 fluid; 495 bbls total fluid to recover.

PERFORATION RECORD

6218-6220'	3 JSPF	6 holes
6163-6164'	3 JSPF	3 holes
6079-6080'	3 JSPF	3 holes
5957-5959'	3 JSPF	6 holes
5950-5951'	3 JSPF	3 holes
5899-5900'	3 JSPF	3 holes
5893-5894'	3 JSPF	3 holes
5633-5635'	3 JSPF	6 holes
5605-5606'	3 JSPF	3 holes
5495-5496'	3 JSPF	3 holes
5400-5402'	3 JSPF	6 holes
5393-5394'	3 JSPF	3 holes
5261-5262'	3 JSPF	3 holes
5253-5254'	3 JSPF	3 holes
4934-4936'	3 JSPF	6 holes
4923-4924'	3 JSPF	3 holes
4719-4720'	3 JSPF	3 holes
4714-4715'	3 JSPF	3 holes



NEWFIELD



GMBU B-7-9-16

667'FSL & 2065' FEL (SW/SE)

Section 6, T9S, R16E

Duchesne County, Utah

API #43-013-50724; Lease # UTU-74390

GMBU P-5-9-16

Spud Date: 11/22/2011

PWOP: 01/19/2012

GL: 5863' KB: 5873'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (317.8')

DEPTH LANDED: 320.12' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 151 jts. (6370.59') (Includes Shoe jt. (43.8'))

HOLE SIZE: 7 7/8"

DEPTH LANDED: 6387.60' KB

CEMENT DATA: 240 sxs Prem. Lite II & 460 sxs 50/50 POZ.

CEMENT TOP AT: 380'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 194 jts. (6074.3')

TUBING ANCHOR: 6084.3' KB

NO. OF JOINTS: 1 jt. (31.4')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 6118.4' KB

NO. OF JOINTS: 2 jts. (62.6')

NOTCHED COLLAR: 6182.0

TOTAL STRING LENGTH: EOT @ 6183'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 77 - 7/8" 4per Guided Rods (1925'), 160 - 3/4" 4per Guided Rods (4000'), 5 - 1" Stabilizer bars (20'), 5 - 1 1/2" Sinker Bars (125')

PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC

STROKE LENGTH: 144"

PUMP SPEED: 5 SPM

FRAC JOB

12/20/2011	5808-6139'	Frac CP5 & CP.5, sands as follows: Frac with 50202# 20/40 white sand in 650 bbls lightning 17 fluid; 839 bbls total fluid to recover.
01/05/2012	5362-5620'	Frac LODC & A3, sands as follows: Frac with 153832# 20/40 white sand in 1147 bbls lightning 17 fluid; 1275 bbls total fluid to recover.
01/05/2012	5275-5291'	Frac A.5, sands as follows: Frac with 75336# 20/40 white sand in 596 bbls lightning 17 fluid; 721 bbls total fluid to recover.
01/05/2012	5043-5166'	Frac B2 & C-Sand, sands as follows: Frac with 50746# 20/40 white sand in 409 bbls lightning 17 fluid; 527 bbls total fluid to recover.
01/05/2012	4367-4446'	Frac GB4 & GB6, sands as follows: Frac with 50342# 20/40 white sand in 413 bbls lightning 17 fluid; 580 bbls total fluid to recover.

PERFORATION RECORD

6136-6139'	3 JSPF	9 holes
6131-6132'	3 JSPF	3 holes
5813-5814'	3 JSPF	3 holes
5808-5809'	3 JSPF	3 holes
5619-5620'	3 JSPF	3 holes
5612-5613'	3 JSPF	3 holes
5593-5595'	3 JSPF	6 holes
5552-5553'	3 JSPF	3 holes
5537-5538'	3 JSPF	3 holes
5480-5482'	3 JSPF	6 holes
5472-5474'	3 JSPF	6 holes
5457-5458'	3 JSPF	3 holes
5451-5452'	3 JSPF	3 holes
5421-5423'	3 JSPF	6 holes
5407-5408'	3 JSPF	3 holes
5390-5391'	3 JSPF	3 holes
5362-5363'	3 JSPF	3 holes
5290-5291'	3 JSPF	3 holes
5285-5287'	3 JSPF	6 holes
5279-5280'	3 JSPF	3 holes
5275-5276'	3 JSPF	3 holes
5164-5166'	3 JSPF	3 holes
5159-5160'	3 JSPF	6 holes
5152-5153'	3 JSPF	3 holes
5043-5045'	3 JSPF	3 holes
4443-4446'	3 JSPF	6 holes
4386-4388'	3 JSPF	9 holes
4379.5-4380.5'	3 JSPF	6 holes
4367-4368'	3 JSPF	3 holes

Anchor @ 6084'

6131-6132'

6136-6139'

EOT @ 6183'

PBSD @ 6341'

TD @ 6387'

NEWFIELD**GMBU P-5-9-16**

855' FSL & 692' FEL (SE/SE)

Section 6, T9S, R16E

Duchesne County, Utah

API #43-013-50740; Lease # UTU-74390

GMBU E-8-9-16

Spud Date: 11/22/2011
 PWOP: 01/12/2012
 GL: 5863' KB: 5873'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (318.2')
 DEPTH LANDED: 328.52' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6453.73') Includes Shoe Joint (41.14')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6471.34' KB
 CEMENT DATA: 240 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ.
 CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 191 jts. (5935.5')
 TUBING ANCHOR: 5945.5' KB
 NO. OF JOINTS: 1 jt. (31.3')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5979.7' KB
 NO. OF JOINTS: 2 jts. (61.8')
 NOTCHED COLLAR: 6042.6' KB
 TOTAL STRING LENGTH: EOT @ 6043'

SUCKER RODS

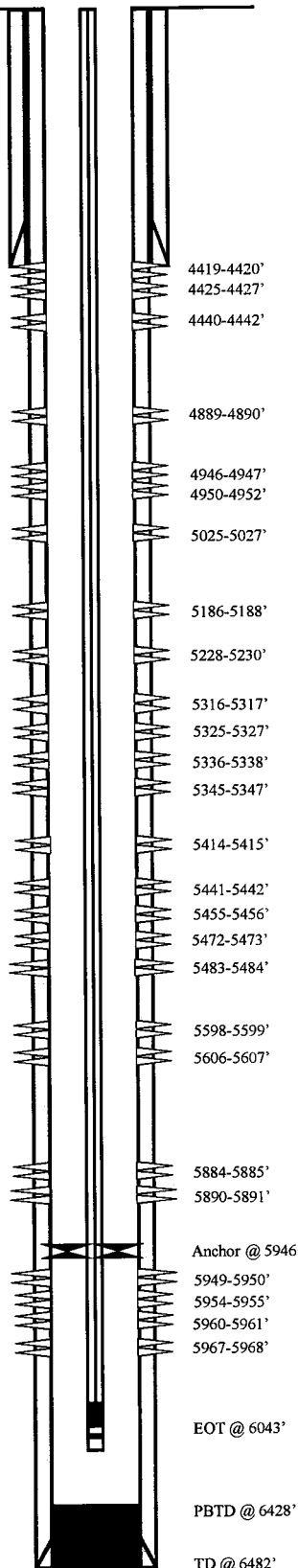
POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 8' Pony Rod, 76 - 7/8" 8per Guided Rods (1900'), 68 - 3/4" 8per Guided Rods (1700'), 87 - 3/4" 4per Guided Rods (2175'), 5 - 1" Stabilizer Bars (20'), 5 - 1/2" Sinker Bars (125')
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 21' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 6 SPM

FRAC JOB

12/20/2011	5884-5968'	Frac CP2 & CP.5, sands as follows: Frac with 89321# 20/40 white sand in 1056 bbls lightning 17 fluid; 1253 bbls total fluid to recover.
1/05/2012	5414-5607'	Frac A3 & LODC, sands as follows: Frac with 104540# 20/40 white sand in 787 bbls lightning 17 fluid; 916 bbls total fluid to recover.
1/05/2012	5316-5347'	Frac A1, sands as follows: Frac with 59023# 20/40 white sand in 473 bbls lightning 17 fluid; 600 bbls total fluid to recover.
1/05/2012	5186-5230'	Frac B1 & B2, sands as follows: Frac with 20089# 20/40 white sand in 259 bbls lightning 17 fluid; 397 bbls total fluid to recover.
1/05/2012	4889-5027'	Frac D1, D2 & DS3, sands as follows: Frac with 75234# 20/40 white sand in 591 bbls lightning 17 fluid; 708 bbls total fluid to recover.
1/05/2012	4419-4442'	Frac GB4, sands as follows: Frac with 25015# 20/40 white sand in 211 bbls lightning 17 fluid; 331 bbls total fluid to recover.

PERFORATION RECORD

5967-5968'	3 JSPF	3 holes
5960-5961'	3 JSPF	3 holes
5954-5955'	3 JSPF	3 holes
5949-5950'	3 JSPF	3 holes
5890-5891'	3 JSPF	3 holes
5884-5885'	3 JSPF	3 holes
5606-5607'	3 JSPF	3 holes
5598-5599'	3 JSPF	3 holes
5483-5484'	3 JSPF	3 holes
5472-5473'	3 JSPF	3 holes
5483-5484'	3 JSPF	3 holes
5598-5599'	3 JSPF	3 holes
5606-5607'	3 JSPF	3 holes
5336-5338'	3 JSPF	6 holes
5325-5327'	3 JSPF	6 holes
5316-5317'	3 JSPF	3 holes
5228-5230'	3 JSPF	6 holes
5186-5188'	3 JSPF	6 holes
5025-5027'	3 JSPF	6 holes
4950-4952'	3 JSPF	6 holes
4946-4947'	3 JSPF	3 holes
4889-4890'	3 JSPF	3 holes
4440-4442'	3 JSPF	6 holes
4425-4427'	3 JSPF	6 holes
4419-4420'	3 JSPF	3 holes

**NEWFIELD****GMBU E-8-9-16**

838'FSL & 704' FEL (SE/SE)
 Section 6, T9S, R16E
 Duchesne County, Utah
 API #43-013-50738; Lease # UTU-74390

GMBU R-5-9-16

Attachment E-18

Spud Date: 11/04/2011

PWOP: 01/03/2012

GL: 5843' KB: 5856'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (317.25')

DEPTH LANDED: 330.57' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 155 jts. (6415.63') Includes Shoe Joint (43.81'), Flag Joint (11.1') & Landing Joint (15.8')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6418.44' KB

CEMENT DATA: 250 sxs Prem. Lite II mixed & 435 sxs 50/50 POZ.

CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 199 jts. (6116.2')

TUBING ANCHOR: 6129.2' KB

NO. OF JOINTS: 2 jt. (62.0')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 6194.1' KB

NO. OF JOINTS: 2 jts. (59.8')

NOTCHED COLLAR: 6254.9' KB

TOTAL STRING LENGTH: EOT @ 6255'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 76 - 7/8" 8per Guided Rods (1900'), 164 - 1/4" 4per Guided Rods (4100'), 5 - 1 1/2" Sinker Bars (125'), 5 - 1" Guided Rods (20')

PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC

STROKE LENGTH: 144"

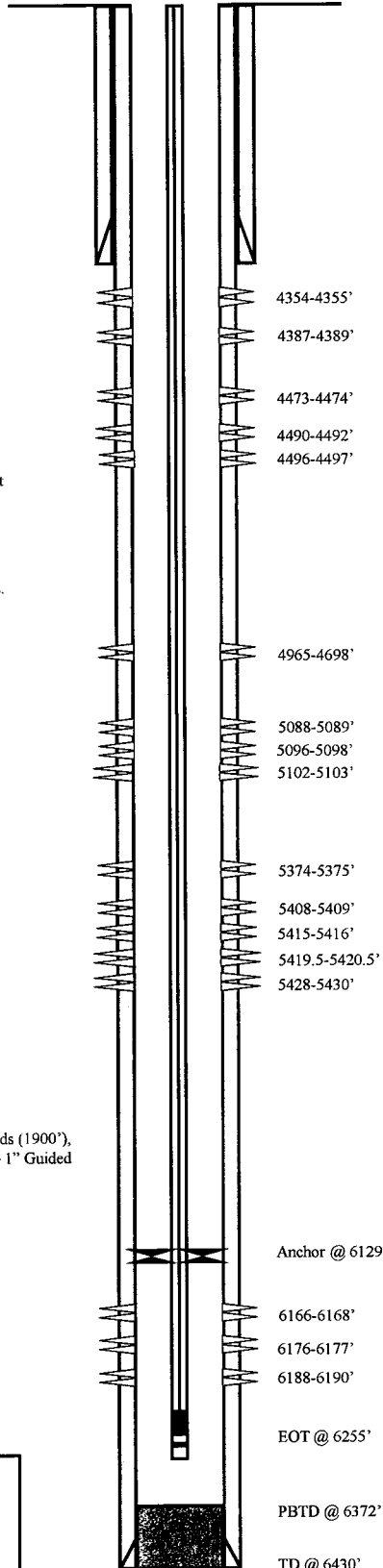
PUMP SPEED: 5 SPM

FRAC JOB

12/09/2011	6166-6190'	Frac CP4, sands as follows: Frac with 30086# 20/40 white sand in 369 bbls lightning 17 fluid; 560 bbls total fluid to recover.
12/15/2011	5374-5430'	Frac A1, sands as follows: Frac with 100616# 20/40 white sand in 745 bbls lightning 17 fluid; 890 bbls total fluid to recover.
12/15/2011	4965-5103'	Frac D1 & D3, sands as follows: Frac with 109284# 20/40 white sand in 815 bbls lightning 17 fluid; 957 bbls total fluid to recover.
12/15/2011	4354-4497'	Frac GB2, GB4 & GB6, sands as follows: Frac with 76494# 20/40 white sand in 545 bbls lightning 17 fluid; 711 bbls total fluid to recover.

PERFORATION RECORD

6188-6190'	3 JSPF	6 holes
6176-6177'	3 JSPF	3 holes
6166-6168'	3 JSPF	6 holes
5428-5430'	3 JSPF	6 holes
5419.5-5420.5'	3 JSPF	3 holes
5415-5416'	3 JSPF	3 holes
5408-5409'	3 JSPF	3 holes
5374-5375'	3 JSPF	3 holes
5102-5103'	3 JSPF	3 holes
5096-5098'	3 JSPF	6 holes
5088-5089'	3 JSPF	3 holes
4965-4698'	3 JSPF	9 holes
4496-4497'	3 JSPF	3 holes
4490-4492'	3 JSPF	6 holes
4473-4474'	3 JSPF	3 holes
4387-4389'	3 JSPF	6 holes
4354-4355'	3 JSPF	3 holes



NEWFIELD



GMBU R-5-9-16

695' FSL & 1988' FWL (SE/SW)

Section 5, T9S, R16E

Duchesne County, Utah

API #43-013-50705; Lease # UTU-73087

Wells Draw 5-5-9-16

Spud Date: 10/19/2000
 Put on Production: 1/10/2001
 GL: 5803' KB: 5813'

Initial Production: 18.5 BOPD,
 21.6 MCFD, 62.9 BWPD

SURFACE CASING

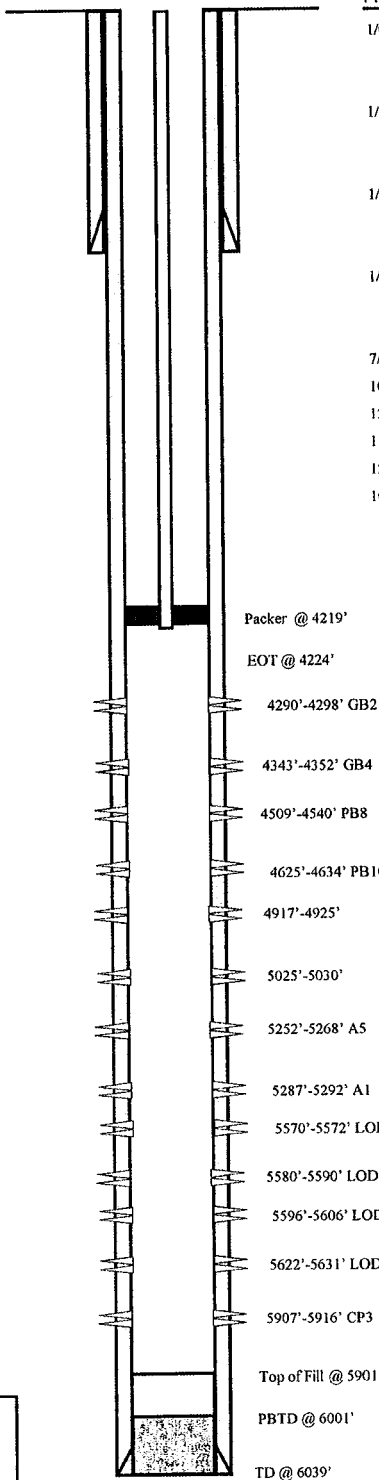
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.57')
 HOLE SIZE: 12-1/4"
 CEMENT DATA 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (6011.57') Includes Shoe Jt (11 5')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6022.82'
 CEMENT DATA 275 sk Prem. Lite II mixed & 625 sxs 50/50 POZ.
 CEMENT TOP AT ? per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4205.15')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4215.15'
 PACKER: 4219.46'
 TOTAL STRING LENGTH: EOT @ 4223.56'

Injector Wellbore
DiagramFRAC JOB

1/03/01	5907'-5916'	Frac CP-3 sands as follows: Frac with 41,486# 20/40 sand in 370 bbls Viking I-25 fluid. Treat at 2220 psi @ 28 BPM. ISIP 2280 psi.
1/03/01	5252'-5292'	Frac A sands as follows: Frac with 95,486# 20/40 sand in 608 bbls Viking I-25 fluid. Treat at avg. 1930 psi @ 31.5 BPM. ISIP 2510 psi.
1/04/01	4509'-4630'	Frac PB-10 sands as follows: Frac with 181,036# 20/40 sand in 1055 bbls Viking I-25 fluid. Treat at 2300 psi at 35.5 BPM. ISIP 2850 psi.
1/04/01	4290'-4352'	Frac GB-4 sands as follows: Frac with 77,411# 20/40 sand in 516 bbls Viking I-25 fluid. Treat at 1900 psi at 30 BPM. ISIP 2085 psi.
7/31/01		Pump change revised tubing and rod details.
10/3/01		Pump change. Update tubing and rod details
12/12/01		Pump change. Update tubing and rod details.
11/13/02		Set Packer. Waiting on permission to inject.
12/10/02		Start Injecting.
10/10/07		5 year MIT completed and submitted.

PERFORATION RECORD

1/03/01	4290'-4298'	4 JSPF	32 holes
1/03/01	4343'-4352'	4 JSPF	36 holes
1/03/01	4509'-4540'	4 JSPF	124 holes
1/04/01	4625'-4534'	4 JSPF	36 holes
1/04/01	5252'-5268'	4 JSPF	64 holes
1/04/01	5287'-5292'	4 JSPF	20 holes
1/04/01	5907'-5916'	4 JSPF	36 holes
11/1 1/02	5622'-5631'	4 JSPF	36 holes
11/1 1/02	5596'-5606'	4 JSPF	40 holes
11/1 1/02	5580'-5590'	4 JSPF	40 holes
11/1 1/02	5570'-5572'	4 JSPF	8 holes
11/1 1/02	5025'-5030'	4 JSPF	20 holes
11/1 1/02	4917'-4925'	4 JSPF	32 holes

NEWFIELD

Wells Draw 5-5-9-16
 2093' FNL & 661' FWL
 SWNW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31759; Lease #UTU-69744

GMBU D-8-9-16

Spud Date: 12/13/2011
PWOP: 02/16/2012
GL: 5781' KB: 5791'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (329.25')
DEPTH LANDED: 342.57' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 151 jts. (6539.90') Includes Shoe jt (44.53')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6555.51' KB
CEMENT DATA: 250 sxs Prem Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: 36'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 200 jts. (6254.2')
TUBING ANCHOR: 6264.2' KB
NO. OF JOINTS: 1 jt. (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6298.5' KB
NO. OF JOINTS: 1 jts. (28.9')
NOTCHED COLLAR: 6328.5' KB
TOTAL STRING LENGTH: EOT @ 6329'

SUCKER RODS

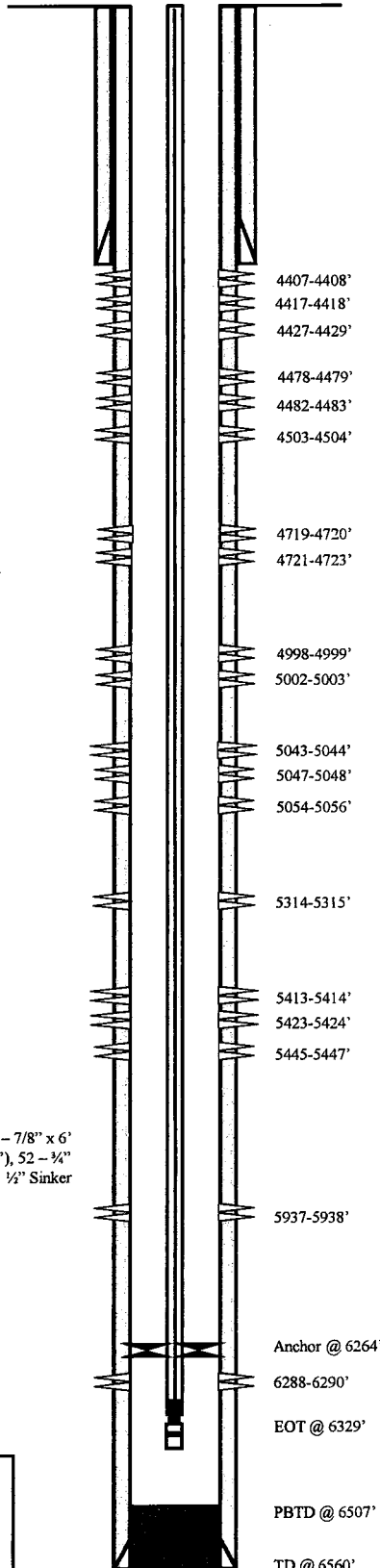
POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 6' Pony Rod, 1 - 7/8" x 8' Pony Rod, 81 - 7/8" 8per Guided Rods (2025'), 52 - 1/2" 8per Guided Rods (1300'), 110 - 3/4" 4per Guided Rods (2750'), 5 - 1 1/2" Sinker Bar (125'), 1 - 1" Stabilizer Bar (4')
PUMP SIZE: 2 1/2" x 1 1/4" x 20' x 24' RHAC
STROKE LENGTH: 144"
PUMP SPEED: 5 SPM

FRAC JOB

02/01/2012	5937-6290'	Frac CP5 & CP.5, sands as follows: Frac with 19754# 20/40 white sand in 248 bbls lightning 17 fluid; 454 bbls total fluid to recover.
02/07/2012	5314-5447'	Frac A.5 & B2, sands as follows: Frac with 39947# 20/40 white sand in 322 bbls lightning 17 fluid; 449 bbls total fluid to recover.
02/07/2012	4998-5056'	Frac D1 & D2, sands as follows: Frac with 40188# 20/40 white sand in 327 bbls lightning 17 fluid; 446 bbls total fluid to recover.
02/07/2012	4478-4723'	Frac GB6 & PB10, sands as follows: Frac with 32023# 20/40 white sand in 270 bbls lightning 17 fluid; 376 bbls total fluid to recover.
02/07/2012	4407-4429'	Frac GB4, sands as follows: Frac with 67193# 20/40 white sand in 508 bbls lightning 17 fluid; 663 bbls total fluid to recover.

PERFORATION RECORD

6288-6290'	3 JSFP	6 holes
5937-5938'	3 JSFP	3 holes
5445-5447'	3 JSFP	6 holes
5423-5424'	3 JSFP	3 holes
5413-5414'	3 JSFP	3 holes
5314-5315'	3 JSFP	3 holes
5054-5056'	3 JSFP	6 holes
5047-5048'	3 JSFP	3 holes
5043-5044'	3 JSFP	3 holes
5002-5003'	3 JSFP	3 holes
4998-4999'	3 JSFP	3 holes
4721-4723'	3 JSFP	6 holes
4719-4720'	3 JSFP	3 holes
4503-4504'	3 JSFP	3 holes
4482-4483'	3 JSFP	3 holes
4478-4479'	3 JSFP	3 holes
4427-4429'	3 JSFP	6 holes
4417-4418'	3 JSFP	3 holes
4407-4408'	3 JSFP	3 holes



NEWFIELD



GMBU D-8-9-16

854' FSL & 74' FWL (SW/SW)

Section 5, T9S, R16E

Duchesne County, Utah

API #43-013-50721; Lease # UTU-73087

GMBU Q-5-9-16

Spud Date: 12/12/2011

PWOP: 02/13/2012

GL: 5781' KB: 5791'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts. (330.17')

DEPTH LANDED: 340.49' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 151 jts. (6522.84') Includes Shoe Jt (41.3')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6540.20' KB

CEMENT DATA: 250 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ

CEMENT TOP AT: 51'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 190 jts. (5904.9')

TUBING ANCHOR: 5914.9' KB

NO. OF JOINTS: 2 jt. (60.8')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 5978.5' KB

NO. OF JOINTS: 1 jts. (29.0')

NOTCHED COLLAR: 6008.6' KB

TOTAL STRING LENGTH: EOT @ 6009'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 6' Pony Rod, 1 - 7/8" x 8' Pony Rod, 72 - 7/8" 4per Guided Rods (1800'), 160 - 7/8" 4per Guided Rods (4000'), 5 - Sinker Bar (125') 1 - 1" Stabilizer Bar (4')

PUMP SIZE: 2 1/2" x 1 3/4" x 20" x 24" RHBC

STROKE LENGTH: 144"

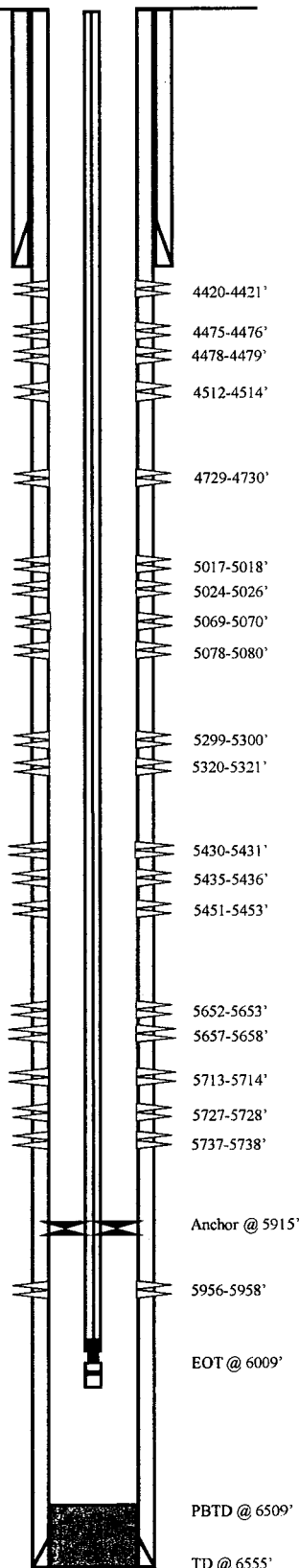
PUMP SPEED: 5 SPM

FRAC JOB

02/01/2012	5713-5958'	Frac CP.5 & LODC, sands as follows: Frac with 49019# 20/40 white sand in 667 bbls lightning 17 fluid; 865 bbls total fluid to recover.
02/06/2012	5430-5658'	Frac A.5 & A3, sands as follows: Frac with 120564# 20/40 white sand in 946 bbls lightning 17 fluid; 1076 bbls total fluid to recover.
02/06/2012	5069-5321'	Frac B1 & D2, sands as follows: Frac with 88492# 20/40 white sand in 705 bbls lightning 17 fluid; 825 bbls total fluid to recover.
02/06/2012	4729-5026'	Frac D1 & PG10, sands as follows: Frac with 69650# 20/40 white sand in 551 bbls lightning 17 fluid; 664 bbls total fluid to recover.
02/06/2012	4420-4514'	Frac GB2, GB4 & GB6, sands as follows: Frac with 38860# 20/40 white sand in 321 bbls lightning 17 fluid; 426 bbls total fluid to recover.

PERFORATION RECORD

5956-5958'	3 JSPF	6 holes
5737-5738'	3 JSPF	3 holes
5727-5728'	3 JSPF	3 holes
5713-5714'	3 JSPF	3 holes
5657-5658'	3 JSPF	3 holes
5652-5653'	3 JSPF	3 holes
5451-5453'	3 JSPF	6 holes
5435-5436'	3 JSPF	3 holes
5430-5431'	3 JSPF	3 holes
5320-5321'	3 JSPF	3 holes
5299-5300'	3 JSPF	3 holes
5078-5080'	3 JSPF	6 holes
5069-5070'	3 JSPF	3 holes
5024-5026'	3 JSPF	6 holes
5017-5018'	3 JSPF	3 holes
4729-4730'	3 JSPF	3 holes
4512-4514'	3 JSPF	6 holes
4478-4479'	3 JSPF	3 holes
4475-4476'	3 JSPF	3 holes
4420-4421'	3 JSPF	3 holes



NEWFIELD



GMBU Q-5-9-16

873' FSL & 63' FWL (SW/SW)

Section 5, T9S, R16E

Duchesne County, Utah

API #43-013-50722; Lease # UTU-73087

GMBU C-8-9-16

Spud Date: 11/07/2011

PWOP: 12/21/2011

GL: 5843' KB: 5856'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (317.85')

DEPTH LANDED: 333.17' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 154 jts. (6441.65') Includes Flag Joint (10.97') & Landing Joint (15.8')

HOLE SIZE: 7-7/8"

DEPTH LANDED: 6444.46' KB

CEMENT DATA: 250 sxs Prem. Lite II mixed & 435 sxs 50/50 POZ.

CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 198 jts. (6155.7')

TUBING ANCHOR: 6167.7' KB

NO. OF JOINTS: 1 jt. (31.2')

SEATING NIPPLE: 2-7/8" (1.1')

SN LANDED AT: 6201.7' KB

NO. OF JOINTS: 2 jts. (62.6')

NOTCHED COLLAR: 6265.3' KB

TOTAL STRING LENGTH: EOT @ 6266'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod

SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 6' Pony Rod, 72 - 7/8" 4per Guided Rods (1800'), 162 - 3/4" 4per Guided Rods (4050'), 12 - 7/8" 8per Guided Rods (300')

PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 21' x 24' RHAC

STROKE LENGTH: 144"

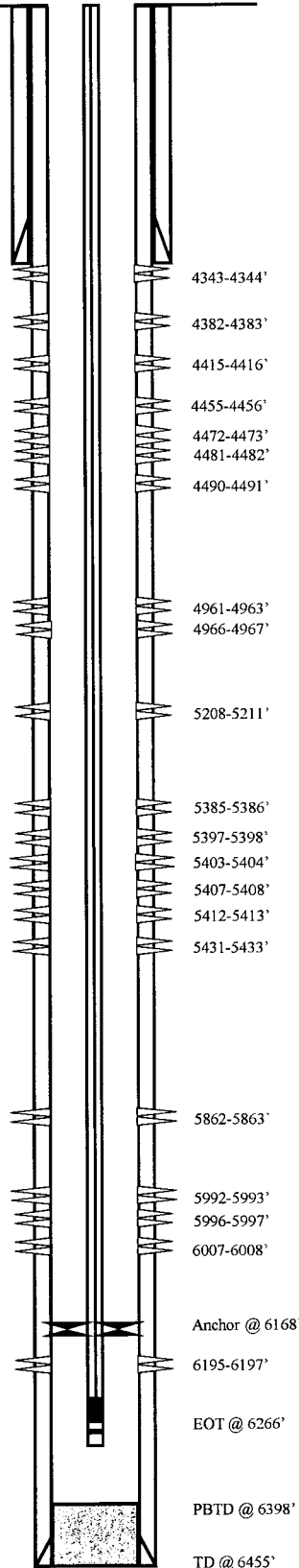
PUMP SPEED: 5 SPM

FRAC JOB

12/09/2011	5862-6197'	Frac CP.5, CP1 & CP3, sands as follows: Frac with 54214# 20/40 white sand in 673 bbls lightning 17 fluid; 859 bbls total fluid to recover.
12/15/2011	5385-5433'	Frac A.5, A1 & A3, sands as follows: Frac with 59128# 20/40 white sand in 472 bbls lightning 17 fluid; 618 bbls total fluid to recover.
12/15/2011	4961-5211'	Frac B1 & D1, sands as follows: Frac with 49847# 20/40 white sand in 398 bbls lightning 17 fluid; 537 bbls total fluid to recover.
12/15/2011	4343-4491'	Frac GB2, GB4 & GB6, sands as follows: Frac with 114640# 20/40 white sand in 859 bbls lightning 17 fluid; 977 bbls total fluid to recover.

PERFORATION RECORD

6195-6197'	3 JSFP	6 holes
6007-6008'	3 JSFP	3 holes
5996-5997'	3 JSFP	3 holes
5992-5993'	3 JSFP	3 holes
5862-5863'	3 JSFP	3 holes
5431-5433'	3 JSFP	6 holes
5412-5413'	3 JSFP	3 holes
5407-5408'	3 JSFP	3 holes
5403-5404'	3 JSFP	3 holes
5397-5398'	3 JSFP	3 holes
5385-5386'	3 JSFP	3 holes
5208-5211'	3 JSFP	9 holes
4966-4967'	3 JSFP	3 holes
4961-4963'	3 JSFP	6 holes
4490-4491'	3 JSFP	3 holes
4481-4482'	3 JSFP	3 holes
4472-4473'	3 JSFP	3 holes
4455-4456'	3 JSFP	3 holes
4415-4416'	3 JSFP	3 holes
4382-4383'	3 JSFP	3 holes
4343-4344'	3 JSFP	3 holes



NEWFIELD



GMBU C-8-9-16

674' FSL & 1983' FWL (SE/SW)

Section 5, T9S, R16E

Duchesne County, Utah

API #43-013-50704; Lease # UTU-73087

NEWFIELD



GMBU N-5-9-16

Monument Butte - Duchesne County, Utah, USA

Surface Location: SE/NW - Sec 8, T9S, R16E; 2,032' FNL & 1,795' FWL

5,791' GL + 10' KB

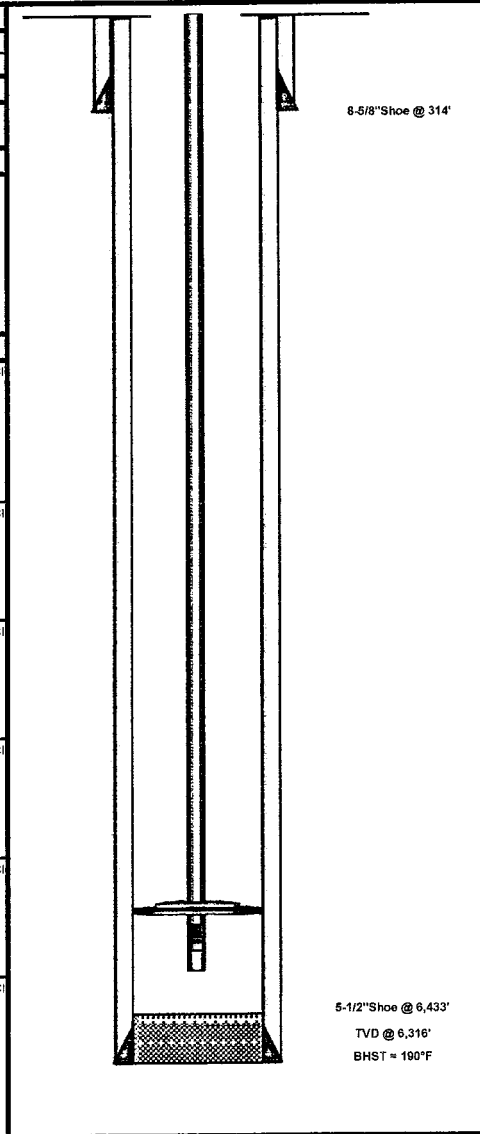
API#: 43-013-51108; Lease#: UTU-30096

Mickey Moulton

PFM 10/30/12

Spud Date: 7/8/12; PoP Date: 8/9/2012

CASING DETAIL	Casing	Top	Bottom	Size	Wt	Grade	Drift	Burst	Collepse	ID	gal/ft	Coupling	Hole
	Surf	10'	314'	8-5/8"	24#	J-55	7.972"	2,950	1,370	8.097"	2,6749	STC	12.250
	Prod	10'	6,433'	5-1/2"	15.5#	J-55	4.825"	4,810	4,040	4.950"	0.9997	LTC	7.875
TBG. DETAIL	Top	Bottom	Coupling	Size	Wt.	Grade	Drift	Burst	Collapse	ID	Packer/Hanger		
	10'	5,771'	8EUE	2-7/8"	6.5#	J-55	2.347"	7,260	7,680	2.441"	Tubing Anchor Set @ 5,672'		
ROD DETAIL	Component			Top	Bottom	Size	Grade	Length	Count	Pump			
	Polish Rod			0'	30'	1 1/2"	4140	30'	1	Insert Pump: 2.5 Max ID x 1.75 Plunger RHAC @ 5,694' Central Hydraulic rod pump #NF-1732, Max SL 224"			
	Pony Rod			30'	32'	7/8"	Tenaris D78	2'	1				
	Pony Rod			32'	36'	7/8"	Tenaris D78	4'	1				
	Pony Rod			36'	44'	7/8"	Tenaris D78	8'	1				
	4per Guided Rod			44'	1,944'	7/8"	Tenaris D78	1,900'	76				
	4per Guided Rod			1,944'	4,994'	3/4"	Tenaris D54	3,050'	122				
	8per Guided Rod			4,994'	5,694'	7/8"	Tenaris D78	700'	28				
Stage	Top	Bottom	SPF	Gun Size	Date	Frac Summary							
6	4,388'	4,389'	3	3'	8/7/2012	Formation:	GB-2	GB-4	Base fluid is 7% KCl				
	4,395'	4,396'	3	3'	8/7/2012	20/40 White:	128,024 lbs	15% HCl:	0 gals				
	4,406'	4,407'	3	3'	8/7/2012	Pad:	3,200 gals	Treating Fluid:	28,031 gals				
	4,418'	4,419'	3	3'	8/7/2012	Flush:	4,183 gals	Load to Recover:	35,414 gals				
	4,430'	4,431'	3	3'	8/7/2012	ISIP=	1 008 psi/ft	Max STP:	3,402 psi				
	4,438'	4,439'	3	3'	-								
5	4,655'	4,656'	3	3'	8/7/2012	Formation:	D-1	PB-10	Base fluid is 7% KCl				
	4,663'	4,664'	3	3'	8/7/2012	20/40 White:	40,608 lbs	15% HCl:	626 gals				
	4,915'	4,917'	3	6'	8/7/2012	Pad:	8,408 gals	Treating Fluid:	9,329 gals				
	4,924'	4,926'	3	6'	8/7/2012	Flush:	4,683 gals	Load to Recover:	23,046 gals				
	0'	0'	3	0'	-	ISIP=	0.887 psi/ft	Max STP:	4,213 psi				
4	5,078'	5,079'	3	3'	8/7/2012	Formation:	C-Sand		Base fluid is 7% KCl				
	5,083'	5,084'	3	3'	8/7/2012	20/40 White:	44,719 lbs	15% HCl:	500 gals				
	5,089'	5,091'	3	6'	8/7/2012	Pad:	2,835 gals	Treating Fluid:	10,738 gals				
	0'	0'	3	0'	-	Flush:	470 gals	Load to Recover:	14,543 gals				
	0'	0'	3	0'	-	ISIP=	- psi/ft	Max STP:	4,246 psi				
3	5,212'	5,213'	3	3'	8/7/2012	Formation:	B-2		Base fluid is 7% KCl				
	5,220'	5,221'	3	3'	8/7/2012	20/40 White:	74,970 lbs	15% HCl:	500 gals				
	5,228'	5,229'	3	3'	8/7/2012	Pad:	3,263 gals	Treating Fluid:	17,162 gals				
	5,234'	5,235'	3	3'	8/7/2012	Flush:	5,292 gals	Load to Recover:	26,217 gals				
	0'	0'	3	0'	-	ISIP=	0.939 psi/ft	Max STP:	4,180 psi				
2	5,333'	5,334'	3	3'	8/7/2012	Formation:	A-5		Base fluid is 7% KCl				
	5,340'	5,341'	3	3'	8/7/2012	20/40 White:	83,738 lbs	15% HCl:	210 gals				
	5,344'	5,345'	3	3'	8/7/2012	Pad:	3,158 gals	Treating Fluid:	19,493 gals				
	5,358'	5,360'	3	6'	8/7/2012	Flush:	5,384 gals	Load to Recover:	28,245 gals				
	0'	0'	3	0'	-	ISIP=	0.885 psi/ft	Max STP:	3,640 psi				
1	5,559'	5,560'	3	3'	8/3/2012	Formation:	LODC	A-3	Base fluid is 7% KCl				
	5,574'	5,575'	3	3'	8/3/2012	20/40 White:	181,244 lbs	15% HCl:	752 gals				
	5,588'	5,589'	3	3'	8/3/2012	Pad:	4,750 gals	Treating Fluid:	41,610 gals				
	5,613'	5,614'	3	3'	8/3/2012	Flush:	5,594 gals	Load to Recover:	52,706 gals				
	5,623'	5,624'	3	3'	8/3/2012	ISIP=	0.830 psi/ft	Max STP:	3,888 psi				
	5,635'	5,636'	3	3'	8/3/2012								
	5,648'	5,649'	3	3'	8/3/2012								
CEMENT	Surf	On 7/19/12 Baker cemented 8 5/8" casing w/ 160 sks Class "G" + 2% KCl + 0.25#/sk Cello Flake at 15.8ppg w/ 1.17 yield and returned 5 bbls to the pit											
	Prod	On 7/24/12 Baker pumped 240 sks lead @ 11ppg w/ 3.53 yield plus 470 sks tail @ 14.4ppg w/ 1.24 yield. Returned 30bbls to the pit. TOC @ Surface											



NEWFIELD



GMBU L-6-9-16 Monument Butte - Duchesne County, Utah, USA

Surface Location: SE/NE - Sec 8, T9S, R16E; 1,973' FNL & 872 FEL

5,838' GL + 10' KB

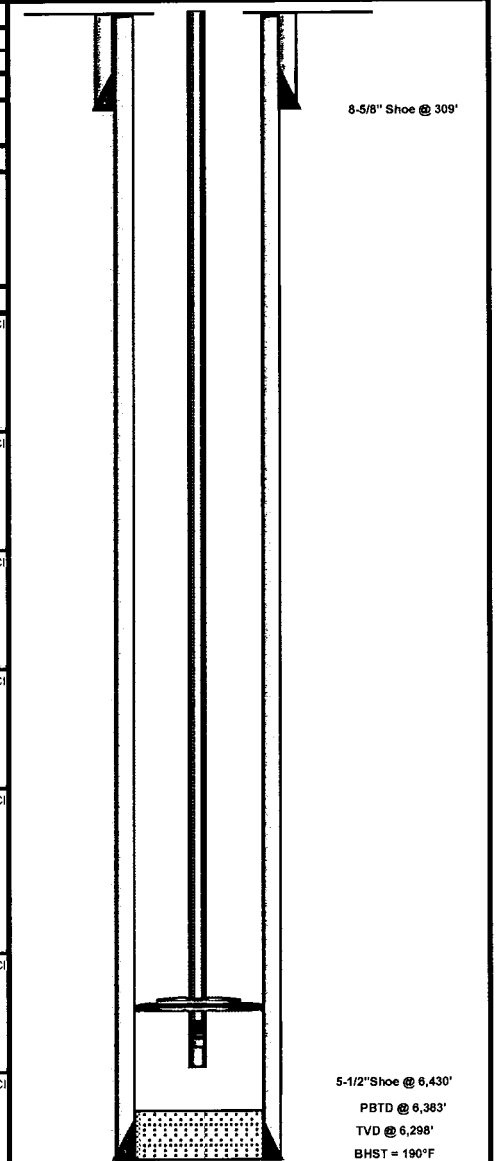
API#: 43-013-51114; Lease#: UTU-74390

Mickey Moulton

PFM 10/31/12

Spud Date: 7/9/12; PoP Date: 8/10/2012

CASING DETAIL	Casing	Top	Bottom	Size	Wt	Grade	Drift	Burst	Collapse	ID	gal/ft	Coupling	Hole
	Surf	10'	309'	8-5/8"	24#	J-55	7.972"	2,950	1,370	8.097"	2,6749	STC	12,250
	Prod	10'	6,430'	5-1/2"	15.5#	J-55	4.825"	4,810	4,040	4.950"	0.9997	LTC	7.875
TBG. DETAIL	Top	Bottom	Coupling	Size	Wt.	Grade	Drift	Burst	Collapse	ID	Packer/Hanger		
	10'	8,286'	8EUE	2-7/8"	6.5#	J-55	2.347"	7,260	7,680	2.441"	Tubing Anchor Set @ 6,187'		
ROD DETAIL	Component			Top	Bottom	Size	Grade	Length	Count	Pump			
	Polish Rod			0'	30'	1 1/2"	Spray Metal	30'	1	Insert Pump: 2.5 Max ID x 1.75 Plunger RHAC @ 6,260'. Central Hydraulic w/ SM plunger			
	Pony Rod			30'	110'	7/8"	Tenaris D78	80'	4				
	4per Guided Rod			110'	2,035'	7/8"	Tenaris D78	1,925'	77				
	4per Guided Rod			2,035'	5,560'	3/4"	Tenaris D78	3,525'	141				
	8per Guided Rod			5,560'	6,260'	7/8"	Tenaris D78	700'	28				
Stage	Top	Bottom	SPF	Gun Size	Date	Frac Summary							
7	4,417'	4,419'	3	6'	8/2/2012	Formation:	GB-6	GB-4	Base fluid is 7% KO				
	4,500'	4,503'	3	9'	8/2/2012	20/40 White:	72,775 lbs		15% HCl:	0 gals			
	0'	0'	3	0'	-	Pad:	3,982 gals		Treating Fluid:	11,263 gals			
	0'	0'	3	0'	-	Flush:	4,150 gals		Load to Recover:	19,395 gals			
	0'	0'	3	0'	-	ISIP=	0.999 psift		Max STP:	3,289 psi			
6	4,614'	4,615'	3	3'	8/2/2012	Formation:	PB-11	PB-10	PB-8	Base fluid is 7% KO			
	4,699'	4,701'	3	6'	8/2/2012	20/40 White:	79,932 lbs		15% HCl:	500 gals			
	4,741'	4,744'	3	9'	8/6/2012	Pad:	4,225 gals		Treating Fluid:	16,922 gals			
	0'	0'	3	0'	-	Flush:	4,439 gals		Load to Recover:	26,086 gals			
	0'	0'	3	0'	-	ISIP=	0.989 psift		Max STP:	3,516 psi			
5	5,021'	5,023'	3	6'	8/6/2012	Formation:	B-Half	D-2	Base fluid is 7% KO				
	5,193'	5,196'	3	9'	8/6/2012	20/40 White:	37,752 lbs		15% HCl:	668 gals			
	0'	0'	3	0'	-	Pad:	10,298 gals		Treating Fluid:	8,812 gals			
	0'	0'	3	0'	-	Flush:	5,288 gals		Load to Recover:	25,066 gals			
	0'	0'	3	0'	-	ISIP=	0.928 psift		Max STP:	3,808 psi			
4	5,476'	5,479'	3	9'	8/6/2012	Formation:	A-3		Base fluid is 7% KO				
	0'	0'	3	0'	-	20/40 White:	0 lbs		15% HCl:	0 gals			
	0'	0'	3	0'	-	Pad:	676 gals		Treating Fluid:	0 gals			
	0'	0'	3	0'	-	Flush:	0 gals		Load to Recover:	676 gals			
	0'	0'	3	0'	-	ISIP=	- psift		Max STP:	4,762 psi			
3	5,521'	5,522'	3	3'	8/6/2012	Formation:	LODC		Base fluid is 7% KO				
	5,536'	5,537'	3	3'	8/6/2012	20/40 White:	44,795 lbs		15% HCl:	500 gals			
	5,565'	5,566'	3	3'	8/6/2012	Pad:	3,331 gals		Treating Fluid:	13,534 gals			
	5,592'	5,593'	3	3'	8/6/2012	Flush:	5,930 gals		Load to Recover:	23,295 gals			
	5,615'	5,616'	3	3'	8/6/2012	ISIP=	0.949 psift		Max STP:	4,028 psi			
	5,640'	5,641'	3	3'	8/6/2012								
2	5,879'	5,882'	3	9'	8/6/2012	Formation:	CP-Half		Base fluid is 7% KO				
	0'	0'	3	0'	-	20/40 White:	20,139 lbs		15% HCl:	500 gals			
	0'	0'	3	0'	-	Pad:	2,906 gals		Treating Fluid:	5,747 gals			
	0'	0'	3	0'	-	Flush:	5,666 gals		Load to Recover:	14,819 gals			
	0'	0'	3	0'	-	ISIP=	0.763 psift		Max STP:	3,857 psi			
1	6,067'	6,068'	3	3'	8/6/2012	Formation:	CP-4	CP-5	Base fluid is 7% KO				
	6,073'	6,074'	3	3'	8/6/2012	20/40 White:	63,419 lbs		15% HCl:	752 gals			
	6,199'	6,200'	3	3'	8/6/2012	Pad:	3,944 gals		Treating Fluid:	13,713 gals			
	6,206'	6,208'	3	6'	8/6/2012	Flush:	5,935 gals		Load to Recover:	24,344 gals			
	0'	0'	3	0'	-	ISIP=	0.760 psift		Max STP:	3,819 psi			
CEMENT	Surf	On 7/11/12 Baker cemented 8 5/8" casing w/ 160 sks Class "G" + 2% KCl + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield and returned 4bbls to the pit.											
	Prod	On 7/17/12 Baker pumped 240 sks lead @ 11 ppg w/ 3.53 yield plus 470 sks tail @ 14.4 ppg w/ 1.24 yield. Returned 30bbls to the pit. TOC @ Surface.											



NEWFIELD



GMBU M-6-9-16

Monument Butte - Duchesne County, Utah, USA

Surface Location: NW/SE Sec 6, T9S, R16E; 1832' FSL & 1853' FEL

5871' GL 10 KB

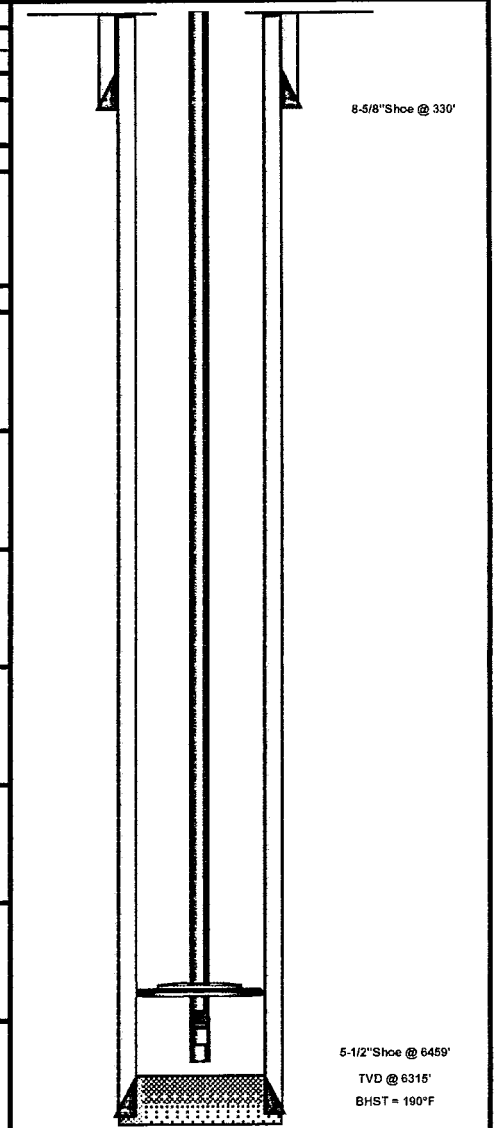
API#: 43-013-51115; Lease#: UTU-74390

Mickey Moulton

DLB 10/31/12

Spud Date: 7/3/12; PoP Date: 8/3/12

CASING DETAIL	Casing	Top	Bottom	Size	Wt	Grade	Drift	Burst	Collapse	ID	gal/ft	Coupling	Hole
	Surf	10.00	330'	8.625"	24#	J-55	7.972"	2,950	1,370	8.097"	2.6749	STC	12.250
	Prod	10.00	6,459'	5.5"	15.5#	J-55	4.825"	4,810	4,040	4.950"	0.9997	LTC	7.875
TBG DETAIL	Top	Bottom	Coupling	Size	Wt.	Grade	Drift	Burst	Collapse	ID	Packer/Hanger		
	10.00	5,962'	8EUE	2-7/8"	6.5#	J-55	2.347"	7,260	7,680	2.441"	Tubing Anchor Set @	5,863'	
ROD DETAIL	Component			Top	Bottom	Size	Grade	Length	Count	Pump			
	Polish Rod				30'	1 1/2"	Spray Metal	30'	1	Insert Pump 2.5 Max ID x 1.75 Plunger RHAC @			
	Pony Rod			30'	84'	7/8"	Tenaris D78	54'	3				
	4per Guided Rod			84'	1,784'	7/8"	Tenaris D78	1,700'	68				
	4per Guided Rod			1,784'	5,234'	3/4"	Tenaris D78	3,450'	138	5934 Central Hydraulic w/ SM plunger			
	4per Guided Rod			5,234'	5,934'	7/8"	Tenaris D78	700'	28				
Stage	Top	Bottom	SPF	Gun Size	Date	Frac Summary							
7	4,526'	4,527'	3	1"	7/30/2012	Formation:	GB-6				KCL 7%		
	4,529'	4,530'	3	1"	7/30/2012	20/40 White:	35,706 lbs	15% HCL:	0 gals				
	4,532'	4,533'	3	1"	7/30/2012	Pad:	2,730 gals	Treating Fluid:	9,074 gals				
						Flush:	4,523 gals	Total Load to Rec:	16,327 gals				
						ISIP=	0.990 psi/ft	Max STP:	3,650 psi				
6	4,993'	4,994'	3	1"	7/30/2012	Formation:	D-2 D-1				KCL 7%		
	4,999'	5,000'	3	1"	7/30/2012	20/40 White:	61,450 lbs	15% HCL:	500 gals				
	5,035'	5,036'	3	1"	7/30/2012	Pad:	3,238 gals	Treating Fluid:	14,095 gals				
	5,040'	5,042'	3	2"	7/30/2012	Flush:	4,490 gals	Total Load to Rec:	22,323 gals				
						ISIP=	0.861 psi/ft	Max STP:	3,623 psi				
5	5,098'	5,099'	3	1"	7/30/2012	Formation:	D-3				KCL 7%		
	5,103'	5,104'	3	1"	7/30/2012	20/40 White:	49,499 lbs	15% HCL:	500 gals				
	5,107'	5,108'	3	1"	7/30/2012	Pad:	2,671 gals	Treating Fluid:	12,321 gals				
	5,111'	5,112'	3	1"	7/30/2012	Flush:	4,595 gals	Total Load to Rec:	20,087 gals				
						ISIP=	1.023 psi/ft	Max STP:	3,387 psi				
4	5,163'	5,164'	3	1"	7/30/2012	Formation:	B-Half C-Sand				KCL 7%		
	5,167'	5,168'	3	1"	7/30/2012	20/40 White:	29,943 lbs	15% HCL:	500 gals				
	5,226'	5,228'	3	2"	7/30/2012	Pad:	2,969 gals	Treating Fluid:	7,383 gals				
						Flush:	4,682 gals	Total Load to Rec:	15,514 gals				
						ISIP=	0.823 psi/ft	Max STP:	3,664 psi				
3	5,401'	5,403'	3	2"	7/30/2012	Formation:	A-1				KCL 7%		
	5,409'	5,410'	3	1"	7/30/2012	20/40 White:	40,032 lbs	15% HCL:	500 gals				
	5,417'	5,418'	3	1"	7/30/2012	Pad:	3,247 gals	Treating Fluid:	9,733 gals				
						Flush:	4,901 gals	Total Load to Rec:	18,381 gals				
						ISIP=	0.797 psi/ft	Max STP:	3,500 psi				
2	5,592'	5,593'	3	1"	7/30/2012	Formation:	LODC				KCL 7%		
	5,596'	5,597'	3	1"	7/30/2012	20/40 White:	56,063 lbs	15% HCL:	500 gals				
	5,601'	5,602'	3	1"	7/30/2012	Pad:	2,948 gals	Treating Fluid:	12,812 gals				
	5,609'	5,610'	3	1"	7/30/2012	Flush:	5,090 gals	Total Load to Rec:	21,350 gals				
						ISIP=	1.048 psi/ft	Max STP:	3,324 psi				
1	5,898'	5,901'	3	3"	7/27/2012	Formation:	CP Half				KCL 7%		
						20/40 White:	14,227 lbs	15% HCL:	752 gals				
						Pad:	4,368 gals	Treating Fluid:	3,573 gals				
						Flush:	5,397 gals	Total Load to Rec:	14,089 gals				
						ISIP=	0.758 psi/ft	Max STP:	4,033 psi				
CEMENT	Surf	On 7/5/2012 Baker cemented 8 5/8" casing w/ 160 sks Class "G" + 2% KCl + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield and returned 4 bbls to the pit											
	Prod	On 7/10/2012 Baker pumped 250 sks lead @ 11 ppg w/ 3.53 yield plus 465 sks tail @ 14.4 ppg w/ 1.24 yield. Returned 21 bbls to the pit. TOC @ Surface											



NEWFIELD



GMBU R-6-9-16 Monument Butte - Duchesne County, Utah, USA

Surface Location: NW/SE Sec 6, T9S, R16E; 1811' FSL & 1857 FEL

5871' GL + 10 KB

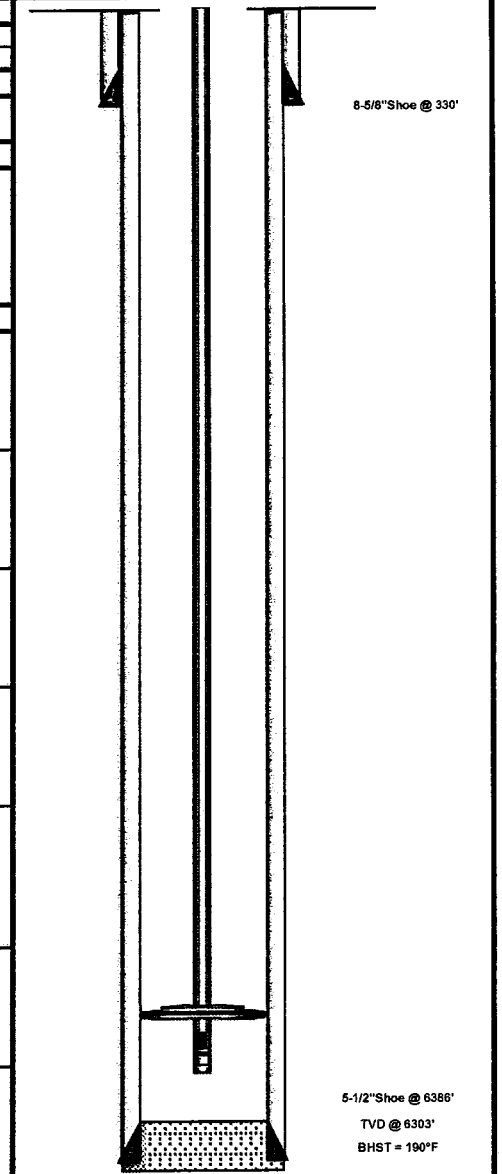
API#: 43-013-51117; Lease#: UTU-74390

Mickey Moulton

DLB 10/31/12

Spud Date: 7/3/12; PoP Date: 8/9/12

CASING DETAIL	Casing	Top	Bottom	Size	Wt	Grade	Drift	Burst	Collapse	ID	gal/ft	Coupling	Hole
	Surf	10'	330'	8.625"	24#	J-55	7.972"	2,950	1,370	8.097"	2,8749	STC	12.250
	Prod	10'	6,386'	5.5"	15.5#	J-55	4.825"	4,810	4,040	4.950"	0.9997	LTC	7.875
TBG DETAIL	Top	Bottom	Coupling	Size	Wt.	Grade	Drift	Burst	Collapse	ID	Packer/Hanger		
	10'	6,233'	8EUE	2-7/8"	6.5#	J-55	2.347"	7,260	7,680	2.441"	Tubing Anchor Set @ 6,134'		
ROD DETAIL	Component		Top	Bottom	Size	Grade	Length	Count	Pump				
	Polish Rod			30'	1 1/2"	Spry Metal	30'	1	Insert Pump: 2.5 Max ID x 1.75 Plunger RHAC @ 6,171'				
	Pony Rod		30'	46'	7/8"	Tenaris D78	16'	2					
	4per Guided Rod		46'	2,046'	7/8"	Tenaris D78	2,000'	80					
	4per Guided Rod		2,046'	5,471'	3/4"	Tenaris D78	3,425'	137					
	8per Guided Rod		5,471'	5,996'	7/8"	Tenaris D78	525'	21					
	8per Guided Rod		5,996'	6,171'	7/8"	Tenaris D78	175'	7					
Stage	Top	Bottom	SPF	Gun Size	Date	Frac Summary							
7	4,913'	4,916'	3	3'	7/31/2012	Formation:	D-1		KCL 7%				
						20/40 White:	5,929 lbs		15% HCL:	0 gals			
						Pad:	2,289 gals		Treating Fluid:	3,171 gals			
						Flush:	4,910 gals		Total Load to Rec:	10,370 gals			
						ISIP=	0.846 psi/ft		Max STP:	3,560 psi			
8	5,071'	5,072'	3	1'	7/31/2012	Formation:	C Sand		KCL 7%				
	5,076'	5,077'	3	1'	7/31/2012	20/40 White:	58,952 lbs		15% HCL:	500 gals			
	5,082'	5,083'	3	1'	7/31/2012	Pad:	3,011 gals		Treating Fluid:	13,203 gals			
	5,089'	5,090'	3	1'	7/31/2012	Flush:	4,570 gals		Total Load to Rec:	21,283 gals			
	5,099'	5,100'	3	1'	7/31/2012	ISIP=	0.993 psi/ft		Max STP:	3,728 psi			
5	5,138'	5,139'	3	1'	7/31/2012	Formation:	B-2		B-1	B-Half		KCL 7%	
	5,170'	5,171'	3	1'	7/31/2012	20/40 White:	29,461 lbs		15% HCL:	500 gals			
	5,177'	5,178'	3	1'	7/31/2012	Pad:	3,242 gals		Treating Fluid:	7,108 gals			
	5,208'	5,211'	3	3'	7/31/2012	Flush:	4,637 gals		Total Load to Rec:	15,487 gals			
						ISIP=	0.856 psi/ft		Max STP:	3,848 psi			
4	5,324'	5,325'	3	1'	7/31/2012	Formation:	A-3		A-1	KCL 7%			
	5,329'	5,330'	3	1'	7/31/2012	20/40 White:	38,844 lbs		15% HCL:	500 gals			
	5,443'	5,444'	3	1'	7/31/2012	Pad:	2,780 gals		Treating Fluid:	10,490 gals			
	5,452'	5,454'	3	2'	7/31/2012	Flush:	4,822 gals		Total Load to Rec:	18,591 gals			
						ISIP=	0.838 psi/ft		Max STP:	3,866 psi			
3	5,571'	5,572'	3	1'	7/31/2012	Formation:	LOOC		KCL 7%				
	5,585'	5,586'	3	0'	7/31/2012	20/40 White:	138,722 lbs		15% HCL:	500 gals			
	5,595'	5,596'	3	1'	7/31/2012	Pad:	3,360 gals		Treating Fluid:	32,000 gals			
	5,613'	5,614'	3	1'	7/31/2012	Flush:	5,069 gals		Total Load to Rec:	40,929 gals			
	5,631'	5,632'	3	1'	7/31/2012	ISIP=	0.895 psi/ft		Max STP:	4,009 psi			
	5,641'	5,642'	3	1'	7/31/2012								
2	5,827'	5,828'	3	1'	7/31/2012	Formation:	CP-3		CP-2	CP-Half	KCL 7%		
	5,884'	5,886'	3	2'	7/31/2012	20/40 White:	34,667 lbs		15% HCL:	500 gals			
	6,012'	6,015'	3	3'	7/31/2012	Pad:	4,133 gals		Treating Fluid:	8,859 gals			
						Flush:	5,326 gals		Total Load to Rec:	18,817 gals			
						ISIP=	0.711 psi/ft		Max STP:	3,710 psi			
1	6,085'	6,087'	3	2'	7/27/2012	Formation:	CP-5		CP-4	KCL 7%			
	6,138'	6,139'	3	1'	7/27/2012	20/40 White:	53,849 lbs		15% HCL:	752 gals			
	6,144'	6,145'	3	1'	7/27/2012	Pad:	4,502 gals		Treating Fluid:	12,708 gals			
	6,156'	6,157'	3	1'	7/27/2012	Flush:	5,582 gals		Total Load to Rec:	23,544 gals			
						ISIP=	0.794 psi/ft		Max STP:	3,952 psi			
CEMENT	Surf	On 7/5/12 Baker cemented 8 5/8" casing w/ 160 sks Class "G" + 2% KCl + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield and returned 4 bbls to the pit											
	Prod	On 7/13/12 Baker pumped 250 sks lead @ 11 ppg w/ 3.53 yield plus 460 sks tail @ 14.4 ppg w/ 1.24 yield. Returned 20bbls to the pit. TOC @ Surface											



Water Analysis Report

Production Company: NEWFIELD PRODUCTION

Sales Rep: Darren Betts

Well Name: JIF

Lab Tech: Gary Peterson

Sample Point: After production filter

Sample Date: 12/9/2011

Sample ID: WA-204152

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	12/9/2011	Sodium (Na):	7647.40	Chloride (Cl):	11000.00
System Temperature 1 (°F):	300.00	Potassium (K):	33.40	Sulfate (SO4):	190.00
System Pressure 1 (psig):	3000.00	Magnesium (Mg):	9.00	Bicarbonate (HCO3):	1390.80
System Temperature 2 (°F):	70.00	Calcium (Ca):	45.00	Carbonate (CO3):	0.00
System Pressure 2 (psig):	14.70	Strontium (Sr):	0.00	Acetic Acid (CH3COO)	0.00
Calculated Density (g/ml):	1.01	Barium (Ba):	9.80	Propionic Acid (C2H5COO)	0.00
pH:	8.40	Iron (Fe):	10.50	Butanoic Acid (C3H7COO)	0.00
Calculated TDS (mg/L):	20336.89	Zinc (Zn):	0.00	Isobutyric Acid ((CH3)2CHCOO)	0.00
CO2 in Gas (%):	0.00	Lead (Pb):	0.71	Fluoride (F):	0.00
Dissolved CO2 (mg/L):	0.00	Ammonia NH3:	0.00	Bromine (Br):	0.00
H2S in Gas (%):	0.00	Manganese (Mn):	0.28	Silica (SiO2):	0.00
H2S in Water (mg/L):	0.50				

Notes:

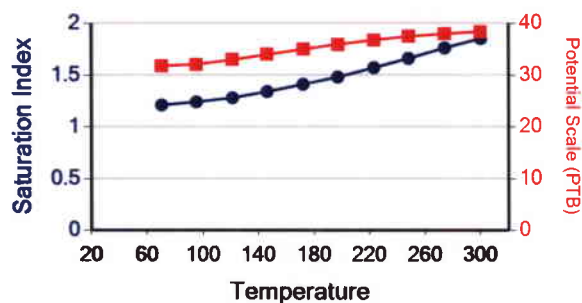
(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	1.21	31.74	1.73	5.72	2.86	0.45	2.34	7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	1.24	31.98	1.49	5.64	2.63	0.45	2.46	7.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	1.28	32.90	1.30	5.53	2.48	0.45	2.57	7.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	1.34	33.89	1.15	5.42	2.39	0.45	2.67	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	1.41	34.90	1.04	5.29	2.34	0.45	2.77	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	1.48	35.84	0.97	5.19	2.32	0.45	2.85	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	1.57	36.67	0.91	5.10	2.34	0.45	2.92	7.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	1.66	37.35	0.88	5.05	2.38	0.45	2.97	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	1.76	37.89	0.87	5.02	2.44	0.45	3.01	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	1.85	38.30	0.87	5.03	2.51	0.45	3.03	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

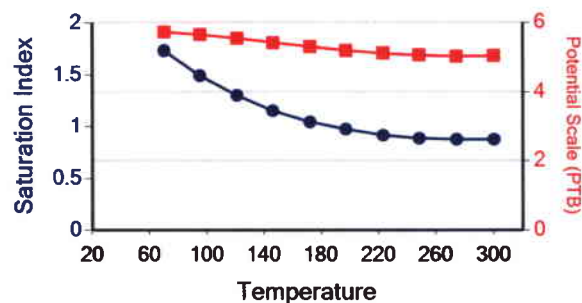
		Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.33	0.29	0.00	0.00	0.00	0.00	0.00	0.00
95	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	0.29	0.00	0.00	0.00	0.00	0.00	0.00
121	678	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.75	0.29	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.14	0.29	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.61	0.29	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.15	0.29	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.75	0.29	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.40	0.29	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.09	0.29	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.81	0.29	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Lead Sulfide

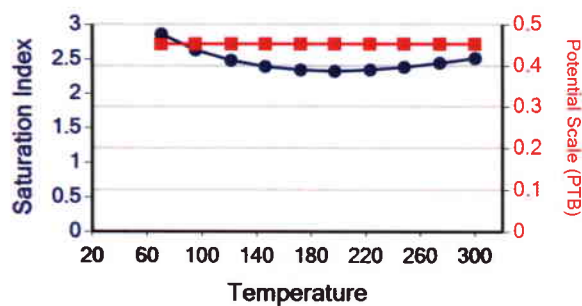
Calcium Carbonate



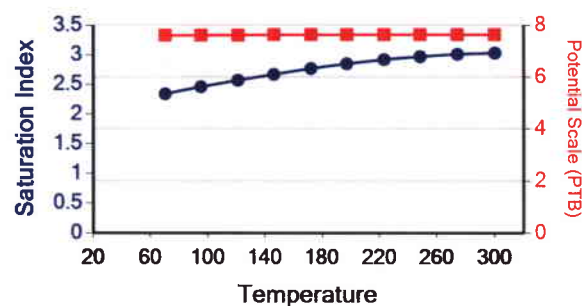
Barium Sulfate



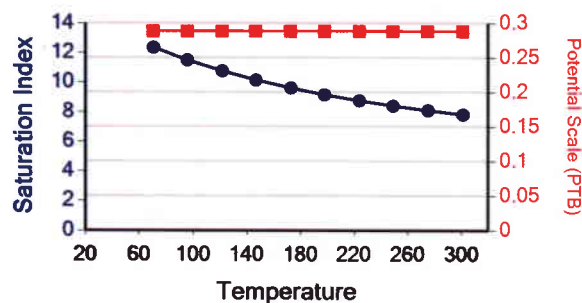
Iron Sulfide



Iron Carbonate



Lead Sulfide



Units of Measurement: Standard

Water Analysis Report

Production Company: NEWFIELD PRODUCTION

Sales Rep: Michael McBride

Well Name: W POINT 12-5-9-16

Lab Tech: Gary Peterson

Sample Point: Treater

Sample Date: 5/20/2012

Sample ID: WA-214862

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	5/29/2012	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	120.00	Sodium (Na):	2421.74	Chloride (Cl):	3100.00
System Pressure 1 (psig):	60.0000	Potassium (K):	45.60	Sulfate (SO ₄):	28.00
System Temperature 2 (°F):	185.00	Magnesium (Mg):	3.90	Bicarbonate (HCO ₃):	1220.00
System Pressure 2 (psig):	60.0000	Calcium (Ca):	20.30	Carbonate (CO ₃):	0.00
Calculated Density (g/ml):	1.002	Strontium (Sr):	0.00	Acetic Acid (CH ₃ COO)	0.00
pH:	7.60	Barium (Ba):	11.90	Propionic Acid (C ₂ H ₅ COO)	0.00
Calculated TDS (mg/L):	6851.63	Iron (Fe):	0.05	Butanoic Acid (C ₃ H ₇ COO)	0.00
CO ₂ in Gas (%):	0.00	Zinc (Zn):	0.01	Isobutyric Acid ((CH ₃) ₂ CHCOO)	0.00
Dissolved CO ₂ (mg/L):	0.00	Lead (Pb):	0.11	Fluoride (F):	
H ₂ S in Gas (%):	0.00	Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Water (mg/L):	0.00	Manganese (Mn):	0.02	Silica (SiO ₂):	

Notes:

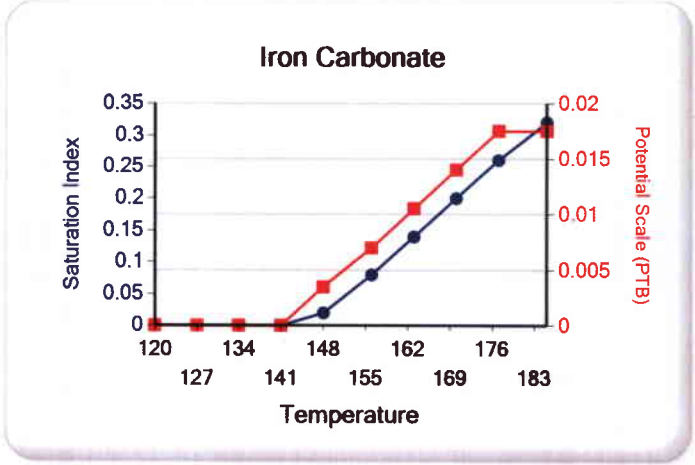
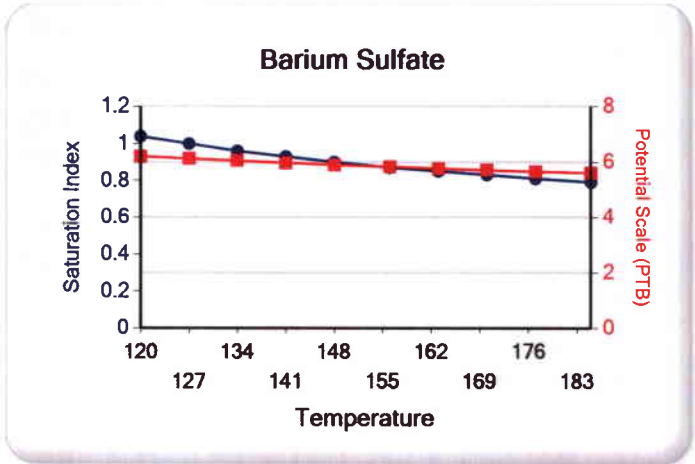
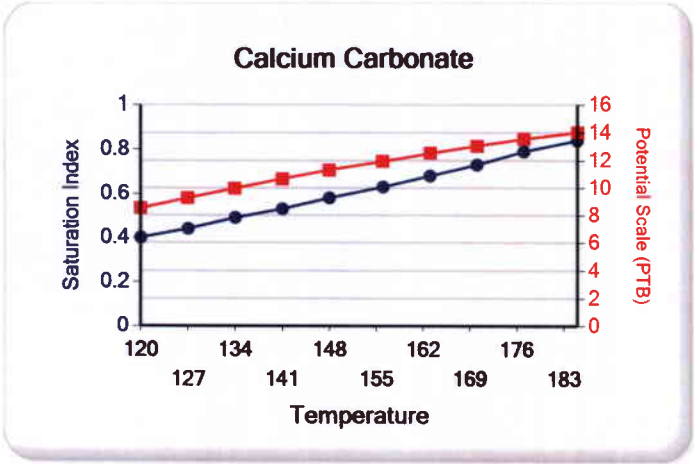
(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
185.00	60.00	0.84	14.03	0.79	5.60	0.00	0.00	0.32	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177.00	60.00	0.79	13.57	0.81	5.65	0.00	0.00	0.26	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	60.00	0.73	13.06	0.83	5.70	0.00	0.00	0.20	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
163.00	60.00	0.68	12.52	0.85	5.77	0.00	0.00	0.14	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
156.00	60.00	0.63	11.93	0.87	5.83	0.00	0.00	0.08	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	60.00	0.58	11.31	0.90	5.90	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141.00	60.00	0.53	10.66	0.93	5.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134.00	60.00	0.49	9.97	0.96	6.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
127.00	60.00	0.44	9.25	1.00	6.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	60.00	0.40	8.52	1.04	6.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

		Hemihydrate CaSO ₄ ·0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
185.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
163.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
156.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
127.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate



Attachment "G"

**West Point #12-5-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5390	5570	5480	2750	0.94	2715
5112	5243	5178	2120	0.85	2087 ←
4882	4988	4935	2135	0.87	2103
				Minimum	<u><u>2087</u></u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



1 of 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 Report Date: 1/23/01 Day: 01
Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 Prod Csg: 5 1/2" 15.5# @ 5990.89 Csg PBTD: 5980
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-Jan-01 SITP: SICP: 0

MIRU KES #965. Install 5M frac head. NU 5M BOP. Pressure test csg, blind rams, csg valves & frac head seal to 3000 psi. Taley, drift, PU & TIH W/ 4 3/4" bit, 5 1/2" csg scraper & 100jts 2 7/8" 8rd 6.5# J-55 tbg. SWIFN. Displaced 3.1 bbls or trip in hole.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 3.1 Oil lost/recovered today: 0
Ending fluid to be recovered: -3.1 Cum oil recovered: 0
IFL: sfc FFL: 0 FTP: Choke: Final Fluid Rate: Final oil cut: 0

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type: KES rig
Company: BOP

Procedure or Equipment detail: IPC supervision
 Trucking

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: 15 min:

Completion Supervisor: Pat Wisener

Drilling cost

DAILY COST: \$0

TOTAL WELL COST:



ATTACHMENT G-1

2 of 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 Report Date: 1/24/01 Day: 02
Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 Prod Csg: 5 1/2" 15.5# @ 5990.89 Csg PBTD: 5980
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5302' BP/Sand PBTD: 5980'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LDC5 sds	5390-5395'	4/20			
LDC4 sds	5451-5457'	4/24			
LDC3 sds	5479-5484'	4/20			
LDC2 sds	5511-5523'	4/48			
LDC1 sds	5551-5570'	4/76			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 23-Jan-01 SITP: SICP: 0

Con't PU & TIH W/ bit, csg scraper & 2 7/8 8rd 6.5# J-55 tbg. Ran 187 jts total. Tbg displaced total of 14 BW on TIH. Tag PBTD @ 5980'. TOH W/ tbg & tools. RU Schlumberger and perf LDC1 sds @ 5551-70'; LDC2 sds @ 5511-23'; LDC3 sds @ 5479-84'; LDC4 sds @ 5451-57' & LDC5 sds @ 5390-95'. All 4 JSPF. 3 runs total. RD WLT. TIH W/ 5 1/2" "TS" RBP, 2 3/8 pup jt, 5 1/2" "HD" pkr & tbg. Isolate LDC1 perfs (5551-70'). Breakdn perfs @ 3000 psi. Establish inj. rate of 2.3 BPM @ 1800 psi. Move tools, isolate LDC2 perfs (5511-23'). Upon breakdown of 1700 psi, zone communicated up to next set. Move pkr to 5472'. Pump into perfs 5479-84' & 5511-23' @ 3.0 BPM @ 1700 psi. Move tools & isolate LDC4 perfs (5451-57'). Breakdn perfs @ 2500 psi. Establish inj. rate of 2.1 BPM @ 2000 psi. Breakdown LDC5 perfs (5390-95') dn csg @ 2500 psi. Establish inj. rate of 1.4 BPM @ 1900 psi. Used 5 BW total. Release pkr, retrieve RBP. Pull EOT to 5302'. RU swab equip. Made 7 runs rec 69 BW. FFL @ 3200'. SIFN W/ est 64 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 Starting oil rec to date: 0
Fluid lost/recovered today: 78 Oil lost/recovered today: 0
Ending fluid to be recovered: 64 Cum oil recovered: 0
IFL: sfc FFL: 3200' FTP: Choke: Final Fluid Rate: Final oil cut: 0

STIMULATION DETAIL

COSTS

Base Fluid used: <u></u> Job Type: <u></u>	KES rig
Company: <u></u>	BOP
Procedure or Equipment detail: <u></u>	Tbg
<u></u>	Tbg head
<u></u>	CBL & HO trk
<u></u>	Treat-O-Clay
<u></u>	Weatherford-tools/serv
<u></u>	Water & truck
<u></u>	Location preparation
<u></u>	Trucking
<u></u>	Schlumberger-LDC sd
<u></u>	IPC Supervision
Max TP: <u></u> Max Rate: <u></u> Total fluid pmpd: <u></u>	
Avg TP: <u></u> Avg Rate: <u></u> Total Prop pmpd: <u></u>	
ISIP: <u></u> 5 min: <u></u> 10 min: <u></u> 15 min: <u></u>	
Completion Supervisor: <u>Gary Dietz</u>	DAILY COST: <u>\$0</u>
	TOTAL WELL COST: <u></u>



ATTACHMENT G-1

3 of 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 **Report Date:** 1/25/01 **Day:** 03
Operation: New Completion **Rig:** KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 **Prod Csg:** 5 1/2" 15.5# @ 5990.89 **Csg PBTD:** 5980
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 0 **BP/Sand PBTD:** 5340'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>B2 sds</u>	<u>5112-5136'</u>	<u>4/96</u>	<u>LDC5 sds</u>	<u>5390-5395'</u>	<u>4/20</u>
<u>A .5 sds</u>	<u>5226-5243'</u>	<u>4/68</u>	<u>LDC4 sds</u>	<u>5451-5457'</u>	<u>4/24</u>
			<u>LDC3 sds</u>	<u>5479-5484'</u>	<u>4/20</u>
			<u>LDC2 sds</u>	<u>5511-5523'</u>	<u>4/48</u>
			<u>LDC1 sds</u>	<u>5551-5570'</u>	<u>4/76</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 24-Jan-01 **SITP:** **SICP:** 0

TOH W/ tbg. LD pkr & RBP. RU BJ Services and frac LDC sds W/ 213,180# 20/40 sand in 1375 bbls Viking I-25 fluid Perfs broke back @ 3235 psi @ 15 BPM. Treated @ ave press of 2700 psi W/ ave rate of 36.5 BPM. ISIP-2750 psi RD BJ. Start immediate flowback of LDC frac on 12/64 choke @ 1 BPM. Zone flowed 5 hrs & died. Rec 263 BTF w/ tbg (est 19% of frac load). RU Schlumberger. Run 5 1/2" HE RBP & 4" perf guns. Set plug @ 5340'. Press test plug to 2000 psi. Perf A .5 sds @ 5226-43' & B2 sds @ 5112-36' w/ 4 jsp. 3 runs total. RD WLT. SIFN W/ est 1176 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 64 **Starting oil rec to date:** 0
Fluid lost/recovered today: 1112 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 1176 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services

Procedure or Equipment detail:

15000 gals of pad
12000 gals 1-5 ppg of 20/40 sand
22000 gals W/ 5-8 ppg of 20/40 sand
3401 gals W/ 8 ppg of 20/40 sand
Flush W/ 5355 gals of slick water

COSTS

KES rig
BOP
BJ Services--LDC sds
Frac water
Fuel gas (+/- 96 mcf)
Schlumberger-A/B sds
RBP rental
IPC Supervision

Max TP: 3200 **Max Rate:** 37 BPM **Total fluid pmpd:** 1375 bbls

Avg TP: 2700 **Avg Rate:** 36.5 BPM **Total Prop pmpd:** 213,180#

ISIP: 2750 **5 min:** **10 min:** **15 min:**

Completion Supervisor: Gary Dietz

DAILY COST: **\$0**

TOTAL WELL COST:



ATTACHMENT G-1

4 of 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 Report Date: 1/26/01 Day: 04
 Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 Prod Csg: 5 1/2" 15.5# @ 5990.89 Csg PBTD: 5980
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5340'
 BP/Sand PBTD: 5050'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4882-4890'	4/32	LDC5 sds	5390-5395'	4/20
C sds	4978-4988'	4/40	LDC4 sds	5451-5457'	4/24
B2 sds	5112-5136'	4/96	LDC3 sds	5479-5484'	4/20
A .5 sds	5226-5243'	4/68	LDC2 sds	5511-5523'	4/48
			LDC1 sds	5551-5570'	4/76

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Jan-01 SITP: SICP: 0

TIH W/ 5 1/2" HD pkr & tbg. Tbg displaced 12 BW on TIH. Set pkr @ 5176'. Breakdn A .5 perfs (5226-43') dn tbg @ 1800 psi Establish inj. Rate of 4.4 BPM @ 950 psi. Breakdn B2 perfs (5112-36') dn csg @ 3200 psi. Establish inj. Rate of 3.5 BPM @ 1000 psi. Used 2 BW. Release pkr. TOH W/ tbg & pkr. RU BJ Services and frac A/B sds W/ 227,120# 20/40 sand in 1452 bbls Viking I-25 fluid. Treated @ ave press of 1800 psi W/ ave rate of 31.2 BPM. ISIP-2120 psi. RD BJ. Begin immediate flowback of A/B frac or 12/64 choke @ 1 BPM. Zone flowed 5 3/4 hrs & died. Rec 274 BTF (est 19% of frac load). RU Schlumberger and run 5 1/2" HE RBF & 4" perf guns. Set plug @ 5050'. Press test plug to 2000 psi. Perf C sd @ 4978-88' & D2 sds @ 4882-90'. All 4 JSPF. 2 runs total RD WLT. SIFN W/ est 2344 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1176 Starting oil rec to date: 0
 Fluid lost/recovered today: 1168 Oil lost/recovered today: 0
 Ending fluid to be recovered: 2344 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: A/B sands

16000 gals of pad

15500 gals W/ 1-5 ppg of 20/40 sand

22000 gals W/ 5-8 ppg of 20/40 sand

2442 gals W/ 8 ppg of 20/40 sand

Flush W/ 5040 gals of slick water

COSTS

KES rig
BOP
BJ Services--A/B sds
Frac water
Fuel gas (+/- 96 mcf)
Schlumberger-C/D sd
RBP rental
IPC Supervision

Max TP: 2350 Max Rate: 31.6 BPM Total fluid pmpd: 1452 bbls

Avg TP: 1800 Avg Rate: 31.2 BPM Total Prop pmpd: 227,120#

ISIP: 2120 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$0

TOTAL WELL COST:



ATTACHMENT G-1
5 of 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 Report Date: 1/27/01 Day: 05
Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 Prod Csg: 5 1/2" 15.5# @ 5990.89 Csg PBTD: 5980
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4672' BP/Sand PBTD: 5340'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4882-4890'	4/32	LDC5 sds	5390-5395'	4/20
C sds	4978-4988'	4/40	LDC4 sds	5451-5457'	4/24
B2 sds	5112-5136'	4/96	LDC3 sds	5479-5484'	4/20
A .5 sds	5226-5243'	4/68	LDC2 sds	5511-5523'	4/48
			LDC1 sds	5551-5570'	4/76

CHRONOLOGICAL OPERATIONS

Date Work Performed: 26-Jan-01 SITP: SICP: 0

TIH W/ 5 1/2" HD pkr & tbg. Tbg displaced 11 BW on TIH. Set pkr @ 4925'. Breakdown C sds (4978-88') dn tbg @ 2700 psi. Establish inj. rate of 4.5 BPM @ 1500 psi. Breakdn D2 sds (4882-90') dn csg @ 3400 psi. Establish inj. rate of 4.7 BPM @ 1650 psi. Lost 2 BW. TOH W/ tbg & pkr. RU BJ Services and frac D/C sds W/ 83,000# 20/40 sand in 577 bbls Viking I-25 fluid. Treated @ ave press of 1800 psi W/ ave rate of 30 BPM. ISIP-2135 psi. RD BJ. Begin immediate flowback of D/C frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 161 BTF (est 28% of frac load). TIH W/ RH & tbg. Tbg displaced 12 BW on TIH. Tag sd @ 4946'. C/O sd to RBP @ 5050'. Release plug. Pul EOT to 4672'. SIFN W/ est 2739 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2344 Starting oil rec to date: 0
Fluid lost/recovered today: 395 Oil lost/recovered today: 0
Ending fluid to be recovered: 2739 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: C/D sands

6000 gals of pad

3500 gals W/ 1-5 ppg of 20/40 sand

7000 gals W/ 5-8 ppg of 20/40 sand

2940 gals W/ 8 ppg of 20/40 sand

Flush W/ 4788 gals of slick water

COSTS

KES rig

BOP

BJ Services--C/D sds

Frac water

Fuel gas (+/- 40 mcf)

Frac tks (6 X 5 days)

Frac head rental

IPC Supervision

Max TP: 2353 Max Rate: 30 BPM Total fluid pmpd: 577 bbls

Avg TP: 1800 Avg Rate: 30 BPM Total Prop pmpd: 83,000#

ISIP: 2135 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$0

TOTAL WELL COST:



ATTACHMENT G-1

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DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 Report Date: 1/28/01 Day: 06
Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 Prod Csg: 5 1/2" 15.5# @ 5990.89 Csg PBTD: 5980
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5914' BP/Sand PBTD: 5980'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4882-4890'	4/32	LDC5 sds	5390-5395'	4/20
C sds	4978-4988'	4/40	LDC4 sds	5451-5457'	4/24
B2 sds	5112-5136'	4/96	LDC3 sds	5479-5484'	4/20
A .5 sds	5226-5243'	4/68	LDC2 sds	5511-5523'	4/48
			LDC1 sds	5551-5570'	4/76

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Jan-01 SITP: SICP: 0

Thaw wellhead & tbg W/ HO trk. Con't TOH W/ tbg & RBP f/ 4672'. LD plug. TIH W/ RH & tbg. Tag sd @ 5117' C/C sd to RBP @ 5340'. Release plug. TOH W/ tbg & plug. TIH W/ NC & tbg. Tag sd @ 5783'. C/O sd to PBTD @ 5890' Circ hole clean. Lost est 120 BW during circ's. Pull EOT to 5914'. RU swab equip. IFL @ sfc. Made 5 swb runs rec 136 BW. FFL @ 700'. SIFN W/ est 2723 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2739 Starting oil rec to date: 0
Fluid lost/recovered today: 16 Oil lost/recovered today: 0
Ending fluid to be recovered: 2723 Cum oil recovered: 0
IFL: sfc FFL: 700' FTP: Choke: Final Fluid Rate: Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

COSTS

KES rig
BOP
Water truck
HO trk
IPC Supervision

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$0
TOTAL WELL COST:



ATTACHMENT G-1

7 of 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16

Report Date: 1/30/01

Day: 7

Operation: New Completion

Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02

Prod Csg: 5 1/2" 15.5# @ 5990.89

Csg PBTD: 5980

Tbg: Size: 2 7/8 Wt: 6.5#

Grd: J-55 Pkr/EOT @: 5639

BP/Sand PBTD: 5947'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4882-4890'	4/32	LDC5 sds	5390-5395'	4/20
C sds	4978-4988'	4/40	LDC4 sds	5451-5457'	4/24
B2 sds	5112-5136'	4/96	LDC3 sds	5479-5484'	4/20
A .5 sds	5226-5243'	4/68	LDC2 sds	5511-5523'	4/48
			LDC1 sds	5551-5570'	4/76

CHRONOLOGICAL OPERATIONS

Date Work Performed: 29-Jan-01

SITP: SICP: 0

Rig up and make 9 swab runs. Initial fluid level @ 500'. 160 bbls water & 28 bbls oil recovered. Final fluid level @ 1200'. Lay down swab. PU & TIH w/tbg tag sand @ 5980' (32' of fill). TOH with N.C. PU & MU production string as listed below. Remove 5M frac head and install 3m Production TBG head. Set TAC @5445 /KB. with 14,000 # tension Rig up well head and prepare to run rods in am. SWIFN.

water loss for the day is 125 bbls. w/128n bbls oil due to circulation recovery.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2723

Starting oil rec to date: 0

Fluid lost/recovered today: 35

Oil lost/recovered today: 128

Ending fluid to be recovered: 2688

Cum oil recovered: 128

IFL: 500' FFL: 1200' FTP: Choke: Final Fluid Rate: Final oil cut: 25%

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

TUBING DETAIL

ROD DETAIL

KB 10'

170 Jt's 27/8" J-55 @ 5435.66'

TAC (2.80) 5445.66'

4 Jt's 27/8" J-55 (127.41)

SN 1.10 @ 5575.87'

2 Jt 27/8" J-55 62.24'

N. C..45 EOT @ 5639.66

COSTS

KES rig

BOP

HO trk

IPC Supervision

DAILY COST: \$0

TOTAL WELL COST:

Completion Supervisor: Pat wisener.



ATTACHMENT G-1

8 & 8

DAILY COMPLETION REPORT

WELL NAME: West Point 12-5-9-16 Report Date: 1/31/01 Day: 08
 Operation: New Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 303.02 Prod Csg: 5 1/2" 15.5# @ 5990.89 Csg PBTD: 5980
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5639 BP/Sand PBTD: 5947'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4882-4890'	4/32	LDC5 sds	5390-5395'	4/20
C sds	4978-4988'	4/40	LDC4 sds	5451-5457'	4/24
B2 sds	5112-5136'	4/96	LDC3 sds	5479-5484'	4/20
A .5 sds	5226-5243'	4/68	LDC2 sds	5511-5523'	4/48
			LDC1 sds	5551-5570'	4/76

CHRONOLOGICAL OPERATIONS

Date Work Performed: 30-Jan-01 SITP: SICP: 0

RU HO trk to tbg & flush W/ 35 BW @ 225°F. PU & TIH W/ rod string as follows: repaired Randys' 2 1/2" X 1 1/2" X 15' RHAC pump, 4-1 1/2" weight rods, 10-3/4" scraped rods, 119-3/4" plain rods, 87-3/4" scraped rods, 2-3/4" plain rods, 1-8', 1-4' & 1-2' X 3/4" pony rods, 1 1/2" X 22' polished rod. Seat pump. RU pumping unit. Fill tbg W/ 1 BW. Press test pump & tbg to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2724 BWTR.

Place well on production @ 12:30 PM 1/30/2001 W/ 72" SL @ 4 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2688 Starting oil rec to date: 128
 Fluid lost/recovered today: 36 Oil lost/recovered today: 0
 Ending fluid to be recovered: 2724 Cum oil recovered: 128
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

PRODUCTION TBG DETAIL	ROD DETAIL	
KB 10.00'	1 1/2" X 22' polished rod	KES rig
170 2 7/8 J-55 tbg (5435.66')	1-8', 1-4', 1-2' X 3/4" ponies	Sanitation
TA (2.80' @ 5445.66' KB	2-3/4" plain rods	HO trk
4 2 7/8 J-55 tbg (127.41')	87-3/4" scraped rods	Rod pump
SN (1.10' @ 5575.87' KB	119-3/4" plain rods	"B" grade rod string
2 2 7/8 J-55 tbg (62.24')	10-3/4" scraped rods	Trucking
2 7/8 NC (.45')	4-1 1/2" weight rods	Loc. Cleanup
EOT 5639.66' W/ 10' KB	Randys' 2 1/2 X 1 1/2 X 15'	Pit reclaim
	RHAC pump W/sm plunger	Wtr disposal
		Sfc equipment
		Swab tank (8 days)
TA/pump f/ PF 14-24-8-17		IPC Supervision

DAILY COST: \$0

TOTAL WELL COST:

Completion Supervisor: Gary Dietz

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4832'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 161' balance plug using 19 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 43 sx Class "G" cement down 5 1/2" casing to 353'

The approximate cost to plug and abandon this well is \$42,000.

West Point 12-5-9-16

Spud Date: 10/23/00
Put on Production: 1/30/01
GL: 5815' KB: 5825'

Initial Production: 175 BOPD,
145 MCFD, 17 BWPD

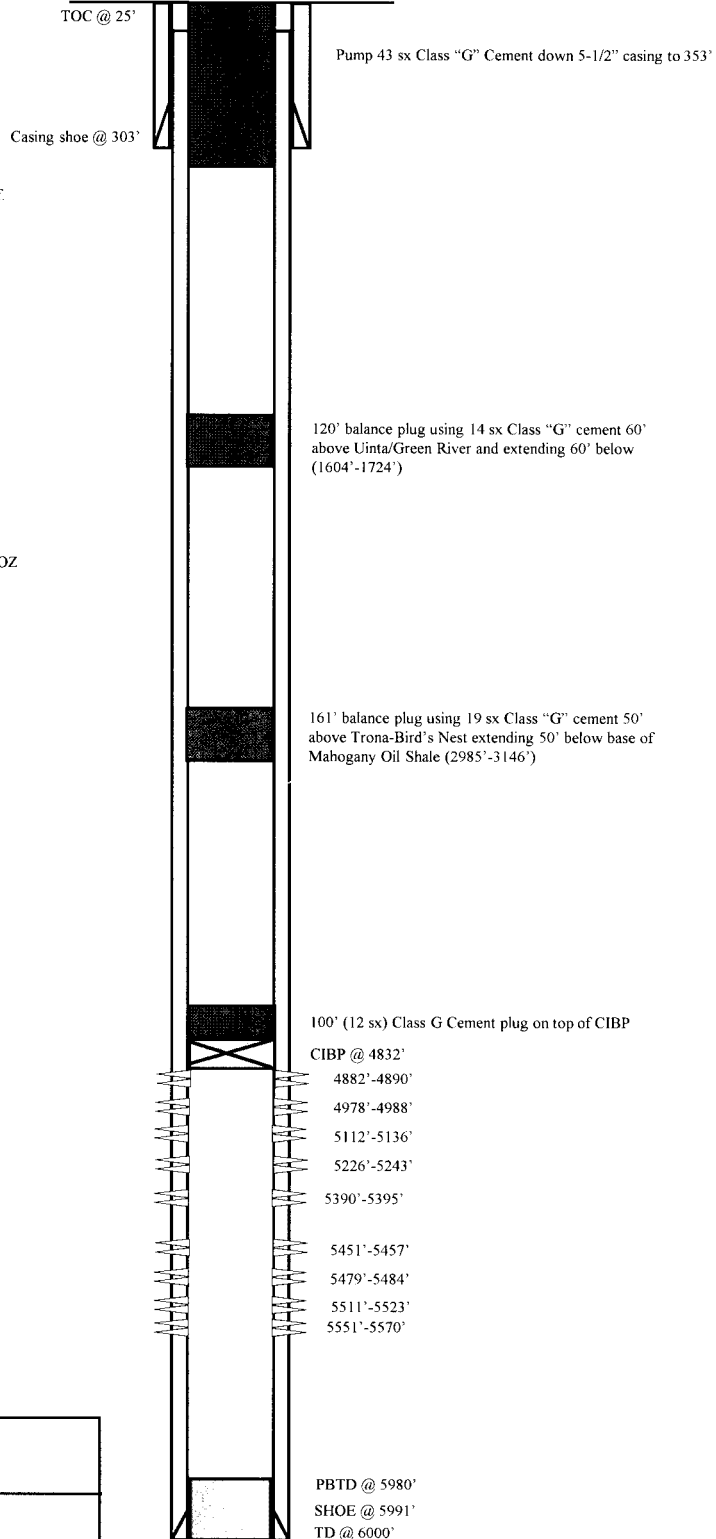
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jnts (296.72')
DEPTH LANDED: 303.02'
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt, circ. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jnts (6004.89')
DEPTH LANDED: 5990.89'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 580 sxs 50/50 POZ
CEMENT TOP AT: 25' per CBL 1/5/01



NEWFIELD



West Point 12-5-9-16
1909' FSL & 377' FWL
NW/SW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-31933; Lease #UTU-73087

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-395

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 5, 8, 9, 11, 13, 17, 19, 22, 23, AND 30, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

West Point U 12-5-9-16 well located in NW/4 SW/4, Section 5, Township 9 South, Range 16 East
API 43-013-31933
Federal 7-8-9-16 well located in SW/4 NE/4, Section 8, Township 9 South, Range 16 East
API 43-013-33056
Federal 9-8-9-16 well located in NE/4 SE/4, Section 8, Township 9 South, Range 16 East
API 43-013-33058
West Point 12-8-9-16 well located in NW/4 SW/4, Section 8, Township 9 South, Range 16 East
API 43-013-32286
Federal 15-8-9-16 well located in SW/4 SE/4, Section 8, Township 9 South, Range 16 East
API 43-013-33060
Federal 5-9-9-16 well located in SW/4 NW/4, Section 9, Township 9 South, Range 16 East
API 43-013-32916
Federal 11A-9-9-16 well located in NE/4 SW/4, Section 9, Township 9 South, Range 16 East
API 43-013-33050
Goates Fed 1 well located in SE/4 SW/4, Section 11, Township 9 South, Range 16 East
API 43-013-15789
Federal 13-13-9-16 well located in SW/4 SW/4, Section 13, Township 9 South, Range 16 East
API 43-013-32650
Federal 1-17-9-16 well located in NE/4 NE/4, Section 17, Township 9 South, Range 16 East
API 43-013-33028
Federal 15-17-9-16 well located in SW/4 SE/4, Section 17, Township 9 South, Range 16 East
API 43-013-33037
Federal 3-19-9-16 well located in NE/4 NW/4, Section 19, Township 9 South, Range 16 East
API 43-013-33064
Federal 5-22-9-16 well located in SW/4 NW/4, Section 22, Township 9 South, Range 16 East
API 43-013-33025
Federal 16-22-9-16 well located in NE/4 SE/4, Section 22, Township 9 South, Range 16 East
API 43-013-33394
Federal 5-23-9-16 well located in SW/4 NW/4, Section 23, Township 9 South, Range 16 East
API 43-013-32960
Federal 9-23 well located in NE/4 SE/4, Section 23, Township 9 South, Range 16 East
API 43-013-30654
Federal 1-30-9-16 well located in NE/4 NE/4, Section 30, Township 9 South, Range 16 East
API 43-013-33452

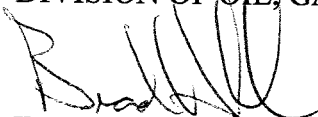
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of June, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

A handwritten signature in black ink, appearing to read 'Brad Hill', is written over a horizontal line.

Brad Hill
Permitting Manager

Newfield Production Company

**WEST POINT U 12-5-9-16, FEDERAL 7-8-9-16, FEDERAL 9-8-9-16, WEST POINT 12-8-9-16,
FEDERAL 15-8-9-16, FEDERAL 5-9-9-16, FEDERAL 11A-9-9-16, GOATES FED 1,
FEDERAL 13-13-9-16, FEDERAL 1-17-9-16, FEDERAL 15-17-9-16, FEDERAL 3-19-9-16,
FEDERAL 5-22-9-16, FEDERAL 16-22-9-16, FEDERAL 5-23-9-16,
FEDERAL 9-23, FEDERAL 1-30-9-16**

Cause No. UIC-395

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

SITLA
675 E 500 S Ste 500
Salt Lake City, UT 84102-2818

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 21, 2012

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-395

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-395

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 6/22/2012 8:05 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-395

On 6/21/2012 5:07 PM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Received. Thank you. It will run June 26.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 21, 2012

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-395

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: "Fultz, Mark" <naclegal@mediaoneutah.com>
To: <jsweet@utah.gov>
Date: 6/22/2012 9:13 AM
Subject: Legal Notice - UIC 395
Attachments: OrderConf.pdf

AD# 802910
Run Trib/DNews - 6/26
Cost \$448.52
Thank you
Mark

Order Confirmation for Ad #0000802910-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$448.52			
Payment Amt	\$0.00			
		<u>Tear Sheets</u>	<u>Proofs</u>	<u>Affidavits</u>
Amount Due	\$448.52	0	0	1
Payment Method		<u>PO Number</u>	UIC 395	
Confirmation Notes:				
Text:	Jean			

Ad Type	Ad Size	Color
Legal Liner	3.0 X 88 Li	<NONE>

<u>Product</u>	<u>Placement</u>	<u>Position</u>
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	06/26/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	06/26/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	06/26/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	06/26/2012	

Order Confirmation for Ad #0000802910-01

Ad Content Proof Actual Size

Order Confirmation for Ad #0000802910-01

Ad Content Proof 135%

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-395

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 5, 8, 9, 11, 13, 17, 19, 22, 23, AND 30, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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API 43-013-32916
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API 43-013-33050
Coates Fed 1 well located in SE/4 SW/4, Section 11, Township 9 South, Range 16 East
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API 43-013-33394
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API 43-013-32960
Federal 9-23 well located in NE/4 SE/4, Section 23, Township 9 South, Range 16 East
API 43-013-30654
Federal 1-30-9-16 well located in NE/4 NE/4, Section 30, Township 9 South, Range 16 East
API 43-013-33452

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

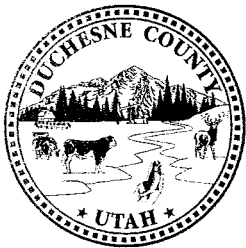
Dated this 20th day of June, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/
Brad Hill
Permitting Manager
802910

UPAXLP

06/22/2012 9:06:58AM



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

June 26, 2012

Mr. Brad Hill, Permitting Manager
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

JUN 27 2012

DIV. OF OIL, GAS & MINING

RE: Newfield Production Company Injection Wells (Causes No UIC-395 & 396)

Dear Mr. Hill:

We are in receipt of your notice regarding Newfield Production Company's request to convert 30 wells, located in Sections 5, 8, 9, 11, 12, 13, 16, 17, 18, 19, 21, 22, 23, 24, 27, 29 and 30, Township 9 South, Range 16 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Newfield Production Company, Rt. 3, Box 3630, Myton, UT 84052

Send Payments to:
 Uintah Basin Standard
 268 S 200 E
 Roosevelt, Utah 84066

Phone: 435-722-5131
 Fax: 435-722-4140



Invoice Number	Invoice Date
32047	6/26/2012
Invoice Amount	Due Date
\$176.25	7/26/2012

DIVISION OF OIL GAS & MINING
 Rose Nolton
 1594 W. N.TEMPLE STE 121
 PO BOX 145801
 SALT LAKE CITY, UT 84114-5801

1 1/2% fee will be charged to all
 past due balances.

Amount Enclosed

Please detach top portion and return with your payment

INVOICE

Uintah Basin Standard		DIVISION OF OIL GAS & MINING			Invoice No. 32047		6/26/2012
Date	Order	Description		Ad Size	SubTotal	Sales Tax	Amount
6/26/2012	16065	UBS	UBS Legal Notice: Not of Agcy Actn: Cause No. UIC-395 Pub. June 26, 2012				\$176.25
					Sub Total:		\$176.25
Total Transactions: 1					Total:		\$176.25

SUMMARY Advertiser No. 2080 Invoice No. 32047

1 1/2% fee will be charged to all past due balances.

Thank You for your business!

Thank you for advertising with us, we appreciate your business!

UTC 395

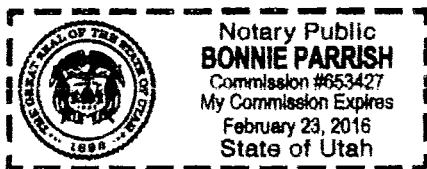
I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of June, 2012, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of June, 2012, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Subscribed and sworn to before me on this

by Kevin Ashby.

Bonnie Parrish

Notary Public

[illegible]

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** West Point 12-5-9-16

Location: 5/9S/16E **API:** 43-013-31933

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 303 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,991 feet. The cement bond log is somewhat problematic but appears to demonstrate adequate bond in this well up to about 2,790 feet. A 2 7/8 inch tubing with a packer will be set at 4,832 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Based on surface locations, there are 15 producing wells and 8 injection wells in the AOR. Three of the producing wells are directionally drilled, with a surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there are 3 directionally drilled producing wells with surface locations outside the AOR and bottom hole locations inside the AOR. Also, there is 1 approved surface location inside the AOR from which a directional well will be drilled to a bottom hole locations outside the AOR. All of the existing wells have evidence of adequate casing and cement for the proposed injection interval. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 1300 feet. Injection shall be limited to the interval between 4,141 feet and 5,980 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 12-5-9-16 well is 0.85 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,087 psig. The requested maximum pressure is 2,087 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 12-5-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date: 11/16/2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 15, 2013

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: West Point U 12-5-9-16, Section 5, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-31933

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. The top of the injection interval shall be limited to a depth no higher than 4,141 feet in the West Point U 12-5-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

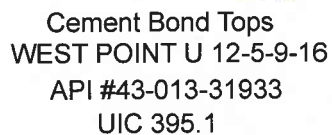
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Buffer_of_SGID93_ENERGY_DNROilG
SGID93.ENERGY.DNROilGasWells
SGID93.ENERGY.DNROilGasWells
GIS STAT TYPE

- | | |
|---|-----|
|  | PGW |
|  | POW |
|  | RET |
|  | SGW |
|  | SOW |
|  | TA |
|  | TW |
|  | WDW |
|  | WIW |
|  | WSW |

 SGID93.BOUNDARIES.Counties

-
- A scale bar labeled "Miles" with markings at 0, 0.05, 0.1, 0.2, 0.3, and 0.4.



1870calc = approx cement top calculated from well completion report

Sundry Number: 40648 API Well Number: 43013319330000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73087
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT U 12-5-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 0377 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 05 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013319330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2013 <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>The subject well has been converted from a producing oil well to an injection well on 07/24/2013. On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> </div> <div style="width: 25%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> <p>August 01, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/1/2013	

RECEIVED: Aug. 01, 2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/30/13 Time 10:30 am pm
Test Conducted by: Brett Jensen
Others Present: Ken Powell

Well: West Point 12-5-9 16.

Field: Monument Butte

Well Location: NW/4 SW SEC 5, T9S R16E API No: 43-013-31933
Duchesne County, Utah

CONVERSION

Time	Casing Pressure	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 500 psig

Result: Pass Fail

Signature of Witness: Chris Jensen

Signature of Person Conducting Test: Brett Jensen

CHART NO. MC MP-2500

GRAPHIC CLOUDS IN

CHART PUT ON 10 90 W.M.

LOCATION West Point 12 5 9-16

REMARKS

TAKEN OFF 11.00

E.M.

MIDNIGHT

NOON

6 AM

6 PM

Daily Activity Report

Format For Sundry

W POINT 12-5-9-16

5/1/2013 To 9/30/2013

7/22/2013 Day: 2

Conversion

Wild cat #2 on 7/22/2013 - FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM
UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG
@250 DEG - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM UNSEATED
PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG @250 DEG
9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON WH PT WH/TBG TO 3K
PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-3/4"X2' PONY ROD, 1-3/4"X4' PONY
ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED RODS, 69-3/4" SLICK SUCKER RODS, 61-
3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT BARS, 1-2.5"X1.25"X16' RHAC PUMP 1:00PM
TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662' 2:00PM TO 4:00PM XO TO TBG TOOLS
ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION
AND RE-DOPING W/ LIQUID O-RING GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL -
2:00PM TO 4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM
CREW TRAVEL - 2:00PM TO 4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG
5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM
JSA SAFETY MEETING 7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO
9:30AM UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS
ON TBG @250 DEG 9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON
WH PT WH/TBG TO 3K PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-3/4"X2' PONY
ROD, 1-3/4"X4' PONY ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED RODS, 69-3/4"
SLICK SUCKER RODS, 61-3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT BARS, 1-
2.5"X1.25"X16' RHAC PUMP 1:00PM TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662'
2:00PM TO 4:00PM XO TO TBG TOOLS ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H
8 JTS BREAKING EVERY CONNECTION AND RE-DOPING W/ LIQUID O-RING GREEN DOPE
SIWFN 4:00PM TO 5:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO
7:15AM JSA SAFETY MEETING 7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG
8:00AM TO 9:30AM UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED
40 BBLS ON TBG @250 DEG 9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP
FITTINGS ON WH PT WH/TBG TO 3K PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-
3/4"X2' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED
RODS, 69-3/4" SLICK SUCKER RODS, 61-3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT
BARS, 1-2.5"X1.25"X16' RHAC PUMP 1:00PM TO 2:00PM RIH W/ SANDLINE TAGGED FILL
@5662' 2:00PM TO 4:00PM XO TO TBG TOOLS ND WH RELEASED TAC NU BOPS RD RIG
FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION AND RE-DOPING W/ LIQUID O-RING
GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL - 2:00PM TO 4:00PM TRAVEL TO
LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM CREW TRAVEL - 2:00PM TO
4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM CREW
TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING
7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM UNSEATED
PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG @250 DEG
9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON WH PT WH/TBG TO 3K
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TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662' 2:00PM TO 4:00PM XO TO TBG TOOLS
ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION
AND RE-DOPING W/ LIQUID O-RING GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL -
5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO

8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG @250 DEG 9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON WH PT WH/TBG TO 3K PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-3/4"X2' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED RODS, 69-3/4" SLICK SUCKER RODS, 61-3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT BARS, 1-2.5"X1.25"X16' RHAC PUMP 1:00PM TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662' 2:00PM TO 4:00PM XO TO TBG TOOLS ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION AND RE-DOPING W/ LIQUID O-RING GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL - 2:00PM TO 4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM CREW TRAVEL - 2:00PM TO 4:00PM TRAVEL TO LOCATION 4:00PM TO 5:30PM RIG UP RIG 5:30PM TO 7:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 8:00AM FLUSHED 60 BBLS ON CSG @250DEG 8:00AM TO 9:30AM UNSEATED PUMP LD POLISH ROD AND 2 RODS PU POLISH ROD FLUSHED 40 BBLS ON TBG @250 DEG 9:30AM TO 10:00AM SOFT SEATED PUMP BROKE OFF LP FITTINGS ON WH PT WH/TBG TO 3K PSI GOOD TEST 10:00AM TO 1:00PM LD POLISH ROD 1-3/4"X2' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X8' PONY ROD, 88-3/4" 4-PER GUIDED RODS, 69-3/4" SLICK SUCKER RODS, 61-3/4" 4-PER GUIDED RODS, 4-1 1/2" C(API) WT BARS, 1-2.5"X1.25"X16' RHAC PUMP 1:00PM TO 2:00PM RIH W/ SANDLINE TAGGED FILL @5662' 2:00PM TO 4:00PM XO TO TBG TOOLS ND WH RELEASED TAC NU BOPS RD RIG FLOOR TOO H 8 JTS BREAKING EVERY CONNECTION AND RE-DOPING W/ LIQUID O-RING GREEN DOPE SIWFN 4:00PM TO 5:30PM CREW TRAVEL **Finalized**

Daily Cost: \$0

Cumulative Cost: \$20,343

7/23/2013 Day: 3

Conversion

Wild cat #2 on 7/23/2013 - TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG 5:30PM TO 7:00PM FLUSHED TBG W/ 25 BBLS @250DEG LD 19-JTS, 1-TAC, 1-SEAT NIPPLE, 1-NOTCHED COLLAR 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG 5:30PM TO 7:00PM FLUSHED TBG W/ 25 BBLS @250DEG LD 19-JTS, 1-TAC, 1-SEAT NIPPLE, 1-NOTCHED COLLAR 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 5:30PM BLEW DOWN WELL TOO H 162 JTS BREAKING EVERY COLLAR RE-DOPING W/ LIQUID O-RING GREEN DOPE FLUSHED 30 BBLS ON CSG @250DEG 5:30PM TO 7:00PM FLUSHED TBG W/ 25 BBLS @250DEG LD 19-JTS, 1-TAC, 1-SEAT NIPPLE, 1-NOTCHED COLLAR 7:00PM TO 8:30PM CREW TRAVEL

Daily Cost: \$0

Cumulative Cost: \$28,183

7/24/2013 Day: 4

Conversion

Wild cat #2 on 7/24/2013 - 2:00PM TOO H LD JTS 130, 131, 132, TOO H TO SEAT NIPPLE RETRIEVED STANDING VALVE - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM BLEW DOWN WELL TIH W/ 1-2 3/8" XN NIPPLE, 1-2 3/8" TBG SUB, 1-SWEDGE, 1-5 1/2" PKR DRESSED FOR 15.5# CSG, 1-RETRIEVING HEAD, 1-2 7/8" SEAT NIPPLE, 151-2 7/8" J-55 TBG 9:00AM TO 11:00AM PUMPED 10 BBLS ON TBG DROPPED STANDING VALVE CHASED W/ STANDING VAVLEPRESSURE TESTED TO 3K# BAD TEST BLEW HOLE IN TBG 11:00AM TO 2:00PM TOO H LD JTS 130, 131, 132, TOO H TO SEAT

NIPPLE RETRIEVED STANDING VALVE 2:00PM TO 5:00PM TIH W/ BHA, 151-JTS TBG 5:00PM TO 6:30PM PUMPED 10 BBLS DROPPED STANDING VALVE CHASED W/ 25 BBLS SIWFN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM BLEW DOWN WELL TIH W/ 1-2 3/8" XN NIPPLE, 1-2 3/8" TBG SUB, 1-SWEDGE, 1-5 1/2" PKR DRESSED FOR 15.5# CSG, 1-RETRIEVING HEAD, 1-2 7/8" SEAT NIPPLE, 151-2 7/8" J-55 TBG 9:00AM TO 11:00AM PUMPED 10 BBLS ON TBG DROPPED STANDING VALVE CHASED W/ STANDING VAVLEPRESSURE TESTED TO 3K# BAD TEST BLEW HOLE IN TBG 11:00AM TO 2:00PM TOOH LD JTS 130, 131, 132, TOOH TO SEAT NIPPLE RETRIEVED STANDING VALVE 2:00PM TO 5:00PM TIH W/ BHA, 151-JTS TBG 5:00PM TO 6:30PM PUMPED 10 BBLS DROPPED STANDING VALVE CHASED W/ 25 BBLS SIWFN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:00AM BLEW DOWN WELL TIH W/ 1-2 3/8" XN NIPPLE, 1-2 3/8" TBG SUB, 1-SWEDGE, 1-5 1/2" PKR DRESSED FOR 15.5# CSG, 1-RETRIEVING HEAD, 1-2 7/8" SEAT NIPPLE, 151-2 7/8" J-55 TBG 9:00AM TO 11:00AM PUMPED 10 BBLS ON TBG DROPPED STANDING VALVE CHASED W/ STANDING VAVLEPRESSURE TESTED TO 3K# BAD TEST BLEW HOLE IN TBG 11:00AM TO 2:00PM TOOH LD JTS 130, 131, 132, TOOH TO SEAT NIPPLE RETRIEVED STANDING VALVE 2:00PM TO 5:00PM TIH W/ BHA, 151-JTS TBG 5:00PM TO 6:30PM PUMPED 10 BBLS DROPPED STANDING VALVE CHASED W/ 25 BBLS SIWFN 6:30PM TO 8:00PM CREW TRAVEL

Daily Cost: \$0**Cumulative Cost:** \$36,220**7/25/2013 Day: 5****Conversion**

Wild cat #2 on 7/25/2013 - 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ 15K # TENSION NU INJECTION TREE 11:30AM TO 6:30PM PT CSG TO 1400 PSI HELD 100% FOR 30 MIN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ 15K # TENSION NU INJECTION TREE 11:30AM TO 6:30PM PT CSG TO 1400 PSI HELD 100% FOR 30 MIN 6:30PM TO 8:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 10:00AM PT TBG TO 3K PSI HELD 100% FOR 30 MIN GOOD TEST RIH W/ SANDLINE RETRIEVED STANDING VALVE 10:00AM TO 11:30AM RU RIG FLOOR ND BOPS NU INJECTION TREE LANDED WELL PUMPED 50 BBLS OF PKR FLUID ON CSG ND INJECTION TREE SET PKR W/ 15K # TENSION NU INJECTION TREE 11:30AM TO 6:30PM PT CSG TO 1400 PSI HELD 100% FOR 30 MIN 6:30PM TO 8:00PM CREW TRAVEL

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$43,623**7/31/2013 Day: 6****Conversion**

Rigless on 7/31/2013 - Conduct initial MIT - On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test.

There was a State representative available to witness the test - Chris Jensen. - On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 07/25/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/30/2013 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$75,835

Pertinent Files: Go to File List

Spud Date: 10/23/00
 Put on Production: 1/30/01
 GL: 5815' KB: 5825'

West Point 12-5-9-16

Initial Production: 175 BOPD,
 145 MCFD, 17 BWPD

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jnts (296 72')
 DEPTH LANDED 303 02'
 HOLE SIZE 12-1/4"
 CEMENT DATA 155 sxs Class "G" cmt, circ 6 bbls to surf.

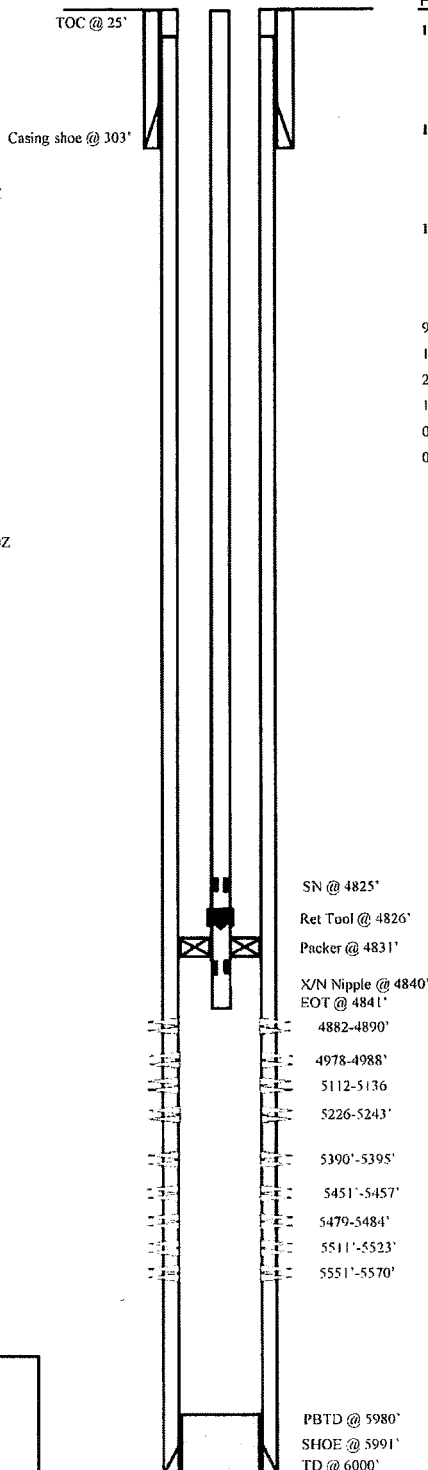
PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 141 jnts (6004 89')
 DEPTH LANDED 5990 89'
 HOLE SIZE 7-7/8"
 CEMENT DATA 275 sxs PremLite II & 580 sxs 50/50 POZ
 CEMENT TOP AT 25' per CBL 1/5/01

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 151 jts (4813')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 4825' KB
 RET TOOL AT 4826 1'
 ARROW #1 PACKER CE AT 4831 3'
 SWEDGE AT 4835'
 TBG PUP 2-3/8 J-55 AT 4835 5'
 X/N NIPPLE AT 4839 6'
 TOTAL STRING LENGTH EOT @ 4841 17'

Injection Wellbore Diagram



FRAC JOB

1/24/01 5390'-5570' **Frac I/D/C sands as follows:**
 213,180# 20/40 sand in 1375 bbls Viking I-25 fluid Treated w/ avg press of 2700 psi @ 36.5 BPM ISIP 2750 psi Calc flush 5390 gal Actual flush: 5355 gal

1/25/01 5112'-5243' **Frac A/B sands as follows:**
 227,120# 20/40 sand in 1452 bbls Viking I-25 fluid Treated w/ avg press of 1800 psi @ 31.2 BPM ISIP 2120 psi Calc flush 5112 gal Actual flush: 5040 gal

1/26/01 4882'-4988' **Frac D/C sands as follows:**
 83,000# 20/40 sand in 577 bbls Viking I-25 fluid Treated w/ avg press of 1800 psi @ 30 BPM ISIP 2135 psi Calc flush: 4882 gal Actual flush: 4788 gal

9/24/01 **Pump change.** Update rod and tubing details

11/24/03 **Pump Change.** Update rod and tubing detail

2/27/04 **Tubing leak.** Update rod and tubing detail

12/22/04 **Pump Change.** Update rod and tubing details

07/24/13 **Convert to Injection Well**

07/30/13 **Conversion MIT Finalized** - update (bg detail

PERFORATION RECORD

Date	Depth Range	Holes
1/23/01	5390'-5395'	20 holes
1/23/01	5451'-5457'	24 holes
1/23/01	5479'-5484'	20 holes
1/23/01	5511'-5523'	48 holes
1/23/01	5551'-5570'	76 holes
1/24/01	5226'-5243'	68 holes
1/24/01	5112'-5136'	96 holes
1/25/01	4978'-4988'	40 holes
1/25/01	4882'-4890'	32 holes

NEWFIELD

West Point 12-5-9-16

1909' FSL & 377' FWL

NW/SW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-31933; Lease #UTU-73087



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

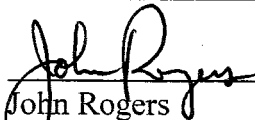
Cause No. UIC-395

Operator: Newfield Production Company
Well: West Point U 12-5-9-16
Location: Section 5, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-31933
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 15, 2013.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,141' – 5,980')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

9/4/2013
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73087
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT U 12-5-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 0377 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 05 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013319330000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/5/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 3:45 PM on 09/05/2013. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 09, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/6/2013	